Civil Penalties Program

The goal of the BSEE OCS Civil Penalties Program is to assure safe and clean operations on the OCS. Through the pursuit, assessment, and collection of civil penalties and referrals for the consideration of criminal penalties, the program is designed to encourage compliance with OCS statutes and regulations.

Civil Penalties Summary:

Penalties Paid for FY2021 (10/1/2020-9/30/2021)

Operator Name and	Violation and Date(s)	Penalty Paid &	Regulation(s)
Case #	violation and Date(s)	Date Paid	Violated 30 CFR
Apache Corporation	Misaligned valve and unattended	\$21,000.00	E-100
Apacile corporación	cutting box resulted in spill of	<i>vzi,</i> 000.00	E 100
G-2017-003	hydrocarbons into the Gulf of	January 15, 2021	30 CFR 250.300
	Mexico.	_	
	November 21, 2016		
Energy XXI GOM, LLC	Numerous open and improperly barricaded holes on facility. The	\$90,926.00	G-110
G-2017-012	barriers that were in place were	October 16, 2020	30 CFR 250.107(a)
	incorrectly installed as well as		
	damaged.		
Union Oil Component of	December 3, 2016 Flash fire resulting in injury.	\$32,250.00	C 110
Union Oil Company of California	Flash life resulting in injury.	\$32,230.00	G-110
Carriornia		October 16, 2020	30 CFR 250.107
G-018-003	November 28, 2017		
EnVen Energy Ventures,	Pollutants being discharged into	\$55,800.00	E-100
LLC	Gulf / Visible sheen on water.		30 CFR 250.107(a)
		December 7, 2020	
G-2019-008	July 10, 2018		G-110
			30 CFR 250.107
W & T Offshore, Inc.	On August 25th, 2018, an	\$40,200.00	G-110
· · · · · , · · ·	incident occurred when a Floor	,	
G-2019-014	hand was hoisted from the Rig	September 21, 2021	30 CFR 250.107
	Floor to inspect the Top Drive		
	after a Jarring operation. The		
	Floor hand's secondary line		
	became hung up in a Collar		
	Finger, causing him to be		
	injured.		
	August 25, 2018		
LLOG Exploration	Failure to perform all	\$23,000.00	P-527
Offshore, LLC.	operations in a safe and	,	
	workmanlike manner, and for	May 27, 2021	30 CFR 250.850
G-2019-022	failing to install and		
	maintain all equipment		
	properly.		
	August 1, 2016 - December 12, 2016		
LLOG Exploration	Failure to perform all	\$46,000.00	P-526
Offshore, LLC.	operations in a safe and	May 27, 2021	30 CFR 250.850
G-2019-022	workmanlike manner, and for	110 Y 21 / 2021	55 611 250.050
	failing to install and		
	maintain all equipment		
	properly.		
	March 1, 2016 - November 12, 2016		
		1	1

			0.110
LLOG Exploration Offshore, LLC	Failure to perform all	\$46,000.00	G-110
orighter, the	operations in a safe and workmanlike manner, and for	May 27, 2021	30 CFR 250.107
G-2019-022	failing to install and	-	
	maintain all equipment		
	properly.		
	Neverber 10, 2010		
Exxon Mobil	November 12, 2016 During a breaking containment	\$28,400.00	G-112
Corporation	task, the operator failed to	420,100.00	0 112
-	anticipate residual pressure of	January 28, 2021	30 CFR 250.107
P-2020-001	hydrocarbon or stored energy of a		
	compressed spring. On September 12, 2019, three contractors		
	removing and replacing a divert		
	valve, AOV-720-2, were involved in		
	an incident when there was a		
	sudden, uncontrolled release of pressure that lifted an upper		
	portion of the valve, weighing 30		
	to 40 pounds, up approximately 18"		
	striking a cable tray. Noise from		
	the incident temporarily caused one contractor to partially lose		
	his hearing and another to be		
	struck in the face with shrapnel		
	causing minor cuts requiring first aid. A plume of natural gas		
	released causing a nearby handheld		
	gas detector to alarm up to 30%		
	LEL.		
	September 12, 2019		
EnVen Energy Ventures,	A crane's boom pawl-pin was found	\$22,700.00	G-110
LLC	backing out of place because the		
G-2020-004	keeper was not in place.	January 26, 2021	30 CFR 250.107
G-2020-004	March 20, 2019		
Arena Offshore, LP	Failing to remove a damaged	\$62,750.00	L-804
	pipeline.		
G-2020-011	January 14, 2020	February 11, 2021	30 CFR 250.1014
		¢46,462,00	0.110
Byron Energy Inc.	Failure to use fall protection, while working outside hand-railing	\$46,463.00	G-110
G-2020-013	25 feet above the deck.	November 16, 2020	30 CFR 250.107
Contar Official T	July 18, 2019	CAE 400 00	C 110
Castex Offshore, Inc.	Failure to comply with the safety requirements of 30 CFR	\$45,463.00	G-110
G-2020-015	250.107, which requires	November 13, 2020	30 CFR 250.107
	Lessee's to protect health,		
	safety, property, and the		
	environment by Performing all		
	operations in a safe and		
1		1	
	workmanlike manner.		
Talos Petroleum LLC.	workmanlike manner. September 10, 2019 Grating failed as inspector	\$32,700.00	G-111
	September 10, 2019		
Talos Petroleum LLC. G-2020-025	September 10, 2019 Grating failed as inspector stepped on it.	\$32,700.00 June 8, 2021	G-111 30 CFR 250.107
G-2020-025	September 10, 2019 Grating failed as inspector stepped on it. October 23, 2019	June 8, 2021	30 CFR 250.107
G-2020-025 Freeport-McMoRan	September 10, 2019 Grating failed as inspector stepped on it. October 23, 2019 Failing to conduct operations		
G-2020-025	September 10, 2019 Grating failed as inspector stepped on it. October 23, 2019 Failing to conduct operations safely, resulting in a blasting	June 8, 2021 \$34,100.00	30 CFR 250.107 G-110
G-2020-025 Freeport-McMoRan	September 10, 2019 Grating failed as inspector stepped on it. October 23, 2019 Failing to conduct operations	June 8, 2021	30 CFR 250.107
G-2020-025 Freeport-McMoRan Energy LLC.	September 10, 2019 Grating failed as inspector stepped on it. October 23, 2019 Failing to conduct operations safely, resulting in a blasting	June 8, 2021 \$34,100.00	30 CFR 250.107 G-110

Cox Operating, LLC.	Extensive structural corrosion on	\$72,463.00	G-111
	facility. Loose material and	\$72,403.00	30 CFR 250.107
G-2020-031	debris scattered throughout.	May 12, 2021	G-250
	October 11 - October 17, 2019 October 17, 2019		30 CFR 250.300(c)(1)
BP Exploration &	Failing to repair corroded grating	\$27,700.00	G-110
Production Inc.	and properly install replacement walking surfaces.	February 10, 2021	30 CFR 250.107
G-2020-032	August 14, 2019		
LLOG Exploration	Release of Hydrocarbons	\$90,926.00	E-100
Offshore, LLC.	out de la 10 0017	December 24, 2020	30 CFR 250.107(a)
G-2020-033	October 11 - 12, 2017		
Renaissance Offshore, LLC.	Hot work being conducted within 35 feet of vessels containing	\$32,700.00	G-303
G-2020-037	hydrocarbons without required precautions.	February 25, 2021	30 CFR 250.113(a)
	January 23, 2020		
Anadarko Petroleum	During the inspection the	\$45,463.00	B-175
Corporation	accumulator and remote-control panels were found with a shear	June 30, 2021	30 CFR 250.730(a)
G-2020-056	ram pressure set at 1500 PSI.		
	The shear ram pressure was corrected during the		
	inspection to the high		
	pressure setting of 3000 psi.		
	If the rig were to have a loss		
	of well control during this		
	time, the blind shear rams		
	wouldn't have had the required		
	amount of pressure to shear		
	the pipe and seal, therefore,		
	a threat to personnel, the		
	facility, and the environment		
	existed.		
	January 28 20 2020		
MC Offshore Petroleum,	January 28 - 30, 2020 Oil accumulation on decking from	\$46,000.00	G-112
LLC.	leaking piping, gas leaking from		
	hatches.	July 29, 2021	30 CFR 250.107
G-2021-001	December 7 2020		
EnVen Energy Ventures,	December 7, 2020 Valve misalignment resulted in	\$83,200.00	G-110
LLC.	discharge (458 bbls) of Synthetic	+00,200.00	30 CFR 250.107
	Based Mud (SBM) to the Gulf of	September 17, 2021	
G-2021-015	Mexico.		E-100
	November 16, 2020		30 CFR 250.107(a)
		\$45,200.00	G-110
LLOG Exploration	Injury occurred while conducting		
LLOG Exploration Offshore, LLC.	pressure and function testing of		
Offshore, LLC.	pressure and function testing of subsea blowout preventer equipment	August 25, 2021	30 CFR 250.107
-	pressure and function testing of		30 CFR 250.107

23 cases were closed during FY2021 with payments totaling \$1,071,404.00