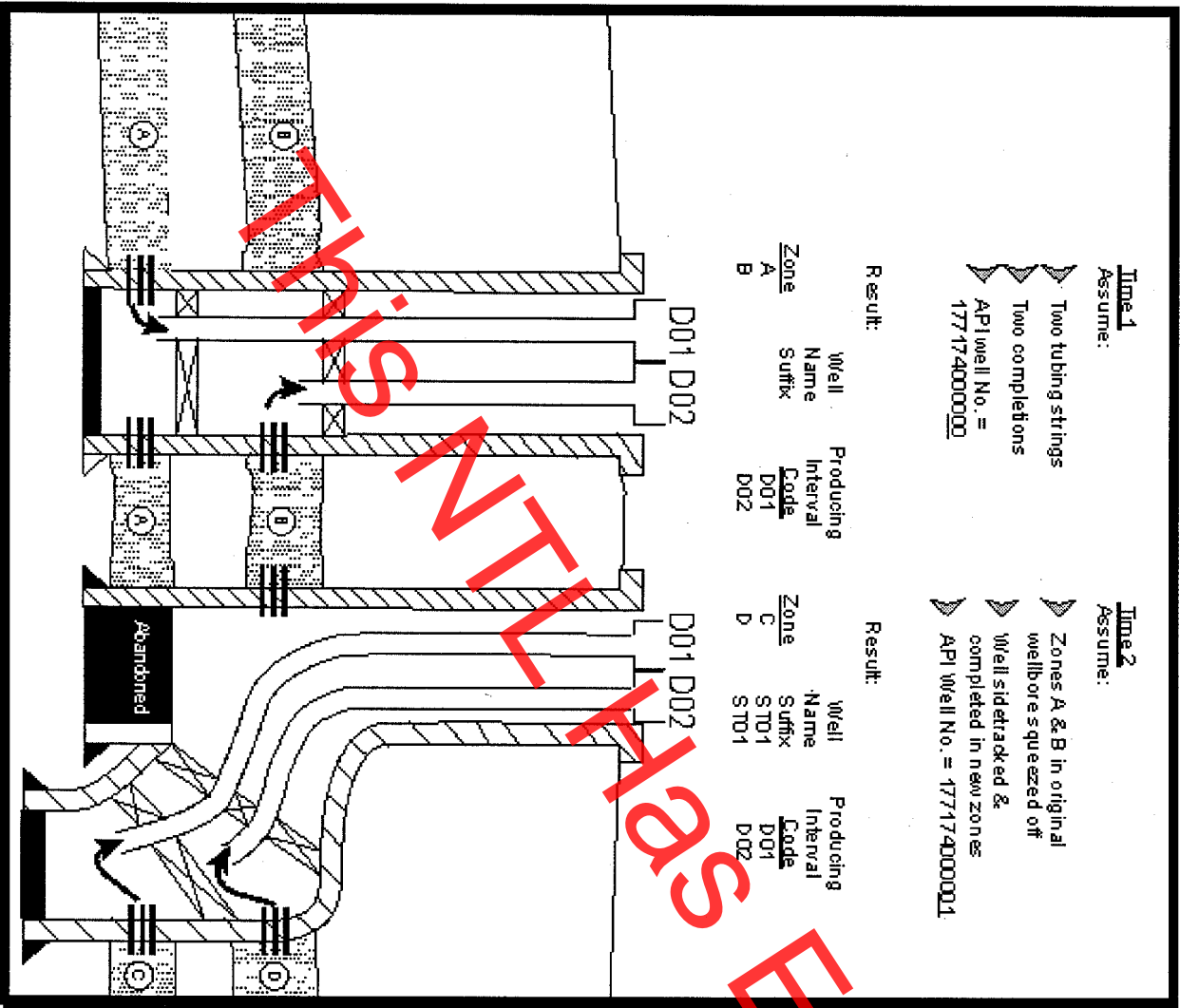


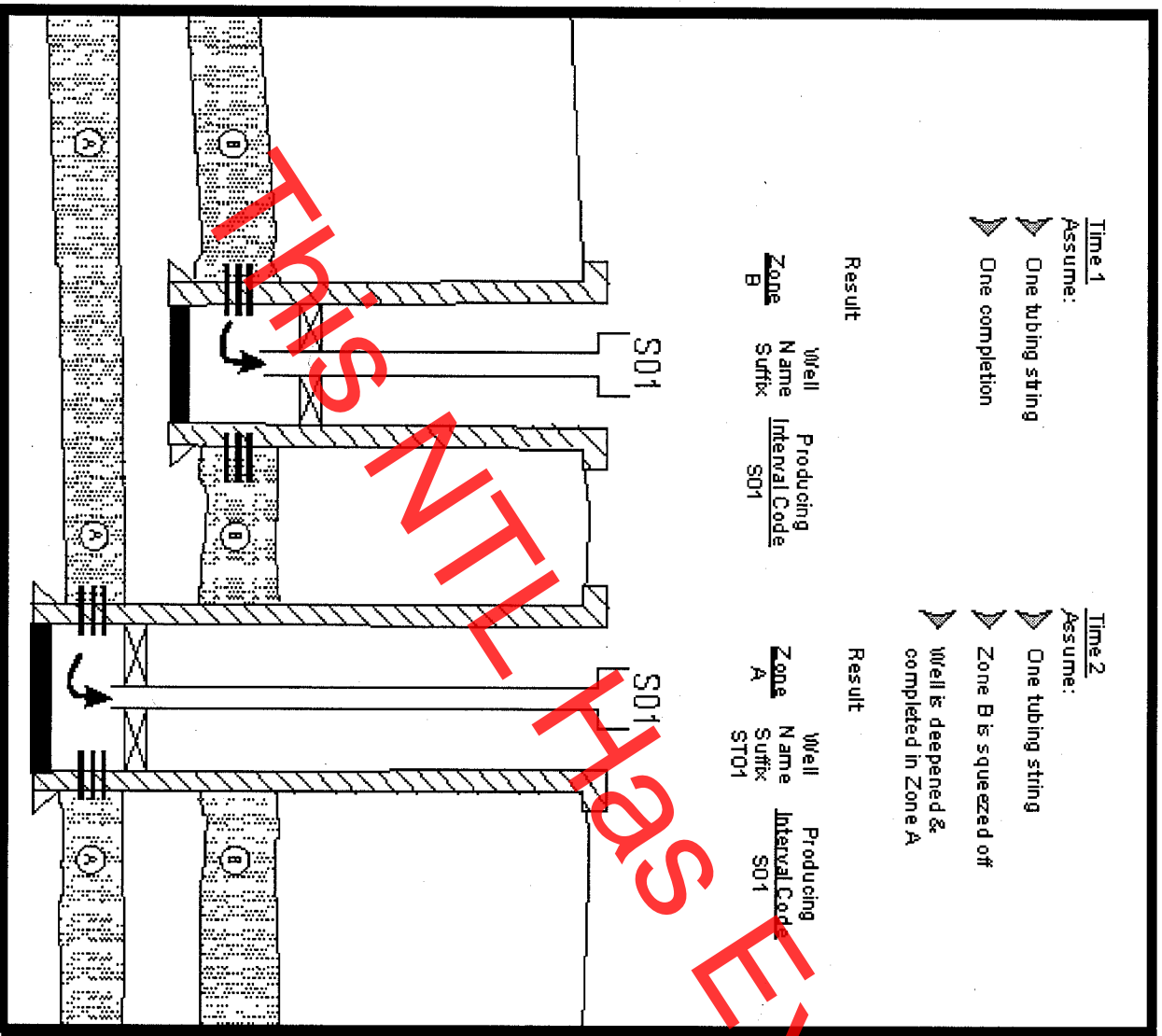
# Exhibit 1 Sidetrack Well



Note: Since a sidetrack creates a unique API Well No. all completions are assigned new producing interval codes independent of original wellbore.

# Exhibit 2

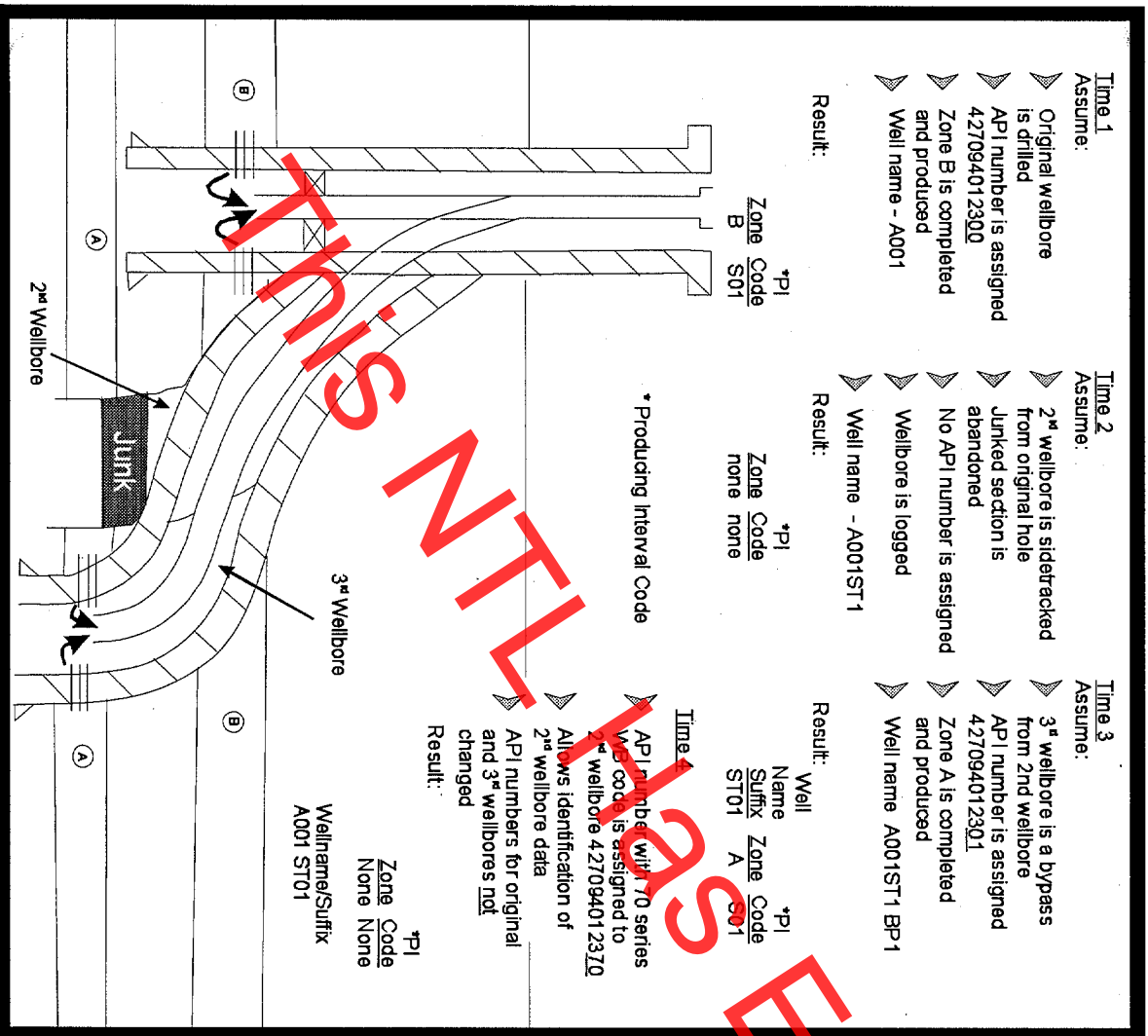
## Well Deepened



Note: In this example, the well is initially completed and later deepened and recompleted in another zone. The API number WB code is incremented to 01. The producing interval code remains S01.

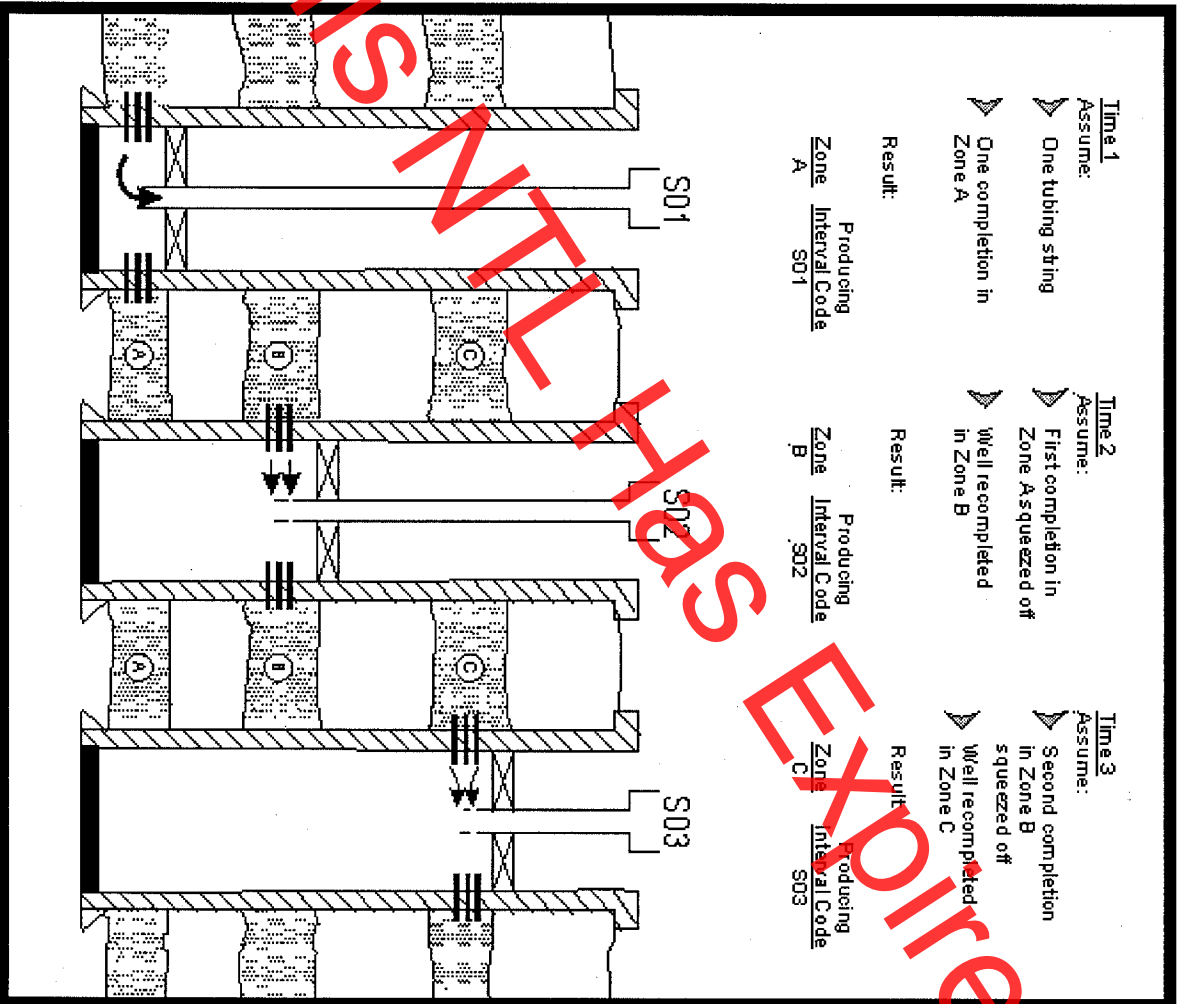
# Exhibit 3

## Historical Wellbore With No API Number Assigned



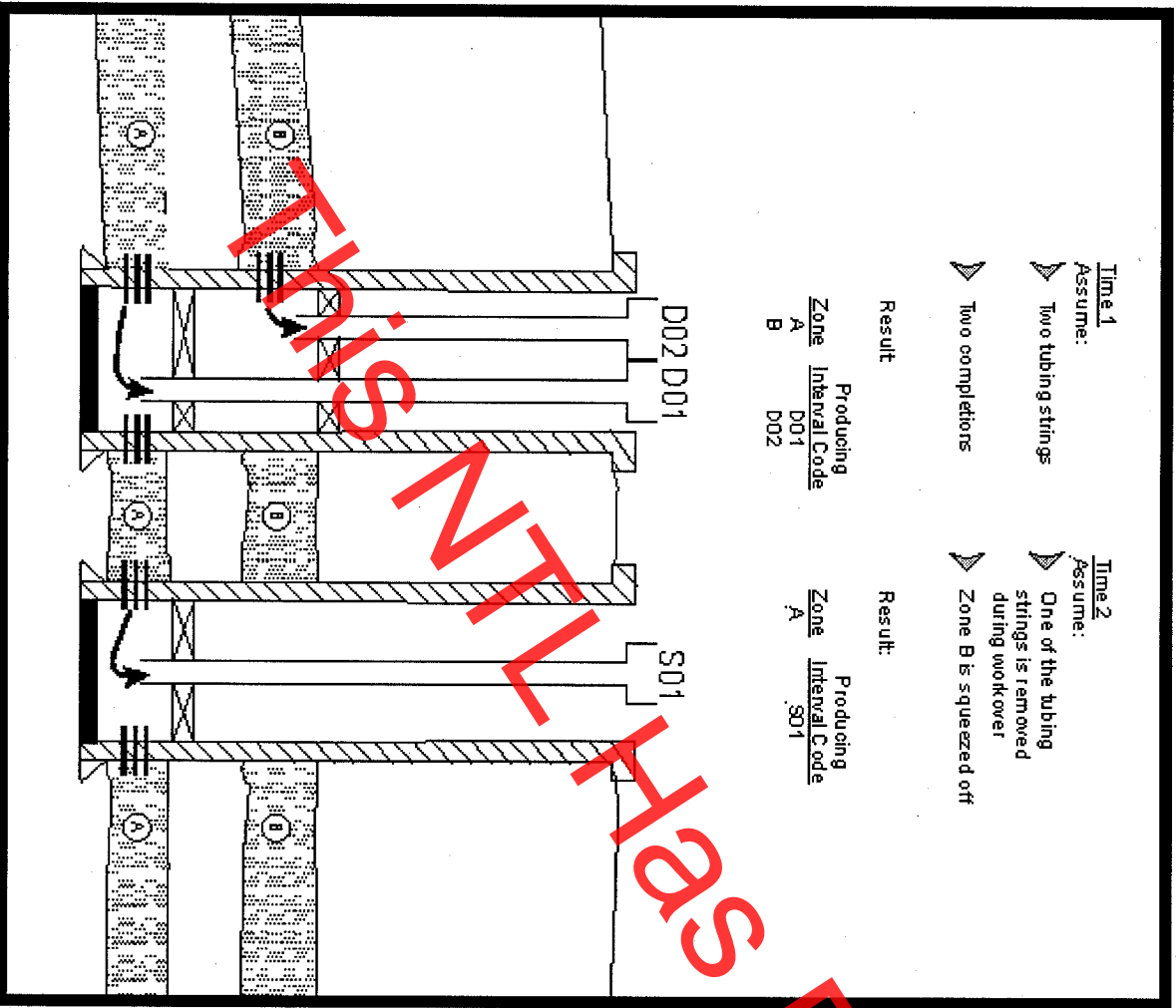
Note: Historical sidetracks, bypasses, well deepening, etc., that were not initially assigned an API number can be assigned an API number with a 70 series WB code at a later time, so that any wellbore data can be identified. API numbers already assigned will not be changed.

# Exhibit 4 Recompleting A Well



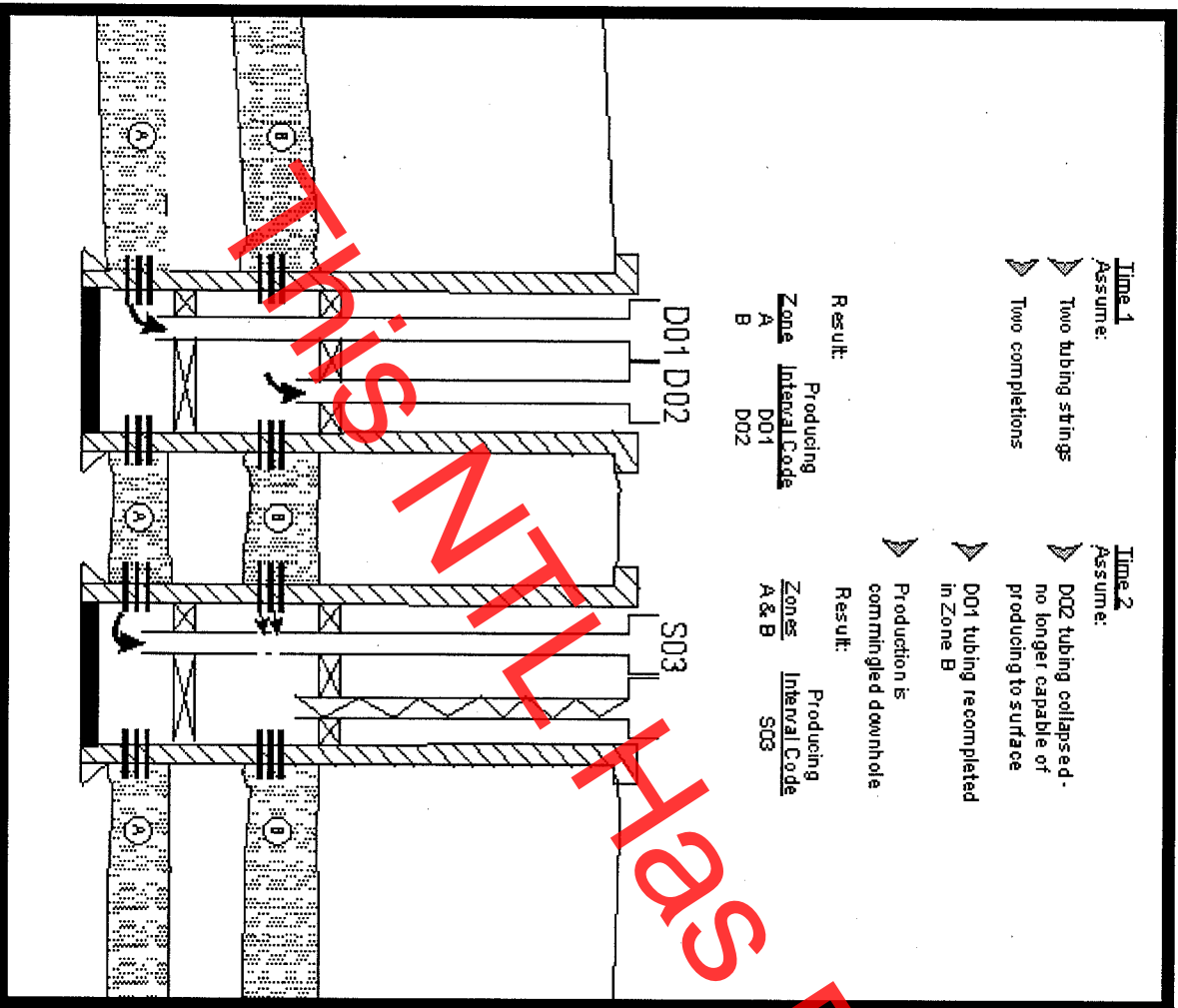
This Material Has Expired

# Exhibit 5 Workover



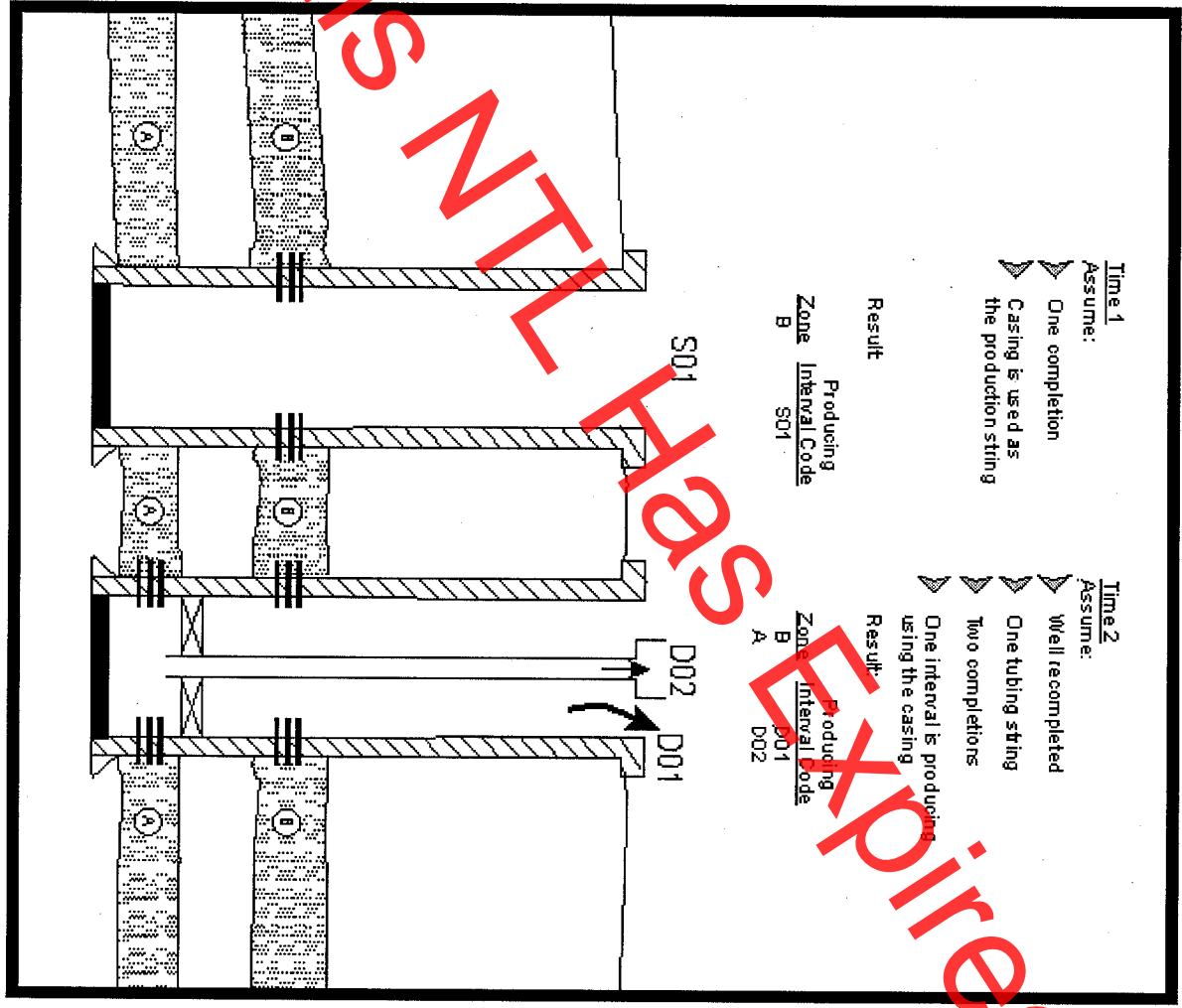
Note: The DD2 completion must be reported as abandoned (status code = 15) on the DGOR-A in the same month that the S01 completion begins reporting.

# Exhibit 6 Collapsed Tubing String



Note: The D01 & D02 must be reported as completion abandoned (status code = 15) on the OGOR - A in the same month that the S03 begins reporting.

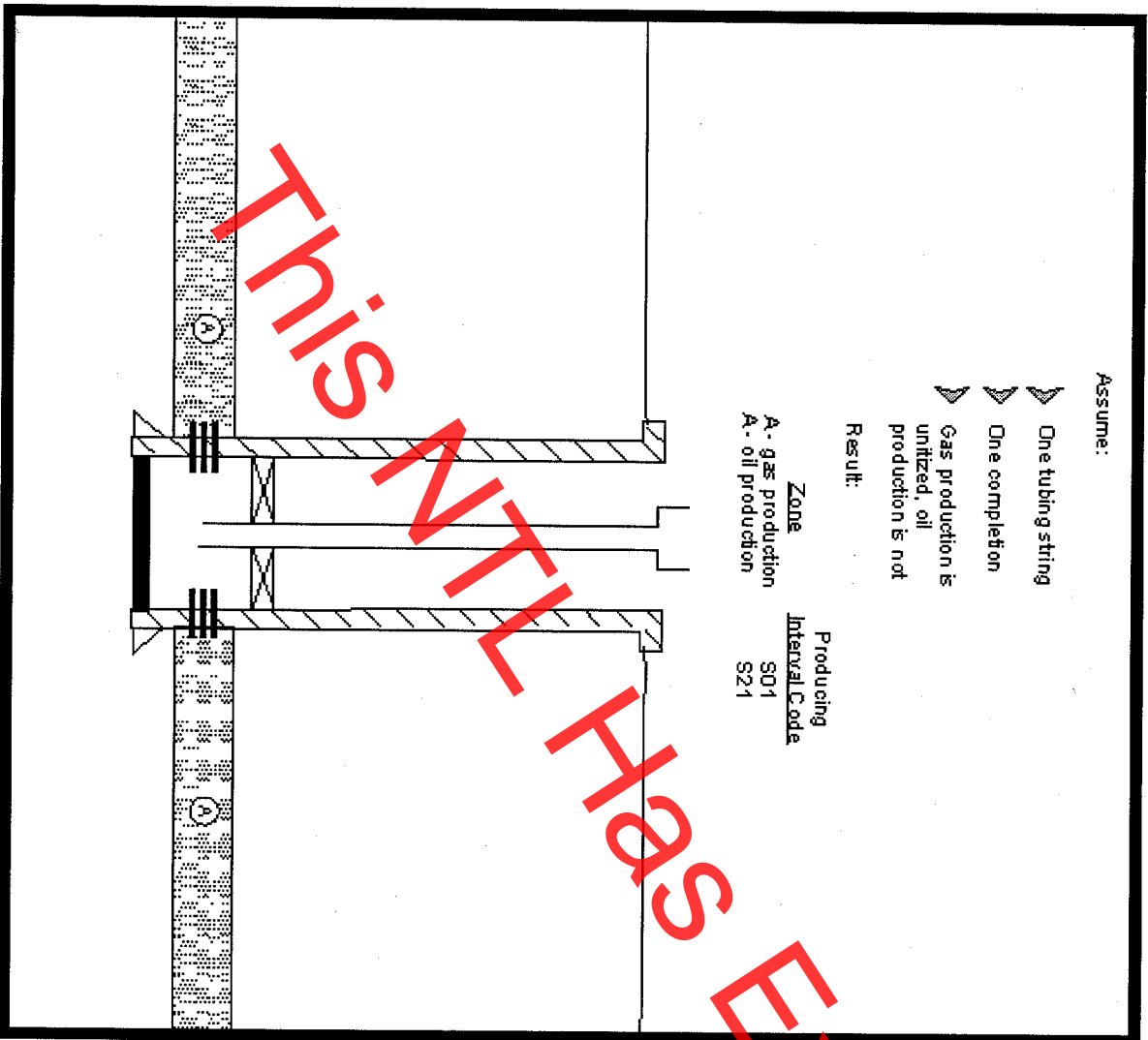
# Exhibit 7 Tubingless Completion



This NTL Has Expired

# Exhibit 8

## Unit and Non-Unit Production Combined



Note: Gas production would be reported on unit OGOR - A; oil production would be reported separately on lease OGOR - A

# Exhibit 9 Completion That Crosses Lease Line

**Assume:**

Directional or horizontal well is completed with the perforated interval crossing a lease line.

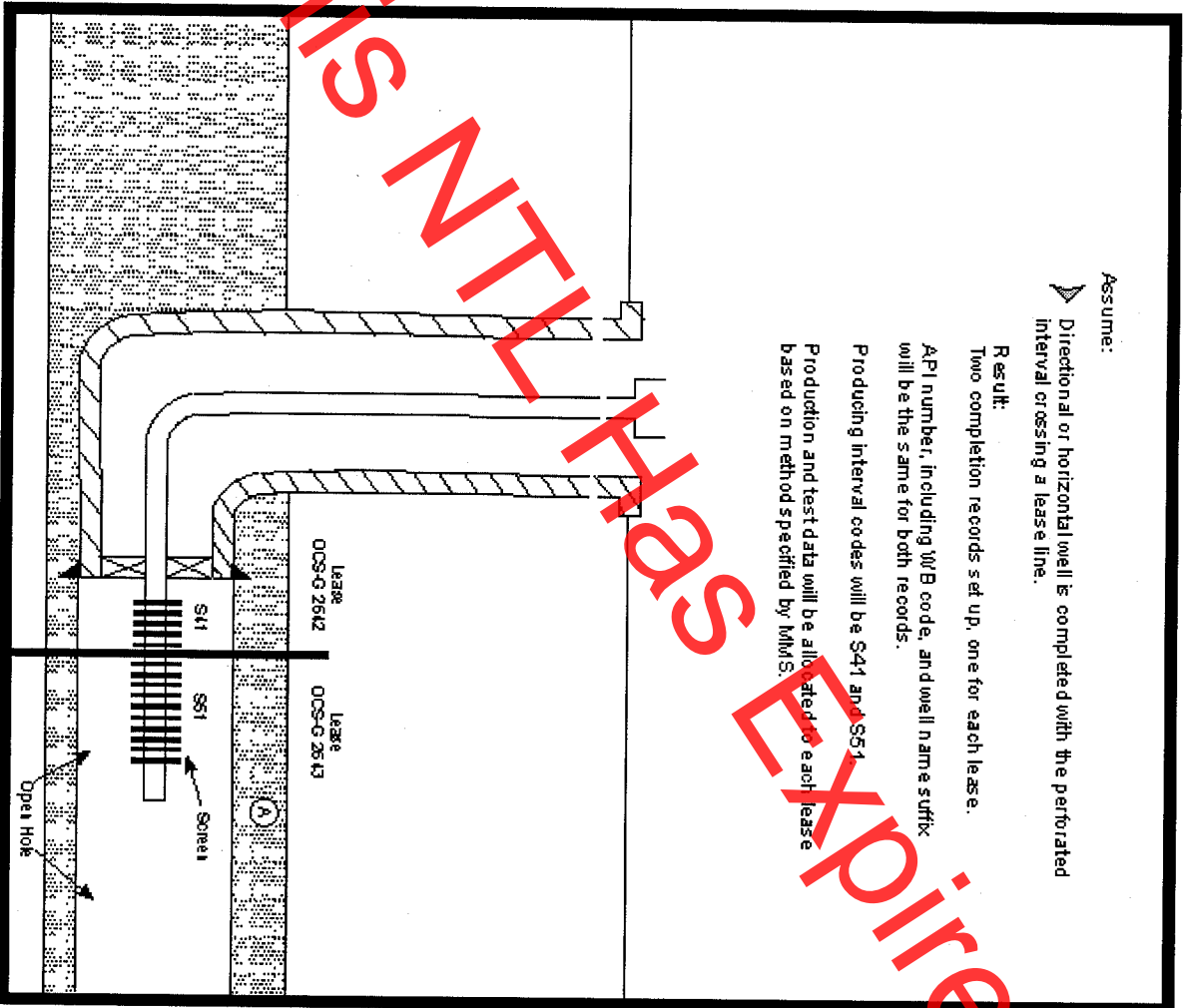
**Result:**

Two completion records set up, one for each lease.

API number, including Well B code, and well name suffix will be the same for both records.

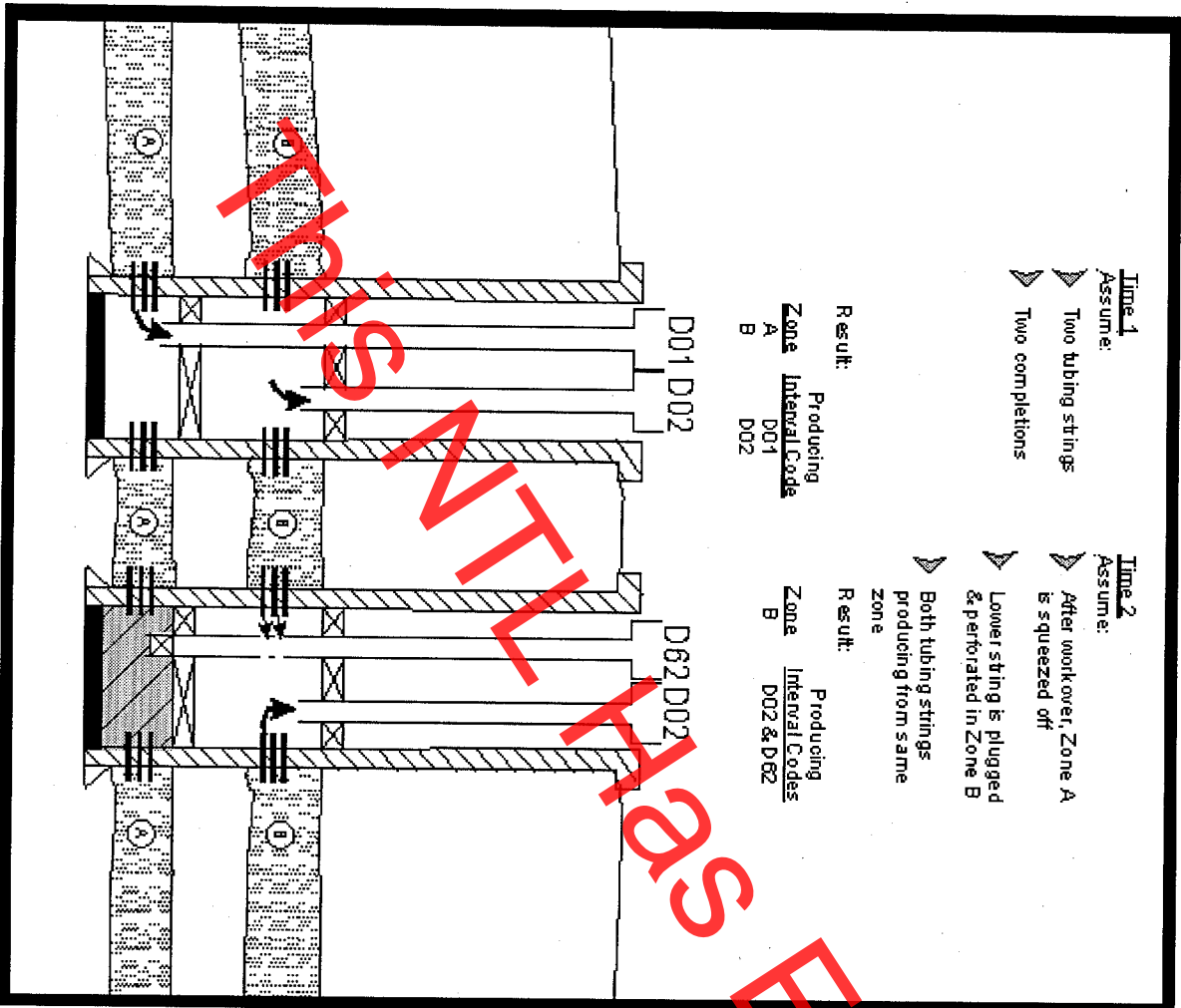
Producing interval codes will be S41 and S51.

Production and test data will be allocated to each lease based on method specified by MMS.



# Exhibit 10

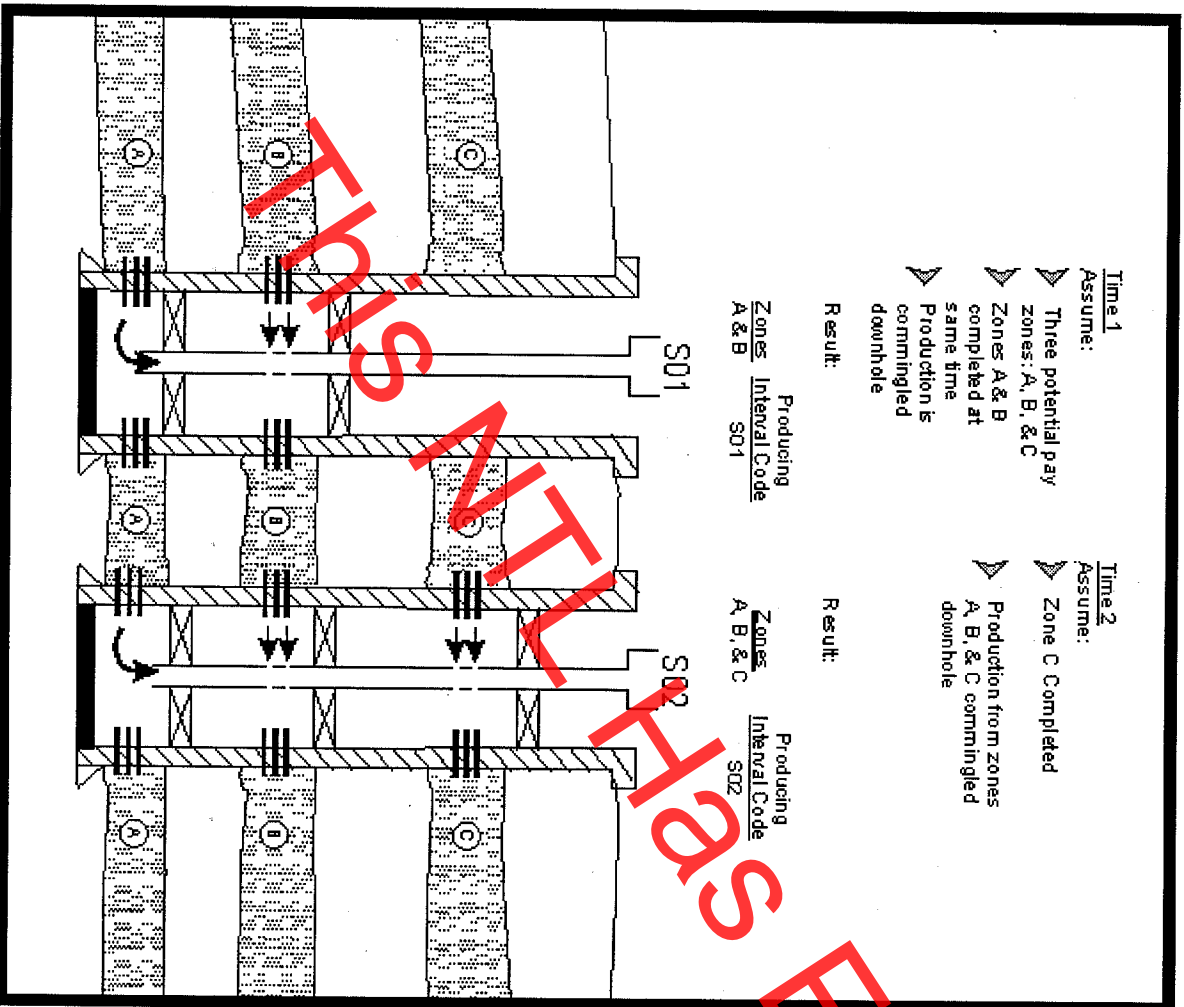
## Capacity Well



Note: The D01 completion must be reported as a completion abandoned (status code 15) on the OGOR-A in the same month that the D02 and D62 completions begin reporting.

# Exhibit 11

## Downhole Commingling Single Tubing String

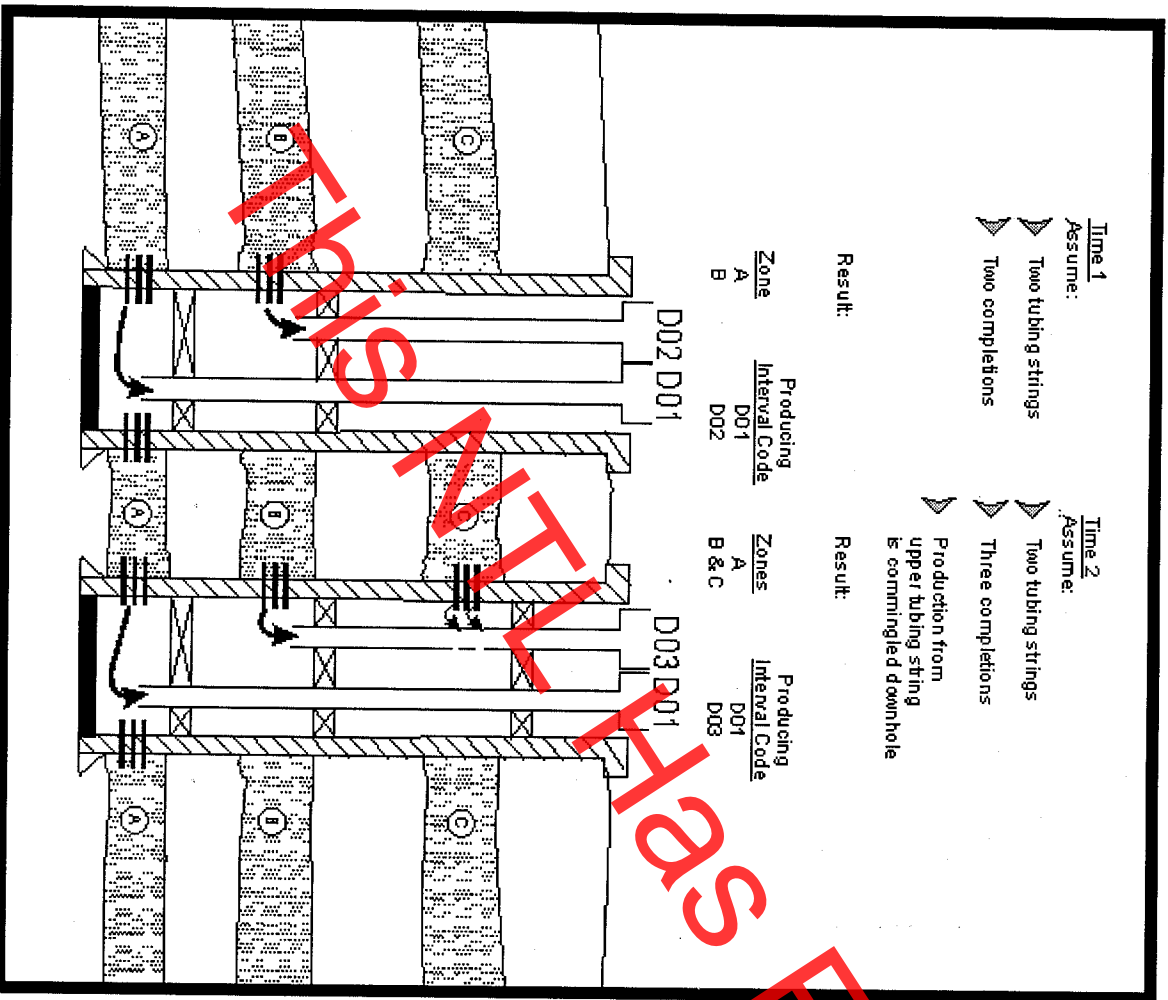


Note: The S01 must be reported as a completion abandoned (status code = 15) on the OGOR - A in the same month that the S02 begins reporting.

# Exhibit 12

## Downhole Commingling

### Dual Completion



Note: The D02 must be reported as a completion abandoned (status code = 15) on the OGOR - A in the same month that the D03 begins reporting.

# Exhibit 13 Horizontal Well

**Assume:**

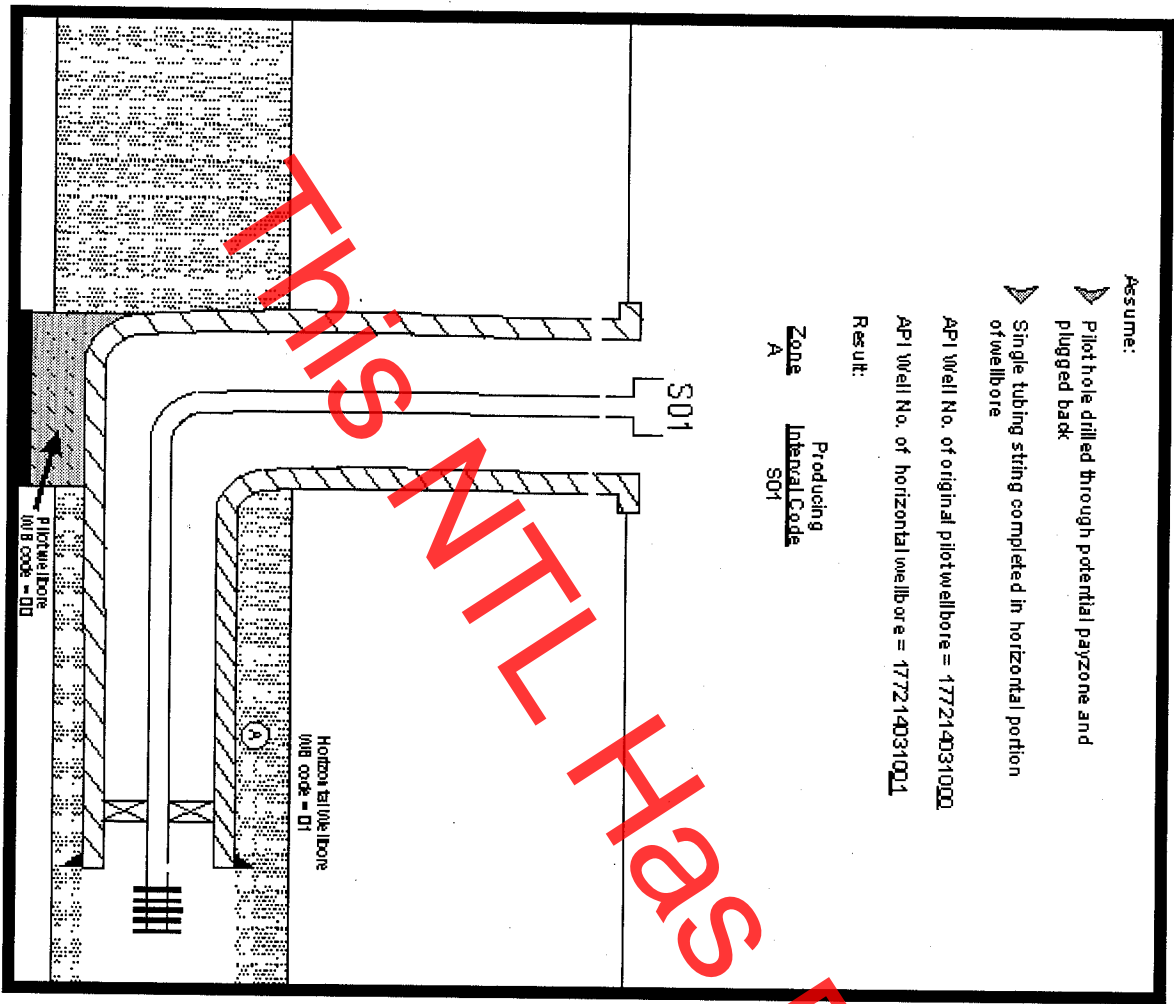
- ▶ Pilot hole drilled through potential payzone and plugged back
- ▶ Single tubing string completed in horizontal portion of wellbore

API Well No. of original pilot wellbore = 177214031000

API Well No. of horizontal wellbore = 177214031001

Result:

Zone            Producing  
Interval Code  
A                    S01



Note: Pilot wellbore is reported as plugged and abandoned (status code = 16) on the OGOR-A.

# Exhibit 14

## Multilateral Well

Assume:

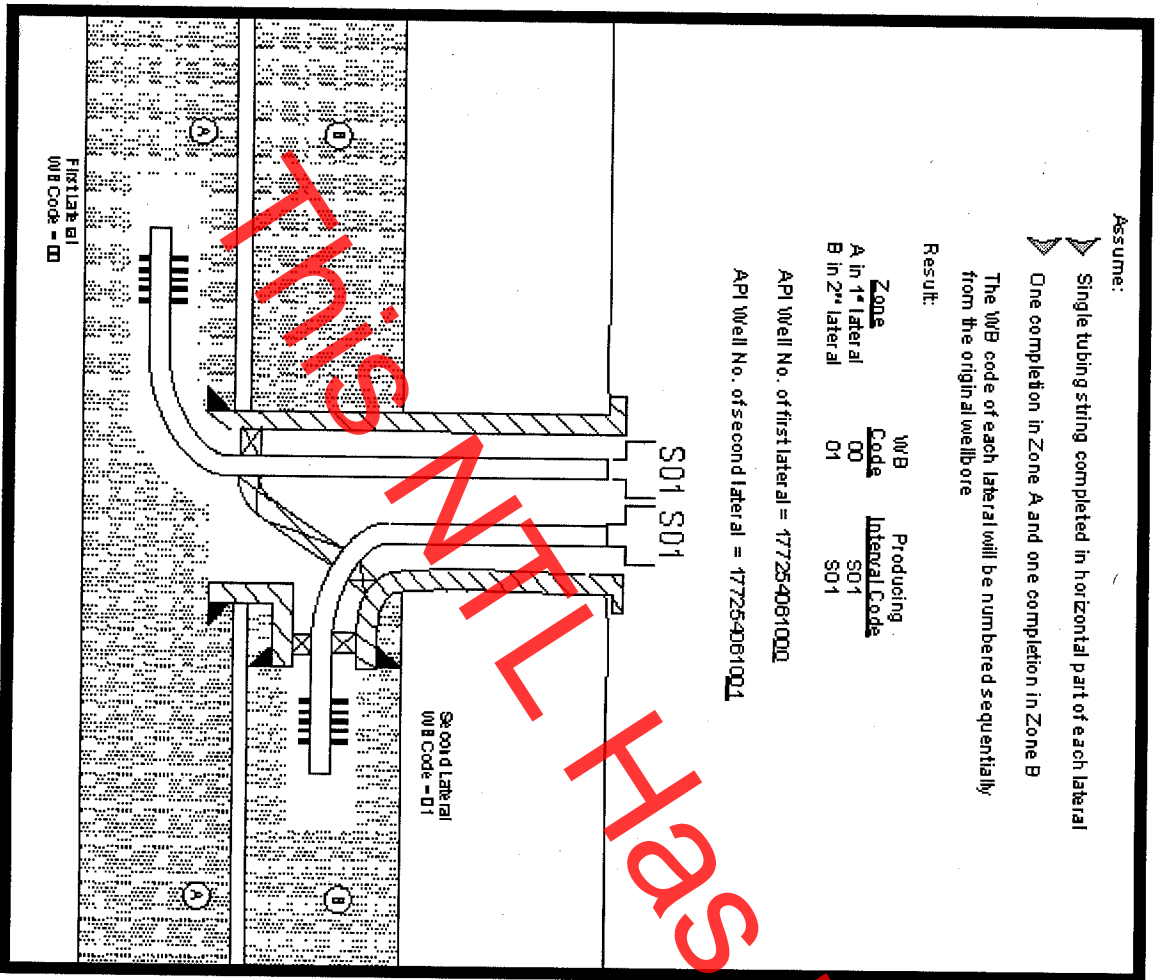
- Single tubing string completed in horizontal part of each lateral
- One completion in Zone A and one completion in Zone B
- The WB code of each lateral will be numbered sequentially from the original wellbore

Result:

Zone	WB Code	Producing Interval Code
A in 1" lateral	00	S01
B in 2" lateral	01	S01

API Well No. of first lateral = 17725-4081000

API Well No. of second lateral = 17725-4081001



Note: Both laterals are open to production. The producing interval codes of S01 are unique to each wellbore segment.

# Exhibit 15 Downhole Splitter Well

