UNITED STATES DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE
GULF OF MEXICO REGION
ACCIDENT INVESTIGATION REPORT

1. OCCURRED
   DATE: 02-NOV-2008  TIME: 1105  HOURS
   STRUCTURAL DAMAGE
   CRANE
   OTHER LIFTING DEVICE
   DAMAGED/DISABLED SAFETY SYS.
   INCIDENT >$25K
   H2S/15MIN./20PPM
   REQUIRED MUSTER
   SHUTDOWN FROM GAS RELEASE
   OTHER

2. OPERATOR: Stone Energy Corporation
   REPRESENTATIVE: Almon Loos
   TELEPHONE: (713) 422-4986
   CONTRACTOR: ROWAN DRILLING
   REPRESENTATIVE: Dean Calcote
   TELEPHONE: (337) 462-3774
   CRANE
   OTHER LIFTING DEVICE
   DAMAGED/DISABLED SAFETY SYS.

3. OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR
   ON SITE AT TIME OF INCIDENT:

4. LEASE: G04254
   AREA: EW  LATITUDE: 305
   BLOCK: 305  LONGITUDE: 8
   PLATFORM: A
   RIG NAME: ROWAN ALASKA

5. PLATFORM:
   RIG NAME: ROWAN ALASKA

6. ACTIVITY:
   X DEVELOPMENT/PRODUCTION
   EXPLORATION (POE)
   HISTORIC INJURY
   REQUIRED EVACUATION
   LTA (1-3 days)
   LTA (>3 days)
   RW/JT (1-3 days)
   RW/JT (>3 days)
   HISTORIC
   >$25K
   <=$25K
   Other Injury
   First Aid
   Other Injury
   1 First Aid
   External Damage
   Slip/Trip/Fall
   Weather Related
   Leak
   Upset H2O Treating
   Overboard Drilling Fluid
   Other

7. TYPE:
   EXTERNAL DAMAGE
   HISTORIC
   FATALITY
   POLLUTION
   FIRE
   EXPLOSION
   LWC
   HISTORIC BLOWOUT
   UNDERGROUND
   SURFACE
   DEVERTER
   SURFACE EQUIPMENT FAILURE OR PROCEDURES
   COLLISION
   HISTORIC
   >=$25K
   <=$25K
   Open Hole

8. CAUSE:
   EQUIPMENT FAILURE
   HUMAN ERROR
   EXTERNAL DAMAGE
   SLIP/TRIP/FALL
   WEATHER RELATED
   LEAK
   UPSET H2O TREATING
   OVERBOARD DRILLING FLUID
   OTHER

9. WATER DEPTH: 270 FT.

10. DISTANCE FROM SHORE: 27 MI.

11. WIND DIRECTION: E
    SPEED: 5 M.P.H.

12. CURRENT DIRECTION:
    SPEED:

13. SEA STATE: 0 FT.
17. DESCRIBE IN SEQUENCE HOW ACCIDENT HAPPENED:

On November 2, 2008, at 1105 hours on the Rowan Alaska drilling rig located on Stone Energy Corporation's Lease OCS-G 4254, Ewing Bank Block 305 Platform A, a contract employee received minor injuries to his rib cage when he fell through a 16" x 24" unattended and non-barricaded open hole in the grating. The Injured Person (IP) was assisted from the hole to receive medical first aid.

Sequence of Events:

Three contract employees were in the process of cleaning the shaker pits. One employee was in shaker pit #1, another employee was in shaker pit #2, while the IP operated a pressure washer above the pits. The employee in pit #1 exited the pit to retrieve a water hose to begin cleaning the pit, leaving the open hole in the grating unattended with no barricade. The IP entered the area of pit #1 operating the pressure washer while walking backwards, and fell backwards through the open hole. Although the employee caught himself as his leg went through the opening, he struck his lower left rib cage area on the grating's edge.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

Human Error:
1) Open hole in the deck.
2) Open hole was left unattended without a barricade.
3) Employee operating a pressure washer while walking backwards.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

1) Poor Job Safety Analysis (JSA) detail of potential hazards and associated risks.
2) Previous JSA's have the same wording, with no mention of an open hole as a potential hazard.
3) JSA at the time of the incident was not reviewed or signed by a company representative/supervisor to ensure company policy was followed.

20. LIST THE ADDITIONAL INFORMATION:

1) No JSA discussion was conducted between company and third party personnel, only third party.
2) No confined space entry permit was completed/discussed for this job.
21. PROPERTY DAMAGED: None
NATURE OF DAMAGE: None

ESTIMATED AMOUNT (TOTAL):$

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:
The MMS New Orleans District makes no recommendations to the MMS Regional Office of Safety Management (OSM).

23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: YES

24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:
INC G-112 is issued to document that Stone Energy Corporation failed to provide for the safety of all personnel, and that other safety equipment, such as open hole barricade equipment, was not provided to prevent an employee from injury due to falling into an unattended and non-barricaded open hole.

25. DATE OF ONSITE INVESTIGATION:
04–NOV–2007

26. ONSITE TEAM MEMBERS:
Justin Josey /

29. ACCIDENT INVESTIGATION PANEL FORMED: NO
OCS REPORT:

30. DISTRICT SUPERVISOR:
David J. Trocquet
APPROVED
DATE: 27–FEB–2009
INJURY/FATALITY/WITNESS ATTACHMENT

☐ OPERATOR REPRESENTATIVE ☒ CONTRACTOR REPRESENTATIVE ☐ FATALITY ☐ WITNESS

NAME:
HOME ADDRESS:
CITY: STATE:
WORK PHONE: TOTAL OFFSHORE EXPERIENCE: YEARS

EMPLOYED BY:
BUSINESS ADDRESS:
CITY: STATE:
ZIP CODE: