

### Application for Permit to Modify (APM)

<b>Lease</b> P00440	<b>Area</b> SM	<b>Block</b> 6373	<b>Well Name</b> A020	<b>ST</b> 01	<b>BP</b> 00	<b>Type</b> Development
<b>Application Status</b> Approved		<b>Operator</b> 03280 Freeport-McMoRan Oil & Gas LLC				
<b>Pay.gov</b> Amount: \$125.00		<b>Agency</b> Tracking ID: EWL-APM-190246		<b>Pay.gov</b> Tracking ID: 25VKII7E		
<b>General Information</b>						
<b>API</b> 560452007501		<b>Approval Dt</b> 21-DEC-2016		<b>Approved By</b> John Kaiser		
<b>Submitted Dt</b> 19-DEC-2016		<b>Well Status</b> Completed		<b>Water Depth</b> 242		
<b>Surface Lease</b> P00441		<b>Area</b> SM		<b>Block</b> 331		
<b>Approval Comments</b>						
COAs: Notify the Permitting section AT LEAST 24 hours in advance of beginning these approved operations AND of any required BOP tests.						
<b>Correction Narrative</b>						
<b>Permit Primary Type</b> Enhance Production						
<b>Permit Subtype(s)</b> Artificial Lift						
<b>Operation Description</b> See attached ESP Change Program						
<b>Procedural Narrative</b> See attached ESP Program						
<b>Subsurface Safety Valve</b>						
Type Installed N/A						
Feet below Mudline 362						
Maximum Anticipated Surface Pressure (psi) 110						
Shut-In Tubing Pressure (psi) 110						
<b>Rig Information</b>						
<b>Name</b>	<b>Id</b>	<b>Type</b>	<b>ABS Date</b>	<b>Coast Guard Date</b>		
FREEPORT RIG 104	94106	PLATFORM	01-JAN-2014	01-JAN-2014		
<b>Blowout Preventers</b>						
<b>Preventer</b>	<b>Size</b>	<b>Working Pressure</b>	<b>--- Test Pressure ---</b>			
			<b>Low</b>	<b>High</b>		
Rams	VBR	3000	250	2000		
Annular		2000	250	1400		
<b>Date Commencing Work (mm/dd/yyyy)</b> 27-DEC-2016						
<b>Estimated duration of the operation (days)</b> 10						
<b>Verbal Approval Information</b>						
<b>Official</b>			<b>Date (mm/dd/yyyy)</b>			
<b>Questions</b>						
<b>Number</b>	<b>Question</b>	<b>Response</b>	<b>Response Text</b>			
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	YES	Included in approved Platform Contingency Plan			

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<b>Application Status</b> Approved			<b>Operator</b> 03280 Freeport-McMoRan Oil & Gas LLC			

**Questions**

Number	Question	Response	Response Text
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	See Field Rules
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	N/A	

**ATTACHMENTS**

File Type	File Description
pdf	Current Wellbore Schematic
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic
pdf	A-20ST01 ESP Change Program 12-19-16
pdf	A-20ST01 Accumulator certs
pdf	A-20ST01 Annular BOP certification
pdf	A-20ST01 3rd Party Shear Test
pdf	A-20ST01 Single cavity BOP Cert 1
pdf	A-20ST01 Single Cavity BOP Cert 2
pdf	A-20ST01 Single cavity BOP Cert 3

**CONTACTS**

<b>Name</b>	Irene Everett
<b>Company</b>	Freeport-McMoRan Oil & Gas LLC
<b>Phone Number</b>	805-934-8224
<b>E-mail Address</b>	Irene_Everett@fmi.com
<b>Contact Description</b>	

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CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title

Date

Irene Everett, Operations Technician

19-DEC-2016

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.