ACCIDENT INVESTIGATION REPORT

1. OCCURRED
   DATE: 08-NOV-2016  TIME: 1421  HOURS

2. OPERATOR: Fieldwood Energy LLC
   REPRESENTATIVE: 
   TELEPHONE: 
   CONTRACTOR: Warrior Energy Services
   REPRESENTATIVE: 
   TELEPHONE: 

3. OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR
   ON SITE AT TIME OF INCIDENT:

4. LEASE:
   AREA: HI  LATITUDE: 
   BLOCK: A 595  LONGITUDE: 

5. PLATFORM: D
   RIG NAME: 

6. ACTIVITY: [ ] EXPLORATION(POE)
   DEVELOPMENT/PRODUCTION (DOCD/POD)
   [X] HISTORIC INJURY
   REQUIRED EVACUATION
   LTA (1-3 days)
   LTA (>3 days)
   RW/JT (1-3 days)
   RW/JT (>3 days)
   Other Injury
   [ ] HISTORIC BLOWOUT
   UNDERGROUND
   SURFACE
   DEVERTER
   SURFACE EQUIPMENT FAILURE OR PROCEDURES
   COLLISION
   [ ] HISTORIC
   [$25K]
   <=[$25K]
   [X] STRUCTURAL DAMAGE
   CRANE
   OTHER LIFTING DEVICE
   DAMAGED/DISABLED SAFETY SYS.
   INCIDENT >$25K
   H2S/15MIN./20PPM
   REQUIRED MUSTER
   SHUTDOWN FROM GAS RELEASE
   OTHER dropped object

6. OPERATION:
   [ ] PRODUCTION
   DRILLING
   WORKOVER
   [X] COMPLETION
   HELICOPTER
   MOTOR VESSEL
   PIPELINE SEGMENT NO.
   OTHER

8. CAUSE:
   [X] EQUIPMENT FAILURE
   HUMAN ERROR
   EXTERNAL DAMAGE
   SLIP/TRIP/FALL
   WEATHER RELATED
   LEAK
   UPSET H2O TREATING
   OVERBOARD DRILLING FLUID
   OTHER

9. WATER DEPTH: 395 FT.

10. DISTANCE FROM SHORE: 107 MI.

11. WIND DIRECTION: SE
    SPEED: 3 M.P.H.

12. CURRENT DIRECTION: SE
    SPEED: 1 M.P.H.

13. SEA STATE: 1 FT.
On November 8, 2016 at approximately 1421 hours, an incident occurred during a well workover operation involving the crane and wireline unit. Prior to the incident, the Wireline Operator utilized the tool string by positioning it into the wireline and lubricator. Then the lead operator went down to the well bay to close in the well. Soon after, the Assistant Wireline Operator bled down the pressure on the tool string and lubricator. When that was completed, the Assistant Wireline Operator signaled to the Crane Operator to begin hoisting the tool string and lubricator. During the hoisting of the lubricator, the wireline parted resulting in the tool string dropping approximately 10 feet to the deck.

There were no injuries reported as result of the incident.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

1) Assistant Wireline Operator failed to provide adequate slack in the wireline prior to the Crane Operator maneuvering the lubricator with the tool string away from the wellhead tree.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

1) Job Safety Analysis did identify the possible hazard of the wireline being pulled from the socket, but failed to ensure adequate slack was in the wireline prior to removing the lubricator.

20. LIST THE ADDITIONAL INFORMATION:

None

21. PROPERTY DAMAGED: Minor damage to the tool string end.  
NATURE OF DAMAGE: Bent tip of tool string.

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

No recommendations from the Lake Jackson District Office.

23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: YES

24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:

After performing routine wireline operations at HI A 595 D, Well D2, the Lead
Wireline Operator pulled the tool string up into the lubricator. The Lead Operator went down to the wellbay to close the well as the Assistant Operator bled the pressure off the lubricator. He then gave the signal to the Crane Operator to begin hoisting the lubricator from the tree. While the lubricator was being lifted, the wireline parted allowing the tool string to fall approximately ten feet to the deck damaging the tool end.

After review of the information submitted to BSEE, it was discovered that the Assistant Wireline Operator failed to provide adequate slack in the wireline prior to the Crane Operator hoisting the lubricator from the tree.

25. DATE OF ONSITE INVESTIGATION:  
12-DEC-2016

26. ONSITE TEAM MEMBERS:  
   James Holmes /

29. ACCIDENT INVESTIGATION PANEL FORMED: NO

OCS REPORT:

30. DISTRICT SUPERVISOR:  
   John McCarroll

APPROVED DATE: 10-JAN-2017  
For Public Release