United States Department of the Interior

BUREAU OF LAND MANAGEMENT

NEW ORLEANS OUTER CONTINENTAL SHELF OFFICE
HALE BOGGS FEDERAL BUILDING
500 CAMP STREET—SUITE 841
NEW ORLEANS, LA 70130

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Rental $ 7,527
Balance of Bonus $ 107,004,000.00

Name
Sohio Petroleum Company
8303 Southwest Freeway
Suite 600
Houston, Texas 77074

LEASE FORMS TRANSMITTED FOR EXECUTION

Pursuant to Section 8 of the Outer Continental Shelf Lands Act (67 Stat. 462; 43 U.S.C. 1337) as amended (92 Stat. 629), and the regulations pertaining thereto (43 CFR 3300 et seq.), your bid for the above tract is accepted.

Your qualifications have been examined and are satisfactory. Accordingly, in order to perfect your rights hereunder, the following action must be taken:

☑ 1. Execute and return the three copies of attached lease. *(If lease is executed by an agent, evidence must be furnished of agent’s authorization.)*

☑ 2. Pay the balance of bonus and the first year’s rental indicated above.

☐ 3. Comply with bonding requirements according to 43 CFR 3318.

☐ 4. Comply with the affirmative action compliance program requirements of 41 CFR section 60–1.40 within 120 days of the effective date of the lease.

Compliance with requirements 1, 2, and 3 above must be made not later than the 15th day after receipt of this action. Failure to comply will result in forfeiture of the 1/5 bonus deposit and your rights to acquire the lease.

IMPORTANT: The lease form requires the attachment of the CORPORATE SEAL to all leases executed by corporations.

[Signature]
Acting Manager

Date OCT 29 1981

Attachments

YM-3300-2 (April 1981)
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL AND GAS LEASE OF SUBMERGED LANDS
UNDER THE OUTER CONTINENTAL SHELF LANDS ACT

This lease is effective as of December 1, 1981 (hereinafter called the "Effective Date") by and between the United States of America (hereinafter called the "Lessor"), by the Manager, New Orleans OCS Office, Bureau of Land Management, its authorized officer, and

Sohio Petroleum Company 100%

(Continued on reverse)
These rights include:

(a) the nonexclusive right to conduct within the leased area geological and geophysical explorations in accordance with applicable regulations;
(b) the nonexclusive right to drill water wells within the leased area for the purpose of obtaining geophysical and geothermal data and associated resources, and to use the water produced therefrom for operations pursuant to the Act free of cost, only the drilling, completion, and any work conducted in connection therewith shall be subject to the reasonable requirements of the Director unless otherwise specifically provided by regulations approved by the Director of the United States Geological Survey or the Director's delegate (hereinafter called the "Director"); and
(c) the right to construct or erect and to maintain within the leased area artificial lakes, installations, and other devices necessary for the purpose of water treatment and other works and structures necessary to the full enjoyment of the lease, subject to compliance with applicable laws and regulations.

Sec. 3. Term. This lease shall continue for an initial period of five years from the Effective Date of the lease and so long thereafter as oil or gas is produced from the leased area in paying quantities, or drilling or well reworking operations, as approved by the Lessor, are conducted thereon.

Sec. 4. Rentals. The Lessee shall pay the Lessor, on or before the first day of each lease year which commences prior to a discovery in paying quantities of oil or gas on the leased area, a rental of $3.00 per acre (or per hectare) or fraction thereof.

Sec. 5. Minimum Royalty. The Lessee shall pay the Lessor at the expiration of each lease year which commences after a discovery of oil and gas in paying quantities, a minimum royalty of 16 cents per barrel, or fraction thereof, or, if there is production, the difference between the actual royalty required to be paid with respect to the lease and the prescribed minimum royalty, if the actual royalty paid is less than the prescribed royalty.

Sec. 6. Royalty on Production. (a) The Lessee shall pay a fixed royalty of 6 2/3 percent in amount or value of production saved, removed, or sold from the leased area. Gas of all kinds (except helium) is subject to royalty. The Lessor shall determine whether production royalty shall be paid in amount or value.

(b) The value of production for purposes of computing royalty shall be the fair market value of the production, except for production of a fair and open market, and, if sold, the highest price paid for a part of the production, or for a major portion of the type and quality in the same field or area, to or for the Lessor, to posted prices for regulated prices, and to other relevant matters. Except when the Lessor, in its discretion, determines not to consider special pricing relief from otherwise applicable Federal regulatory requirements, the value of production for the purposes of computing royalty shall not be deemed to be less than the fair market value of the production.

Sec. 7. Payments. The Lessee shall make all payments to the Lessor in lawful money of the United States, or in kind, or by order of the Lessor, or otherwise provided by regulations or by direction of the Lessor. Rentals, royalties, and any other payments required by this lease shall be paid to the Lessor, or to the States Geological Survey and tendered to the Director, except that filing charges, bonuses, first year's rental, and other payments due upon leasing the lease shall be payable to the Bureau of Land Management and remitted to the Manager of the appropriate field office of that Bureau.

Sec. 8. Bonda. The Lessee shall maintain at all times the bond(s) required by regulation prior to the issuance of the lease, or any additional bond(s) as may be required by the Lessor if, after operations have begun, the Lessor deems such additional bond(s) to be necessary.

Sec. 9. Plans. The Lessee shall conduct all operations on the leased area in accordance with approved exploration plans, as approved development plans, and as directed by the Lessor, or as otherwise provided by regulations. The Lessee may depart from an approved plan only as provided by applicable regulations.

Sec. 10. Performance. The Lessee shall comply with all regulations and orders relating to exploration, development, and production, after notice in writing, the Lessee shall drill such wells and produce at such rates as the Lessor may require in order that the leased area or any part thereof may be properly and timely explored and developed and produced in accordance with sound operating principles.

Sec. 11. Directional Drilling. A directional well drilled under the leased area from a surface location on nearby land not covered by this lease shall be deemed to have the same effect as if all purposes were served as if all activities were conducted from the surface location on the leased area. In those circumstances, drilling shall be considered to have commenced on the leased area where the well has been conducted from the surface location on the leased area for the purpose of directionally drilling under the leased area, and production of oil or gas from the leased area through any directionally drilled well shall be considered production of oil or gas produced on the leased area for the purpose of the lease. Reworking of any such directional well shall be considered production or drilling or reworking operations on the leased area for all purposes of the lease. Nothing contained in this Section shall be construed as granting to the Lessee any interest, license, easement, or other right in any nearby land.

Sec. 12. Safety Requirements. The Lessee shall maintain all places of employment within the leased area in compliance with safety and health standards and, in addition, free from recognized hazards to employees of the Lessee or of any contractor or subcontractor operating within the leased area;

(b) maintain all operations within the leased area in compliance with regulations intended to protect persons, property, and the environment on the Outer Continental Shelf; and

(c) the Lessee shall comply with all other production, drilling, or reworking operations on the leased area, subject to safety regulations, to any authorized Federal inspector and shall provide any documents and records which are pertinent to occupational or public health, safety, or environmental protection as may be requested.

Sec. 13. Suspension and Cancellation. (a) The Lessee may suspend operations during any part of the lease term prior to or pursuant to Section 5 of the Act and compensation shall be paid when provided by the Act.

(b) The Lessee's obligations under the Act, the regulations of the Secretary of Defense, during a state of war or national emergency declared by Congress or the President of the United States, suspension of operations under the lease, as provided in Section 12(c) of the Act, and just compensation shall be paid to the Lessee for such suspension.

Sec. 14. Indemnification. The Lessee shall indemnify the Lessor for, and hold it harmless from, any claim, including claims for loss or damage caused by or resulting from any operation on the leased area conducted by or on behalf of the Lessee. However, the Lessee shall not be responsible for any injury or loss resulted from this section for any accident, damage, or injury caused by or resulting from the gross negligence of the Lessee other than the commission or omission of a discretionary function or duty on the part of a Federal agency whether or not the discretion involved is abused; or

(b) the Lessee's compliance with an order or directive of the Lessor against which an administrative appeal by the Lessee is filed before the cause of action for the claim arises and is pursued diligently thereafter.

Sec. 15. Disposition of Production. (a) As provided in Section 27(a)(2) of the Act, the Lessee shall have the right to purchase not more than 16 2/3 percent by volume of the oil and any produced gas sold on the leased area or to have the right to sell or dispose of or otherwise use the produced gas or oil or to have the produced oil or gas disposed of or otherwise used as provided in Section 27(a)(3) of the Act, and shall pay to the Lessor a cash amount equal to the regulated price, or if no regulated price applies, the fair market value at the wellhead of the oil and gas saved, removed, or sold, except that any oil or gas sold for nonpublic sale or nonprofit sale shall be credited against the amount that may be purchased under this subsection.

(b) As provided in Section 27(a)(3) of the Act, the Lessee shall take any Federal oil or gas for which no acceptable bids are received, as determined by the Lessor, and which is not transferred to any Federal agency pursuant to Section 27(a)(3) of the Act, and shall pay to the Lessor a cash amount equal to the regulated price, or if no regulated price applies, the fair market value at the wellhead of the oil or gas.

(c) As provided in Section 80(7) of the Act, the Lessee shall offer 20 percent of the crude oil, condensate, and natural gas liquids produced in the leased area for sale at a fair market value and point of delivery as provided by regulations applicable to Federal royalty oil, to small or independent refiners as defined in the Emergency Petroleum Resources Planning Act.

(d) In time of war, or when the President of the United States shall so prescribe, the Lessee shall have the right of first refusal to purchase all or any amount of crude oil and natural gas liquids produced in the lease area, or the production of the oil or gas produced from the leased area, as provided in Section 12(c) of the Act.
STIPULATION NO. 1

If the Deputy Conservation Manager (DCM), having reason to believe that a site, structure, or object of historical or archaeological significance (hereinafter referred to as "cultural resource") may exist in the lease area, gives the lessee written notice that the lessor is invoking the provisions of this stipulation, the lessee shall upon receipt of such notice comply with the following requirements:

Prior to any drilling activity or the construction or placement of any structure for exploration or development on the lease, including, but not limited to, well drilling and pipeline and platform placement, (hereinafter referred to as "operation"), the lessee shall conduct remote sensing surveys to determine the potential existence of any cultural resource that may be affected by such operations. All data produced by such remote sensing surveys, as well as other pertinent natural and cultural environmental data, shall be examined by a qualified marine survey archaeologist to determine if indicators are present suggesting the existence of a cultural resource that may be adversely affected by any lease operation. A report of this survey and assessment prepared by the marine survey archaeologist shall be submitted by the lessee to the DCM and to the Manager for review.

If such cultural resource indicators are present, the lessee shall: (1) locate the site of such operation so as not to adversely affect the identified location; or (2) establish, to the satisfaction of the DCM, on the basis of further archaeological investigation conducted by a qualified marine survey archaeologist or underwater archaeologist using such survey equipment and techniques as deemed necessary by the DCM, either that such operation will not adversely affect the location identified or that the potential cultural resource suggested by the occurrence of the indicators does not exist.

A report of this investigation prepared by the marine survey archaeologist or underwater archaeologist shall be submitted to the DCM and the Manager for review. Should the DCM determine that the existence of a cultural resource which may be adversely affected by such operation is sufficiently established to warrant protection, the lessee shall take no action that may result in an adverse effect on such cultural resource until the DCM has given directions as to its preservation.

The lessee agrees that if any site, structure, or object of historical or archaeological significance should be discovered during the conduct of any operations on the leased area, the lessee shall report immediately such findings to the DCM and make every reasonable effort to preserve and protect the cultural resource from damage until the DCM has given directions as to its preservation.

STIPULATION NO. 4

Portions of this lease may be subject to mass movement of sediments. Exploratory drilling operations, emplacement of structures (platforms) or seafloor wellheads for production or storage of oil or gas, and the emplacement of pipelines will not be allowed within the potentially unstable portions of this lease block unless or until the lessee has demonstrated to the DCM's satisfaction that mass movement of sediments, is unlikely or that exploratory drilling operations, structures (platforms), casing, wellheads, and pipelines can be safely designed to protect the environment in case such mass movement occurs at the proposed location. This may necessitate that all exploration for and development of oil or gas be performed from locations outside of the area of unstable sediments, either within or outside of this lease block.

If exploratory drilling operations are allowed, site-specific surveys shall be conducted to determine the potential for unstable bottom conditions. If emplacement of structures (platforms) or seafloor wellheads for production or storage of oil or gas is allowed, all such unstable areas must be mapped. The DCM may also require soil testing before exploration and production operations are allowed.
Sec. 16. Utilization, Pooling, and Drilling Agreements. Within such time as the Lessor may prescribe, the Lessee shall subscribe to and operate under a unit, pooling, or drilling agreement embracing all or part of the lands subject to this lease as the Lessor may determine to be appropriate or necessary. Where any provision of a unit, pooling, or drilling agreement, approved by the Lessor, is inconsistent with the provision of this lease, the provision of the agreement shall govern.

Sec. 17. Equal Opportunity Clause. During the performance of this lease, the Lessee shall fully comply with paragraphs (1) through (7) of Section 202 of Executive Order 11246, as amended (reprinted in 41 CFR 60-1.4(a)), and the implementing regulations, which are for the purpose of preventing employment discrimination against persons on the basis of race, color, religion, sex, or national origin. Paragraphs (1) through (7) of Section 202 of Executive Order 11246, as amended, are incorporated in this lease by reference.

Sec. 18. Certification of Nonsegregated Facilities. By entering into this lease, the Lessee certifies, as specified in 41 CFR 60-1.5, that it does not and will not maintain or provide for its employees any segregated facilities at any of its establishments, and that it does not and will not permit its employees to perform their services at any location under its control where segregated facilities are maintained. As used in this certification, the term "segregated facilities" means, but is not limited to, any waiting rooms, work areas, rest rooms and wash rooms, restaurants and other eating areas, areas, time clocks, locker rooms and other storage or dressing areas, parking lots, and drinking fountains, recreation or entertainment areas, transportation, and housing facilities provided for employees which are segregated by explicit directive or are in fact segregated on the basis of race, color, religion, or national origin, because of habit, local custom, or otherwise. The Lessee further agrees that it will obtain identical certifications from proposed contractors and subcontractors prior to award of contracts or subcontracts unless they are exempt under 41 CFR 60-1.5.

Sec. 19. Reservations to Lessor. All rights in the leased area not expressly granted to the Lessee by the Act, the regulations, or this lease are hereby reserved to the Lessor. Without limiting the generality of the foregoing, reserved rights include:

(a) the right to authorize geological and geophysical exploration in the leased area which does not unreasonably interfere with or endanger actual operations under the lease, and the right to grant easements or rights-of-way upon, through, or in the leased area as may be necessary or appropriate to the working of other lands or to the treatment and shipment of products thereof by or under authority of the Lessor;

(b) the right to grant leases for any minerals other than oil and gas within the leased area except that operations under such leases shall not unreasonably interfere with or endanger operations under this lease;

(c) the rights, as provided in Section 12(d) of the Act, to restrict operations in the leased area or any part thereof of which may be designated by the Secretary of Defense, by approval of the President, in areas needed for national defense, and so long as such designation remains in effect no operations may be conducted on the surface of the leased area or the right thereof included within the designation except with the concurrence of the Secretary of Defense. If operations or production under this lease within, any designated area are extended pursuant to this paragraph, any payments of rent and royalty prescribed by this lease likewise shall be suspended during such period of suspension of operations and production, and the term of this lease shall be extended by adding thereto any such suspension period, and the Lessee shall be liable to the Lessee for such compensation as is required to be paid under the Constitution of the United States.

Sec. 20. Transfer of Lease. The Lessee shall file for approval with the appropriate field office of the Bureau of Land Management any instrument of assignment or other transfer of this lease, or any interest therein, in accordance with applicable regulations.

Sec. 21. Surrender of Lease. The Lessee may surrender this entire lease or any officially designated subdivision of the leased area by filing with the appropriate field office of the Bureau of Land Management a written relinquishment, in triplicate, which shall be effective as of the date of filing. No surrender of this lease or any portion of the leased area shall relieve the Lessee or its surety of the obligation to pay all accrued rentals, royalties, and other financial obligations or to abandon all wells on the area to be surrendered in a manner satisfactory to the Director.

Sec. 22. Removal of Property Upon Termination of Lease. Within a period of one year after termination of this lease in whole or in part, the Lessee shall remove all devices, works, and structures from the premises no longer subject to the lease in accordance with applicable regulations and orders of the Director. However, the Lessee may, with the approval of the Director, continue to maintain devices, works, and structures on the leased area for drilling or producing on other leases.

Sec. 23. Remedies in Case of Default. (a) Whichever the Lessee fails to comply with any of the provisions of the Act, the regulations issued pursuant to the Act, or the terms of this lease, the lease shall be subject to cancellation in accordance with the provisions of Section 12(c)(d) of the Act and the Lessor may, upon any other remedies which the Lessor may have, immediately pursuant to Section 24 of the Act, and in accordance with Section 8(c) or Section 8 of the Act, the Lessor may cancel the lease if it is obtained by fraud or misrepresentation.

(b) Nonenforcement of the Lessor's Remedies for any particular violation of the provisions of the Act, the regulations issued pursuant to the Act, or the terms of this lease shall not prevent the cancellation of the lease for the exercise of any other remedies under the Act or of the section for any other violation or for the same violation occurring at any other time.

Sec. 24. Unlawful Notice. No member of, or Delegate to, Congress, or Resident Commissioner, upon election or appointment, or either before or after they have qualified, and during this continuance in office, and no officer, agent, or employee of any department or bureau of the United States Government, unless authorized to act in the exercise of any other remedies under the Act or of the section for any other violation or for the same violation occurring at any other time.

Soho Petroleum Company

N.O. Misc. File 10993

W. E. Bischoff

(Signature of Authorized Officer)

AGENT AND ATTORNEY IN FACT

(Name of Signatory)

8303 Southwest Freeway, Suite 600

Houston, Texas 77074

(Adress of Lessee)

By:

Signature of Authorized Officer)

THE UNITED STATES OF AMERICA, LESSOR

John L. Rankin

(Signature of Authorized Officer)

Manager

New Orleans Outer Continental Shelf Office

Bureau of Land Management

NOV 1 3 1981

(Title)

(Date)
(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

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(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

If this lease is executed by a corporation, it must bear the corporate seal.
United States Department of the Interior

BUREAU OF LAND MANAGEMENT

NEW ORLEANS OUTER CONTINENTAL SHELF OFFICE
HALE BOGGS FEDERAL BUILDING
500 CAMP STREET-SUITE 841
NEW ORLEANS, LA. 70130

October 28, 1981
(Date)

I have received the following OCS Lease(s) for execution. The lease(s) must be returned and in this office not later than the 15th day after receipt hereof.

OCS-G  Tract No.

4935  66-110
4937  66-112

Please sign and return the original copy of this letter for our records.

(Signature)

(Sohio Petroleum Company)

(Date)
We are in receipt of the following OCS leases executed in triplicate on behalf of Sohio Petroleum Company:

- OCS-G 4935
- OCS-G 4937

The balance of the bonus and first year's rental will be paid on Friday, November 13, 1981.

Ruby I. Boehm
Supervisory Paralegal Specialist
Jackson & Walker, L.L.P.
Post Office Box 4771
Houston, TX 77210-4771

Receipt Total: $1,025.00

Document Type: Mortgage, Deed of Trust, Security Agreement

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Subject: Amended and Restated Mortgage, Deed of Trust, Indenture, Security Agreement, Financing Statement and Assignment of Production

Subject: Collateral Mortgage and Security Agreement

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Document Type: Liens and Lien Affidavit

Subject: Assignment of Note and Liens
United States Department of the Interior  
Minerals Management Service  
Gulf of Mexico Region, Leasing Adjudication  

Non-Required Document  
Filing Fee Receipt  

Jackson & Walker, L.L.P.  

Tuesday 8 November 1994  

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Thompson & Knight  
3300 First City Center  
Dallas, Texas 75201-4693  

Receipt Total: $50.00  

**Document Type:** Mortgage, Deed of Trust, Security Agreement  

**Subject:** Deed of Trust, Mortgage, Assignment, Security Agreement and Financing Statement  

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**Document Type:** Overriding Royalty, Production Payment, Net Profit  

**Subject:** Conveyance of Overriding Royalty Interest  

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UNIVERSAL STATES DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE
GULF OF MEXICO REGION, LEASING ADJUDICATION

RECEIPT FOR 1 RECORD TITLE ASSIGNMENT

Taylor Energy Company
The 2-3-4 Loyola Bldg.
New Orleans, LA 70112

DATE: September 6, 1994

FILING FEE EARNED: $25.00

OCS-G AREA BLOCK
----- ---- ----
4935 MC 20
Taylor Energy Company  
The 2-3-4 Loyola Bldg.  
New Orleans, LA  70112

Receipt Total:  $50.00

Document Type: Contracts, Agreements, and Conveyances

Subject: Bill of Sale

<table>
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<tr>
<th>OCS Filing Number</th>
<th>Leases Affected</th>
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<th>Lease Number</th>
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Chk # 049199 and # 049230 - $25.00 each
DATE: June 6, 1989

OCS-G 1618, 3818, 4935 and 5525  PARENT SERIAL NUMBER

Act of Full Release

APPLICANT: Liskow & Lewis
One Shell Square, Fiftieth Floor
New Orleans, Louisiana 70139-5001

<table>
<thead>
<tr>
<th>PURPOSE</th>
<th>FUND SYMBOL</th>
<th>AMOUNT</th>
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<tbody>
<tr>
<td>FILING FEE EARNED</td>
<td>140850 (17)</td>
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<td>ADVANCE FILING FEE AND/OR RENTAL</td>
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<tr>
<td>TOTAL</td>
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<td>$100.00</td>
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</table>


REMARKS

BY ___________________________ DATE ___________________________

DO NOT ACCEPT THIS COPY AS A RECEIPT

UNEARNED FILE COPY
**First Amendment and Supplement to Collateral Mortgage and Collateral Chattel Mortgage**

**APPLICANT:**
Liskow & Lewis  
One Shell Square, 50th Floor  
New Orleans, LA 70139-5001

<table>
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<td></td>
<td><strong>$100.00</strong></td>
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**REMARKS**

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**DO NOT ACCEPT THIS COPY AS A RECEIPT**

**UNEARNED FILE COPY**

MMS-0201  
Jan. 16, 1983
Act of Full Release

APPLICANT:
LISHOW & LEWIS
Attorneys at Law
One Shell Square, 50th Floor
New Orleans, Louisiana 70139

<table>
<thead>
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Check No. 16594 dated 12/18/85 thru First National Bank of Commerce; New Orleans, Louisiana

REMARKS

By ____________________ Date __________

DO NOT ACCEPT THIS COPY AS A RECEIPT
ACCOUNTING ADVICE COPY

MMS-0001
Jan. 10, 1983
OCS-G 1618, 3818, and 4935  

Act of Collateral Mortgage and Collateral Chattel Mortgage

**APPLICANT:**
Liskow & Lewis  
One Shell Square, 50th Floor  
New Orleans, Louisiana 70139

**REMITTER IF DIFFERENT THAN APPLICANT:**

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<td><strong>TOTAL</strong></td>
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**REMARKS**


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<td><strong>TOTAL</strong></td>
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<td><strong>$50.00</strong></td>
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Check No. 12996 dated 11/19/84 thru First National Bank of Commerce, New Orleans, LA
**UNITED STATES**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**Date:** November 13, 1981  
**Parent Serial Number:** 605-G 4935  
**Assignment Serial Number:**

**Subject:** Tract 66-110, Block 28, Mississippi Ozone  
**Applicant:** Ohio Petroleum Company  
8303 Southwest Freeway  
Suite 600  
Houston, Texas 77074

<table>
<thead>
<tr>
<th>Purpose</th>
<th>Fund Symbol</th>
<th>Amount</th>
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<tr>
<td>Advance Filing Fee and/or Rental 1st Year’s Rental</td>
<td>141829</td>
<td>$7,527.00</td>
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**Balance of Bonus:** 141820 $107,004,000.00

Ck. No. 2550, National City Bank, Mentor, Ohio  
**Acres:**  
**County:**  
**Effective Date:**  
**Old Lease:**  
**New Lease:**

**Fund Symbol**  
**County**  
**Amount**

**Assignments:**  
Complete Area □  
Portion of Area: Assigned Area □

**Refund**  
**Retained Area**  
**Retain in Unearned Account**

**Total**  
**Remarks:**

**Of Interest But Not of Specific Area:** □  
**Bond Filed:** □  
**No Bond Filed:** □

**Do Not Accept This Copy as a Receipt**  
**Case Folder Copy**
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

October 28, 1981

Parent Serial Number

Assignment Serial Number

Track 66-216, Block 20, Mississippi Canyon

Applicant: Songor Petroleum Company
6302 Southwest Freeway
Suite 400
Houston, Texas 77074

<table>
<thead>
<tr>
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<tr>
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<tr>
<td>1/5th Bonus</td>
<td>14X6875(11)</td>
<td>$26,751,000.00</td>
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Ch. No. PB 002156, The Chase Manhattan Bank, New York, New York 10001

New Lease       Old Lease       New Lease

Effective Date

Fund Symbol    County    Amount

Apply:
Filing Fee: 140850

Rental

Refund

Retained Area

Retain in Unearned Account

Total

Remarks: Transferred to Account 141820

Of Interest But Not of Specific Area

Bond Filed

No Bond Filed

Do Not Accept This Copy As A Receipt

Case Folder Copy

By [Signature] Date 10-29-81
Check List for High Bids and Bidders

1. Adequacy of remittance accompanying high bid.
   a. Total Bonus Bid: $133,755.00
   b. 1/5th Total Bonus Bid: $26,751.60

2. Does remittance total equal 1/5th bonus?
   a. Balance of Bonus (4/5ths of Total Bid): $107,004.00
   b. Is remittance on proper form (cash, cashier's or certified check, bank draft, or money order)? A sight draft is not acceptable.
   c. Does bid equal or exceed the per acre/hectare minimum bid?

3. Is bidder qualified?
   a. If individual, a citizenship statement must accompany each bid.
   b. If partnership or association, bid shall be accompanied by a certified copy of the articles of association or reference to the records of the Bureau in which such a copy has already been filed.
   c. If corporation, bid shall be accompanied by a certified copy of the articles of incorporation (must be a domestic corporation) or reference to the records of the Bureau in which such a copy has already been filed.

4. Is person signing bid properly authorized?
   a. If citizen, the citizenship statement suffices.
   b. If partnership or association and no reference is made to a previous Bureau record where authority is filed, examine the articles or other accompanying documents to determine authority to bind the partnership or association.
   c. If corporation and no reference is made to a Bureau record where such authority is filed, there must be either a certified copy of a resolution of the board of directors authorizing the signing person to bind the corporation, or a certified copy of agency or power of attorney, or a certified statement by the secretary or assistant secretary of the corporation over the corporate seal indicating that the person signing has proper authority.

5. Does Form 1140-7 (December 1971) and Form 1140-8 (November 1973) accompany each bid, or is there reference in bid to Bureau record where they were previously filed for this sale?

6. Is bidder covered by a blanket OCS bond? If not, list below and place a blue flyer in OCS folder. Clerk-typists will know that the action in that case shall include appropriate bond requirement language.

7. Has Statement of Production been filed?
8. If joint bid, are bidders qualified for joint bidding?
9. Has each joint bidder's statement been notarized?
October 8, 1981

Manager
New Orleans Outer Continental Shelf (OCS) Office
Bureau of Land Management
Mall Bogg Federal Building
500 Camp Street, Suite 841
New Orleans, Louisiana 70130

OIL AND GAS BID

The following bid is submitted for an oil and gas lease on the tract of the Outer Continental Shelf specified below:

<table>
<thead>
<tr>
<th>TRACT NO.</th>
<th>TOTAL AMOUNT BID</th>
<th>AMOUNT PER ACRE</th>
<th>AMOUNT OF CASH BONUS SUBMITTED WITH BID</th>
</tr>
</thead>
<tbody>
<tr>
<td>66-110</td>
<td>$133,755,000.00</td>
<td>$53,313.06</td>
<td>$26,751,000.00</td>
</tr>
</tbody>
</table>

PROPORTIONATE INTEREST OF COMPANY(S) SUBMITTING BID

Qualification File No. 593
Percent Interest 100%

SOHIO PETROLEUM COMPANY
8303 Southwest Freeway
Suite 600
Houston, Texas 77074

BY: W. E. BISCHOFF, AGENT & ATTORNEY IN FACT

Articles of Incorporation, Amendments thereto and instruments of authority and qualifications of SOHIO PETROLEUM COMPANY can be found in New Orleans Miscellaneous File No. 593. Form 1140-7 and Form 1140-8 have been completed and are also found in said file. SOHIO PETROLEUM COMPANY has participated in contractual agreements containing the Equal Opportunity Clause and has filed all compliance reports due and has developed and has on file at each establishment affirmative action programs pursuant to 41 CFR 60-1 and 60-2.