

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 GULF OF MEXICO REGION
ACCIDENT INVESTIGATION REPORT

1. OCCURRED

DATE: **03-JUL-2006** TIME: **0730** HOURS

2. OPERATOR: **Kerr-McGee Corporation**

REPRESENTATIVE: **Kevin Verrett**

TELEPHONE: **(281) 673-7520**

CONTRACTOR:

REPRESENTATIVE:

TELEPHONE:

- STRUCTURAL DAMAGE
- CRANE
- OTHER LIFTING DEVICE
- DAMAGED/DISABLED SAFETY SYS.
- INCIDENT >\$25K
- H2S/15MIN./20PPM
- REQUIRED MUSTER
- SHUTDOWN FROM GAS RELEASE
- OTHER **Pollution**

3. OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR
ON SITE AT TIME OF INCIDENT:

6. OPERATION:

4. LEASE: **G17407**

AREA: **GB** LATITUDE:

BLOCK: **668** LONGITUDE:

- PRODUCTION
- DRILLING
- WORKOVER
- COMPLETION
- HELICOPTER
- MOTOR VESSEL
- PIPELINE SEGMENT NO.
- OTHER

5. PLATFORM: **A-Gunnison Spar**

RIG NAME:

6. ACTIVITY: EXPLORATION(POE)
 DEVELOPMENT/PRODUCTION
 (DOCD/POD)

8. CAUSE:

7. TYPE:

- HISTORIC INJURY
 - REQUIRED EVACUATION
 - LTA (1-3 days)
 - LTA (>3 days)
 - RW/JT (1-3 days)
 - RW/JT (>3 days)
 - Other Injury

- EQUIPMENT FAILURE
- HUMAN ERROR
- EXTERNAL DAMAGE
- SLIP/TRIP/FALL
- WEATHER RELATED
- LEAK
- UPSET H2O TREATING
- OVERBOARD DRILLING FLUID
- OTHER **parted chemical injection line**

- FATALITY **0**
- POLLUTION
- FIRE
- EXPLOSION

9. WATER DEPTH: **3150** FT.

- LWC HISTORIC BLOWOUT
 UNDERGROUND
 SURFACE
 DEVERTER
 SURFACE EQUIPMENT FAILURE OR PROCEDURES

10. DISTANCE FROM SHORE: **158** MI.

11. WIND DIRECTION: **E**
SPEED: **8** M.P.H.

12. CURRENT DIRECTION: **W**
SPEED: **1** M.P.H.

COLLISION HISTORIC >\$25K <=\$25K

13. SEA STATE: **3** FT.

17. DESCRIBE IN SEQUENCE HOW ACCIDENT HAPPENED:

A sheen was observed at 0730 hours on 7/03/06. The sheen observed was approximately 100 feet x 300 feet and located about 1.5 miles east of GB 668-A. Personnel were flushing the line and injecting wax inhibitor. It was speculated to possibly be a parted subsea chemical injection line feeding GB625 well number 2. The well was shut-in, and the stainless steel chemical injection line valve at the well was closed. The sheen disappeared about 1030 hours same day.

The chemical was NALCO Wax Inhibitor product called EC6494A. Release of the chemical on July 3, 2006, was diluted rapidly in the ocean and evaporated on the surface within approximately one hour. The concentration of the chemical in the ocean is not expected to have caused any harmful effects to aquatic organisms.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

A faulty weld in the subsea umbilical termination assembly.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

21. PROPERTY DAMAGED:

Chemical injection line

NATURE OF DAMAGE:

parted chemical injection line

ESTIMATED AMOUNT (TOTAL):

\$3,000

22. RECOMMENDATIONS TO PREVENT RECURRENCE NARRATIVE:

The Lake Jackson District had no recommendations.

23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: **NO**

24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:

25. DATE OF ONSITE INVESTIGATION:

09-JUL-2006

26. ONSITE TEAM MEMBERS:

Henry Hite /

29. ACCIDENT INVESTIGATION

PANEL FORMED: **NO**

OCS REPORT:

30. DISTRICT SUPERVISOR:

Ed. Smith

APPROVED

DATE: **14-AUG-2006**