

Application for Permit to Modify (APM)

Lease P00216	Area LA	Block 6862	Well Name S060	ST 01	BP 01	Type Development
Application Status Approved		Operator 02531 DCOR, L.L.C.				

Pay.gov	Agency	Pay.gov
Amount:	Tracking ID: 74620984736	Tracking ID: 25FS3NCV

General Information		
API 043112056101	Approval Dt 09-MAY-2017	Approved By John Kaiser
Submitted Dt 11-APR-2017	Well Status Completed	Water Depth 205
Surface Lease P00216	Area LA	Block 6862

Approval Comments
 COAs:
 1- Notify the Permitting Section at least 24 hours in advance of beginning these approved operations AND of any required BOP tests
 2- WAR reports are due weekly no later than 1200 on Wednesday.

Correction Narrative

Permit Primary Type Enhance Production
Permit Subtype(s) Artificial Lift

Operation Description
 This APM was approved 6/10/2014, it is being resubmitted so it can be reported and monitored in eWells. This APM is paid, see attached receipt.

Procedural Narrative
 See attachments.

Subsurface Safety Valve
Type Installed SCSSV
Feet below Mudline 170
Maximum Anticipated Surface Pressure (psi)
Shut-In Tubing Pressure (psi) 1800

Rig Information				
Name	Id	Type	ABS Date	Coast Guard Date
DCOR RIG #10	44501	PLATFORM		

Blowout Preventers				
Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	2.875	5000	250	2500
Annular		5000	250	2500

Date Commencing Work (mm/dd/yyyy) 01-JUN-2017
Estimated duration of the operation (days) 12

Verbal Approval Information	
Official Dan Knowlson/Mike Mitchel	Date (mm/dd/yyyy) 10-JUN-2014

Questions		
Number	Question	Response Response Text

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Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	YES	SCBA and H2S SENSORS PER BSEE REGULATIONS.
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	SOLID STEEL DECK BETWEEN DRILL DECK AND WELL BAYS.
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO	

ATTACHMENTS

File Type	File Description
pdf	Variance for Workover
pdf	BOP Schematic
pdf	APM Receipt Gilda S-60ST
pdf	APM Gilda S-60ST Public Information
pdf	S-60ST BOP
pdf	S-60ST BOP Cert
pdf	Gilda S-60ST AVT Calc Revised
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	APM Approval Gilda S-60
pdf	Gilda S-60ST Procedure
pdf	Gilda S-60ST Acid Schedule

CONTACTS

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Name **CONTACTS**

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Jimilyn Summers, Well Operations Technicia

28-APR-2017

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.