

### Application for Permit to Modify (APM)

<b>Lease</b> P00451	<b>Area</b> SM	<b>Block</b> 6525	<b>Well Name</b> B007	<b>ST</b> 00	<b>BP</b> 00	<b>Type</b> Exploratory
<b>Application Status</b> Approved		<b>Operator</b> 03280 Freeport-McMoRan Oil & Gas LLC				

<b>Pay.gov</b>	<b>Agency</b>	<b>Pay.gov</b>
<b>Amount:</b> \$125.00	<b>Tracking ID:</b> EWL-APM-201030	<b>Tracking ID:</b> 26CC8T21

<b>General Information</b>		
<b>API</b> 043112064700	<b>Approval Dt</b> 24-OCT-2019	<b>Approved By</b> Brian Little
<b>Submitted Dt</b> 11-OCT-2019	<b>Well Status</b> Temporarily Abandoned	<b>Water Depth</b> 603
<b>Surface Lease</b> P00316	<b>Area</b> SM	<b>Block</b> 6576

**Approval Comments**

**Correction Narrative**

<b>Permit Primary Type</b> Abandonment Of Well Bore
<b>Permit Subtype(s)</b> Temporary Abandonment

**Operation Description**

**Procedural Narrative**  
 The CER Narrative attached.  
 The procedures and WBSs attached.

**Subsurface Safety Valve**

<b>Type Installed</b> N/A
<b>Feet below Mudline</b>
<b>Maximum Anticipated Surface Pressure (psi)</b>
<b>Shut-In Tubing Pressure (psi)</b>

<b>Rig Information</b>				
<b>Name</b>	<b>Id</b>	<b>Type</b>	<b>ABS Date</b>	<b>Coast Guard Date</b>
* WIRELINE UNIT	49979		31-DEC-2019	31-DEC-2019

<b>Blowout Preventers</b>				
<b>Preventer</b>	<b>Size</b>	<b>Working Pressure</b>	--- Test Pressure ---	
Wireline		5000	Low	High
			1500	

**Date Commencing Work (mm/dd/yyyy)** 19-OCT-2019

**Estimated duration of the operation (days)** 10

<b>Verbal Approval Information</b>	
<b>Official</b>	<b>Date (mm/dd/yyyy)</b>

<b>Questions</b>			
<b>Number</b>	<b>Question</b>	<b>Response</b>	<b>Response Text</b>
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	YES	Previously submitted.

### Application for Permit to Modify (APM)

Lease P00451	Area SM	Block 6525	Well Name B007	ST 00	BP 00	Type Exploratory
Application Status Approved			Operator 03280 Freeport-McMoRan Oil & Gas LLC			

**Questions**

Number	Question	Response	Response Text
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	N/A	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A	
4	Are you downhole commingling two or more reservoirs?	N/A	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	N/A	

**ATTACHMENTS**

File Type	File Description
pdf	Well B-07 Categorical Exclusion Review
pdf	Procedures
pdf	CER Narrative
pdf	<BOP Schematic>
pdf	Checklist
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic

**CONTACTS**

<b>Name</b>	Nancy Rodriguez
<b>Company</b>	Freeport-McMoRan Oil & Gas LLC
<b>Phone Number</b>	281-539-7640
<b>E-mail Address</b>	nrodrigu@fmi.com
<b>Contact Description</b>	

## Application for Permit to Modify (APM)

---

---

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title

Date

Nancy Rodriguez, Regulatory Technician

11-OCT-2019

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.