

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 GULF OF MEXICO REGION
ACCIDENT INVESTIGATION REPORT

1. OCCURRED

DATE: **11-NOV-2006** TIME: **1500** HOURS

2. OPERATOR:

Offshore Energy I LLC

REPRESENTATIVE: **Beatrice A. Stong**

TELEPHONE: **(713) 624-7338**

CONTRACTOR:

REPRESENTATIVE:

TELEPHONE:

3. OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR
 ON SITE AT TIME OF INCIDENT:

4. LEASE:

G10721

AREA: **EI** LATITUDE:

BLOCK: **88** LONGITUDE:

5. PLATFORM:

A

RIG NAME:

6. ACTIVITY:

EXPLORATION(POE)

DEVELOPMENT/PRODUCTION
 (DOCD/POD)

7. TYPE:

HISTORIC INJURY

- REQUIRED EVACUATION
- LTA (1-3 days)
- LTA (>3 days)
- RW/JT (1-3 days)
- RW/JT (>3 days)
- Other Injury

FATALITY

POLLUTION

FIRE

EXPLOSION

LWC

- HISTORIC BLOWOUT
- UNDERGROUND
- SURFACE
- DEVERTER
- SURFACE EQUIPMENT FAILURE OR PROCEDURES

COLLISION HISTORIC >\$25K <=\$25K

- STRUCTURAL DAMAGE
- CRANE
- OTHER LIFTING DEVICE
- DAMAGED/DISABLED SAFETY SYS.
- INCIDENT >\$25K **Foghorn, safety panel, boat lnd**
- H2S/15MIN./20PPM
- REQUIRED MUSTER
- SHUTDOWN FROM GAS RELEASE
- OTHER **Hydr oil leak f/safety panel**

6. OPERATION:

- PRODUCTION
- DRILLING
- WORKOVER
- COMPLETION
- HELICOPTER
- MOTOR VESSEL
- PIPELINE SEGMENT NO.
- OTHER **Unmanned platform**

8. CAUSE:

- EQUIPMENT FAILURE
- HUMAN ERROR
- EXTERNAL DAMAGE
- SLIP/TRIP/FALL
- WEATHER RELATED
- LEAK
- UPSET H2O TREATING
- OVERBOARD DRILLING FLUID
- OTHER _____

9. WATER DEPTH: **30** FT.

10. DISTANCE FROM SHORE: **24** MI.

11. WIND DIRECTION:
 SPEED: M.P.H.

12. CURRENT DIRECTION:
 SPEED: M.P.H.

13. SEA STATE: FT.

17. DESCRIBE IN SEQUENCE HOW ACCIDENT HAPPENED:

The M/V Candy Dancer collided with a dual satellite structure A-1 and A-2 in Offshore Energy's EI 88 block. EI 88 Caisson #1 and Caisson #2 sustained substantial damage when the M/V Candy Dancer collided with the structure on November 11, 2006. Operators arrived at the facility at approximately 1430 hours on November 12, 2006 and found the foghorn and safety panel were ripped away from the structure and the boat landing was severely damaged. The well had shut-in and there was a small amount of hydraulic oil that leaked into the gulf from the safety panel. The leak was reported to the NRC immediately. NRC Incident Report No. 818016 is attached.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

The probable cause of this incident is that the M/V crew failed to maintain control of the vessel to prevent striking the satellite.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

It is undetermined whether or not weather may have been a factor and it is undetermined whether or not the nav-aid lights and foghorn were operating properly.

21. PROPERTY DAMAGED:

Well Caissons A-1 & A-2
Foghorn
Safety panel
Boat landing

NATURE OF DAMAGE:

Bent caissons
Foghorn ripped away
Safety panel ripped away
Boat landing severely damaged

ESTIMATED AMOUNT (TOTAL): \$25,000

22. RECOMMENDATIONS TO PREVENT RECURRENCE NARRATIVE:

Based on documents submitted by W&T, a determination is made that the Nav-Aid light and fog horn were serviced and determined to be operational on November 10, 2006. Based on the November 10, 2006 servicing of the Nav-Aid light and fog horn, MMS makes no recommendations to Offshore Energy Inc. Also, the Lafayette District makes no recommendations to the Office of Safety Management.

23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: NO

24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:

None

25. DATE OF ONSITE INVESTIGATION:

13-NOV-2006

26. ONSITE TEAM MEMBERS:

Wade Guillotte /

29. ACCIDENT INVESTIGATION

PANEL FORMED: NO

OCS REPORT:

30. DISTRICT SUPERVISOR:

Elliott S. Smith

APPROVED

DATE: 16-JAN-2007

COLLISION ATTACHMENT

1. STRUCTURE MANNED: **NO**
2. OPERATING NAVIGATIONAL AIDS: **YES**
3. FAIRWAY LOCATION CONTRIBUTING FACTOR: **NO**
4. NAME OF VESSEL: **Candy Dancer**
5. OWNER OF VESSEL: **Candy**
6. TYPE OF VESSEL: **Work Boat**
7. MASTER OF VESSEL: **Unknown**
8. PILOT OF VESSEL: **Unknown**
9. ESTIMATED AMOUNT OF DAMAGE TO VESSEL:

POLLUTION ATTACHMENT

1. VOLUME: .5 GAL BBL
33 YARDS LONG X 17 YARDS WIDE

APPEARANCE: **BARELY VISIBLE**

2. TYPE OF HYDROCARBON RELEASED: OIL
 DIESEL
 CONDENSATE
 HYDRAULIC
 NATURAL GAS
 OTHER Hydraulic oil from well panel

3. SOURCE OF HYDROCARBON RELEASED: **Hydraulic well panel**

4. WERE SAMPLES TAKEN? **NO**

5. WAS CLEANUP EQUIPMENT ACTIVATED? **NO**

IF SO, TYPE: SKIMMER
 CONTAINMENT BOOM
 ABSORPTION EQUIPMENT
 DISPERSANTS
 OTHER _____

6. ESTIMATED RECOVERY: 0 GAL BBL

7. RESPONSE TIME: HOURS

8. IS THE POLLUTION IN THE PROXIMITY OF AN ENVIRONMENTALLY SENSITIVE AREA (CLASS I)? **NO**

9. HAS REGION OIL SPILL TASK FORCE BEEN NOTIFIED? **NO**

10. CONTACTED SHORE: **NO** IF YES, WHERE:

11. WERE ANY LIVE ANIMALS OBSERVED NEAR: **NO**

12. WERE ANY OILED OR DEAD ANIMALS OBSERVED NEAR SPILL: **NO**