

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT  
GULF OF MEXICO REGION

ACCIDENT INVESTIGATION REPORT

For Public Release

1. OCCURRED

DATE: 08-NOV-2016 TIME: 1421 HOURS

2. OPERATOR: Fieldwood Energy LLC

REPRESENTATIVE:

TELEPHONE:

CONTRACTOR: Warrior Energy Services

REPRESENTATIVE:

TELEPHONE:

- STRUCTURAL DAMAGE
- CRANE
- OTHER LIFTING DEVICE
- DAMAGED/DISABLED SAFETY SYS.
- INCIDENT >\$25K
- H2S/15MIN./20PPM
- REQUIRED MUSTER
- SHUTDOWN FROM GAS RELEASE
- OTHER **dropped object**

3. OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR  
ON SITE AT TIME OF INCIDENT:

6. OPERATION:

4. LEASE:

AREA: HI LATITUDE:  
BLOCK: A 595 LONGITUDE:

- PRODUCTION
- DRILLING
- WORKOVER
- COMPLETION
- HELICOPTER
- MOTOR VESSEL
- PIPELINE SEGMENT NO.
- OTHER

5. PLATFORM: D

RIG NAME:

6. ACTIVITY:  EXPLORATION(POE)  
 DEVELOPMENT/PRODUCTION  
(DOCD/POD)

8. CAUSE:

- EQUIPMENT FAILURE
- HUMAN ERROR
- EXTERNAL DAMAGE
- SLIP/TRIP/FALL
- WEATHER RELATED
- LEAK
- UPSET H2O TREATING
- OVERBOARD DRILLING FLUID
- OTHER \_\_\_\_\_

7. TYPE:

- HISTORIC INJURY
  - REQUIRED EVACUATION
  - LTA (1-3 days)
  - LTA (>3 days)
  - RW/JT (1-3 days)
  - RW/JT (>3 days)
  - Other Injury

- FATALITY
- POLLUTION
- FIRE
- EXPLOSION

- LWC  HISTORIC BLOWOUT
- UNDERGROUND
  - SURFACE
  - DEVERTER
  - SURFACE EQUIPMENT FAILURE OR PROCEDURES

COLLISION  HISTORIC  >\$25K  <=\$25K

9. WATER DEPTH: 395 FT.

10. DISTANCE FROM SHORE: 107 MI.

11. WIND DIRECTION: SE  
SPEED: 3 M.P.H.

12. CURRENT DIRECTION: SE  
SPEED: 1 M.P.H.

13. SEA STATE: 1 FT.

17. INVESTIGATION FINDINGS:

On November 8, 2016 at approximately 1421 hours, an incident occurred during a well workover operation involving the crane and wireline unit. Prior to the incident, the Wireline Operator utilized the tool string by positioning it into the the wireline and lubricator. Then the lead operator went down to the well bay to close in the well. Soon after, the Assistant Wireline Operator bled down the pressure on the tool string and lubricator. When that was completed, the Assistant Wireline Operator signaled to the Crane Operator to begin hoisting the tool string and lubricator. During the hoisting of the lubricator, the wireline parted resulting in the tool string dropping approximately 10 feet to the deck.

There were no injuries reported as result of the incident.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

1) Assistant Wireline Operator failed to provide adequate slack in the wireline prior to the Crane Operator maneuvering the lubricator with the tool string away from the wellhead tree.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

1) Job Safety Analysis did identify the possible hazard of the wireline being pulled from the socket, but failed to ensure adequate slack was in the wireline prior to removing the lubricator.

20. LIST THE ADDITIONAL INFORMATION:

None

21. PROPERTY DAMAGED:

Minor damage to the tool string end.

NATURE OF DAMAGE:

Bent tip of tool string.

ESTIMATED AMOUNT (TOTAL): \$

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

No recommendations from the Lake Jackson District Office.

23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: YES

24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:

After performing routine wireline operations at HI A 595 D, Well D2, the Lead

Wireline Operator pulled the tool string up into the lubricator. The Lead Operator went down to the wellbay to close the well as the Assistant Operator bled the pressure off the lubricator. He then gave the signal to the Crane Operator to begin hoisting the lubricator from the tree. While the lubricator was being lifted, the wireline parted allowing the tool string to fall approximately ten feet to the deck damaging the tool end.

After review of the information submitted to BSEE, it was discovered that the Assistant Wireline Operator failed to provide adequate slack in the wireline prior to the Crane Operator hoisting the lubricator from the tree.

25. DATE OF ONSITE INVESTIGATION:

12-DEC-2016

**For Public Release**

26. ONSITE TEAM MEMBERS:

James Holmes /

29. ACCIDENT INVESTIGATION

PANEL FORMED: NO

OCS REPORT:

30. DISTRICT SUPERVISOR:

John McCarroll

APPROVED

DATE: 10-JAN-2017