

Integrity Management Standards Development for Floating Systems – An Overview

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API Floating Structures Standards (AFSS)

a series of API and other standards for offshore structures in the GOM

API Recommended Practice 2FPS – is the principal document that addresses the Planning, Designing, and Constructing of Floating Production Systems (2nd Ed., Oct 2011)

- Explicitly covers the following types of floating structures
 - Monohulls (ship-shaped structures and barges)
 - Semi-submersibles, Spars, TLPs
- Applicable to all possible-cycle stages of floating production systems, such as
 - Design, construction and installation of new structures, including requirements for inspection, integrity management, conversion for different use at different locations and future removal

API 2 GEN is being developed to provide guidance to standards developers

- Establish a framework for implementation in standards that builds on a systems perspective and offer a conscious approach to risk management over life of assets

API RP 2SIM - Structural Integrity Management addresses

- Designer’s role in the initial specification and development of the SIM system;
- Expectations on the owner for effective implementation of SIM over life time of the structure

- *FEAT will deliver 3 new standards to expand this portfolio to specifically address moorings, risers and floating systems and their interfaces with respect to integrity management.*

Topics	Standards
Definition of design and analysis interfaces for platform structural design: Hull Design, structural design, load cases, safety categories, factors of safety.	API RP 2GEN API RP 2FPS API RP 2T; API RP 2A-WSD AISC 360-05; API Bull 2U, 2V
Moorings	API RP 2SK
Risers	API RP 2RD
Metocean Considerations	API RP 2A-WSD; API Bull 2INT-MET
Platform Integrity	API RP2SIM
Riser Integrity	API RP 2RIM
Moorings Systems Integrity	API RP 2MIM
Floating Systems Integrity	API RP 2FSIM

Floater Evaluation & Assessment Team (FEAT) Scope

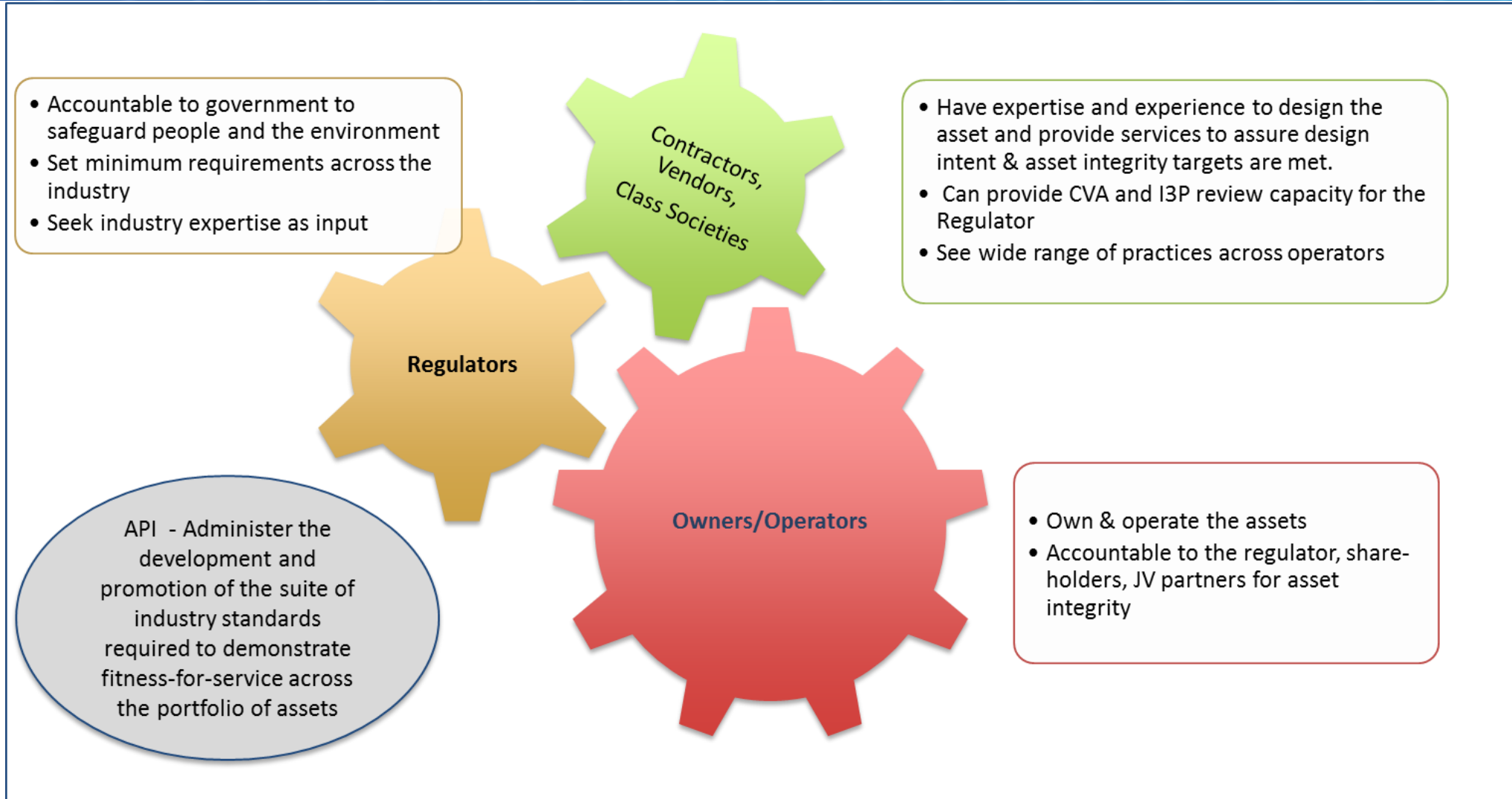
Objectives

- Deliver a coordinated set of IM standards that references a common integrity management frame work that recognizes and addresses interfaces between floater hull, mooring and riser
- Recognize intent is to deliver an “assessment” (fitness-for-service) document and not a design document
 - identify issues that need to be returned to the design document for updates

How, Why & What

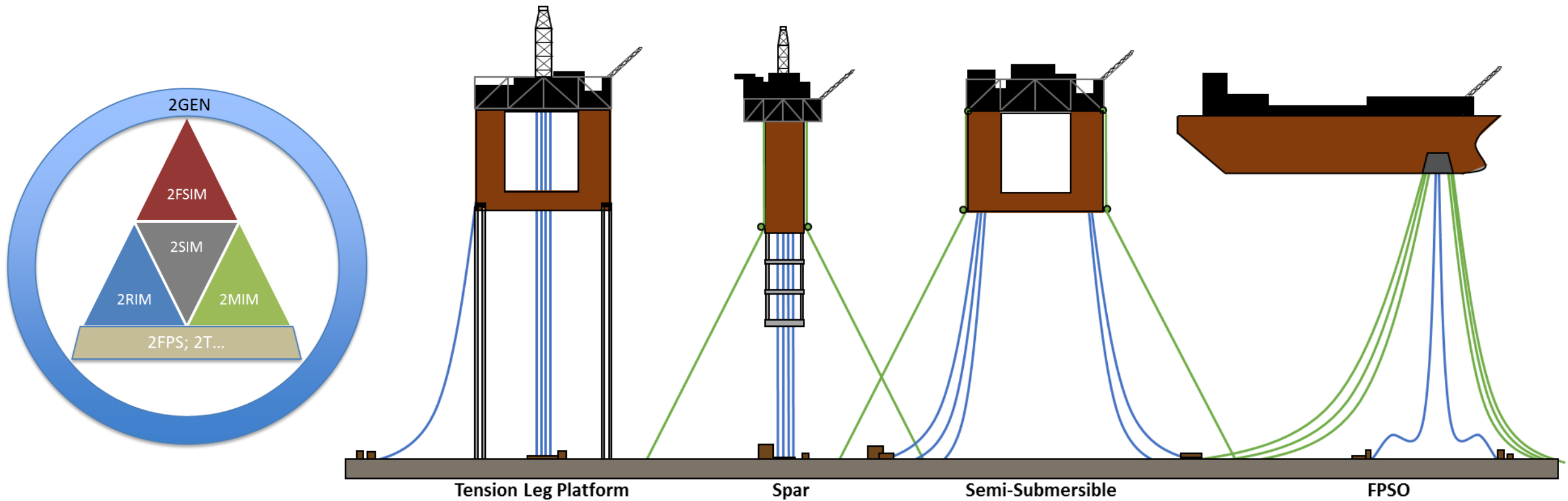
- Leverage the Deepstar reports and progress aggressively to develop a set of RPs in an accelerated manner.
- Focus on getting the philosophy and common reference frame work and the highest priority IM needs captured..
 - Ensure that the FS interfaces are covered;
 - Leverage 2SIM experience for setting performance targets are made keeping in mind the differences between floaters and fixed structures

Integrity Mgmt. - Stakeholder Landscape

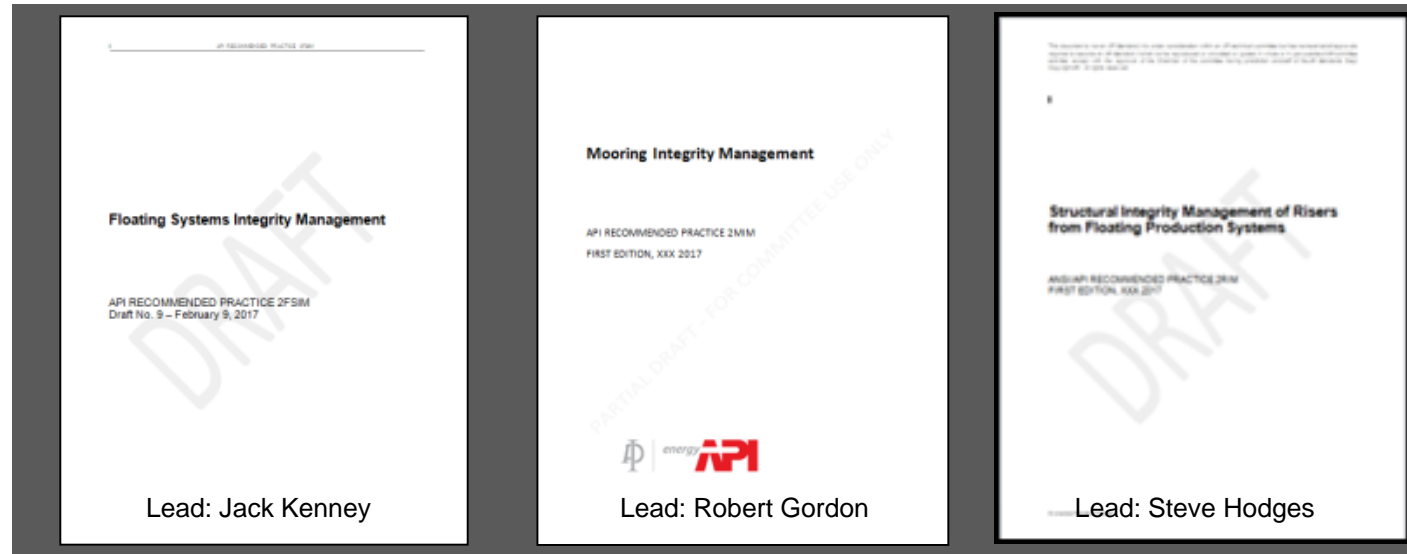


Interfaces

A systems level view of IM is critical to ensuring that we address critical interfaces between various specialized disciplines



Scope of IM documents



Applies to Spars, Semis, FPSOs, TLPs

- In scope
 - hull structure, hull mechanical systems, deck structure
 - all structural appurtenances (e.g. riser baskets, umbilical pull tubes)
 - tendon porches, tendons, tendon foundations
 - Turret, fairleaders, hawse pipes, chain jack foundation porches
- Out of Scope:
 - Process Equipment/ Topsides
 - Risers & Umbilicals
 - Moorings

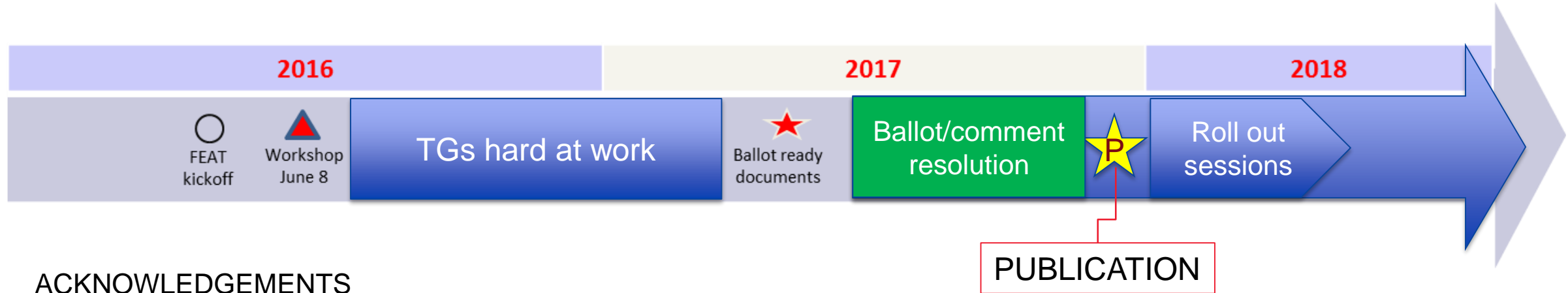
Applies to permanent mooring systems for FPSO, FSO, FPU, CALM, etc

- In scope
 - Mooring anchor to primary steelwork, supporting systems
 - Turret bearings
 - Fairleads; Chain stoppers
 - Thrusters (TAM)
- Out of Scope
 - MODU moorings
 - DP-only
 - TLP tendons

Applies to all dynamic risers connected to permanent floating systems

- In scope
 - rigid, flexible, hybrid, TTR, drilling, etc)
 - Umbilicals with hydrocarbons (i.e. gas lift)
 - All riser components relevant to integrity of the riser,
 - Tensioners
 - Top connections – flexible joints, stress joints, flexing pull-tubes, etc
 - Corrosion protection
 - Buoyancy, VIV suppression
- Out of Scope
 - MODU drilling risers

FEAT Status & Next Steps



ACKNOWLEDGEMENTS

- BSEE / USCG
 - Comments / feedback have been extremely helpful for TGs
- FEAT TGs
 - Energy shown in moving new 2FSIM, 2MIM and 2RIM RPs forward greatly appreciated
 - Operator experience shares have been vital to process
- DeepStar 12401 TAC members (Anadarko, BG, BP, Chevron, Maersk, Woodside) and the Energo Project Team
 - JIP draft FSIM documents were great kick-start for the API SC2 efforts