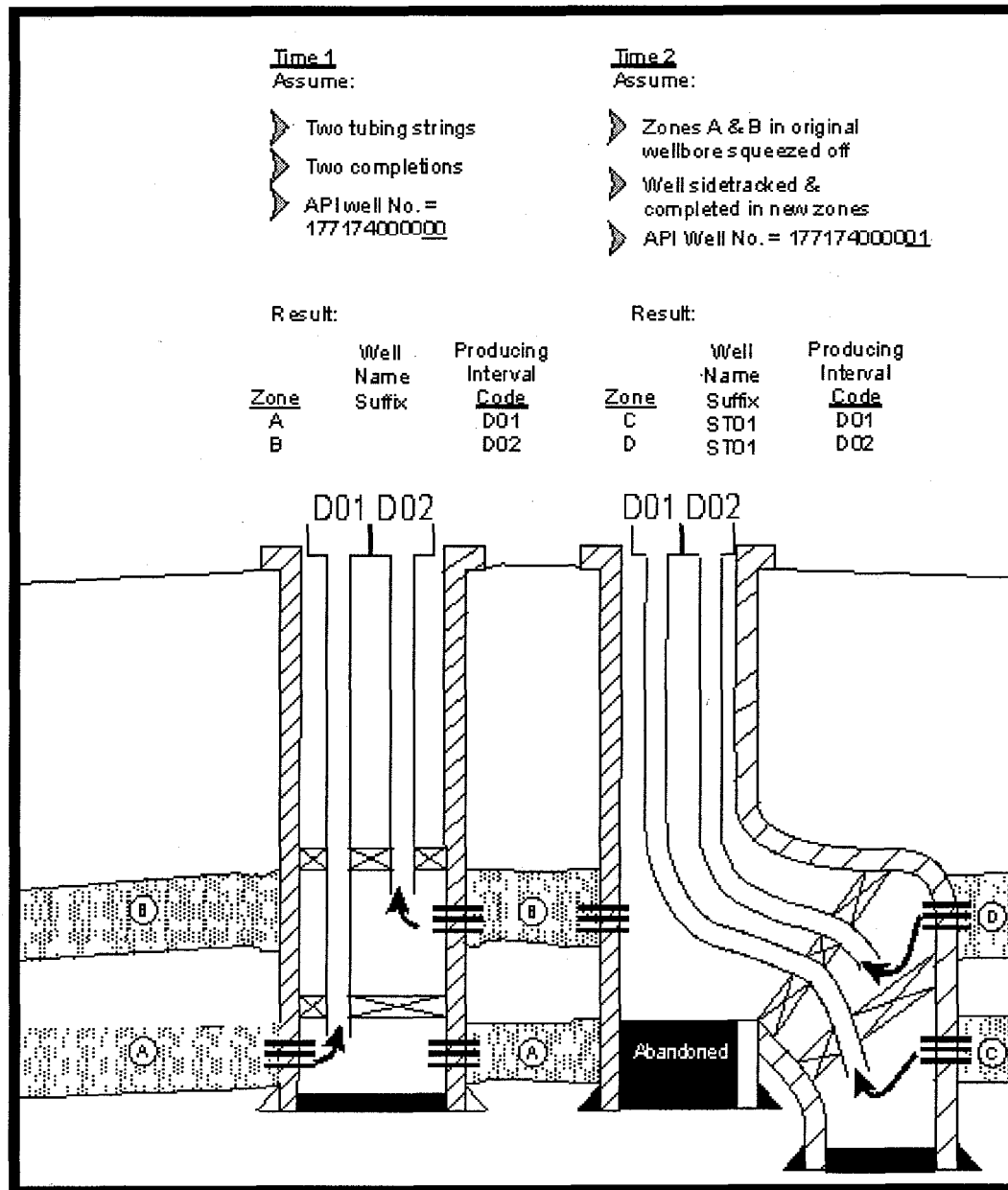


Exhibit 1

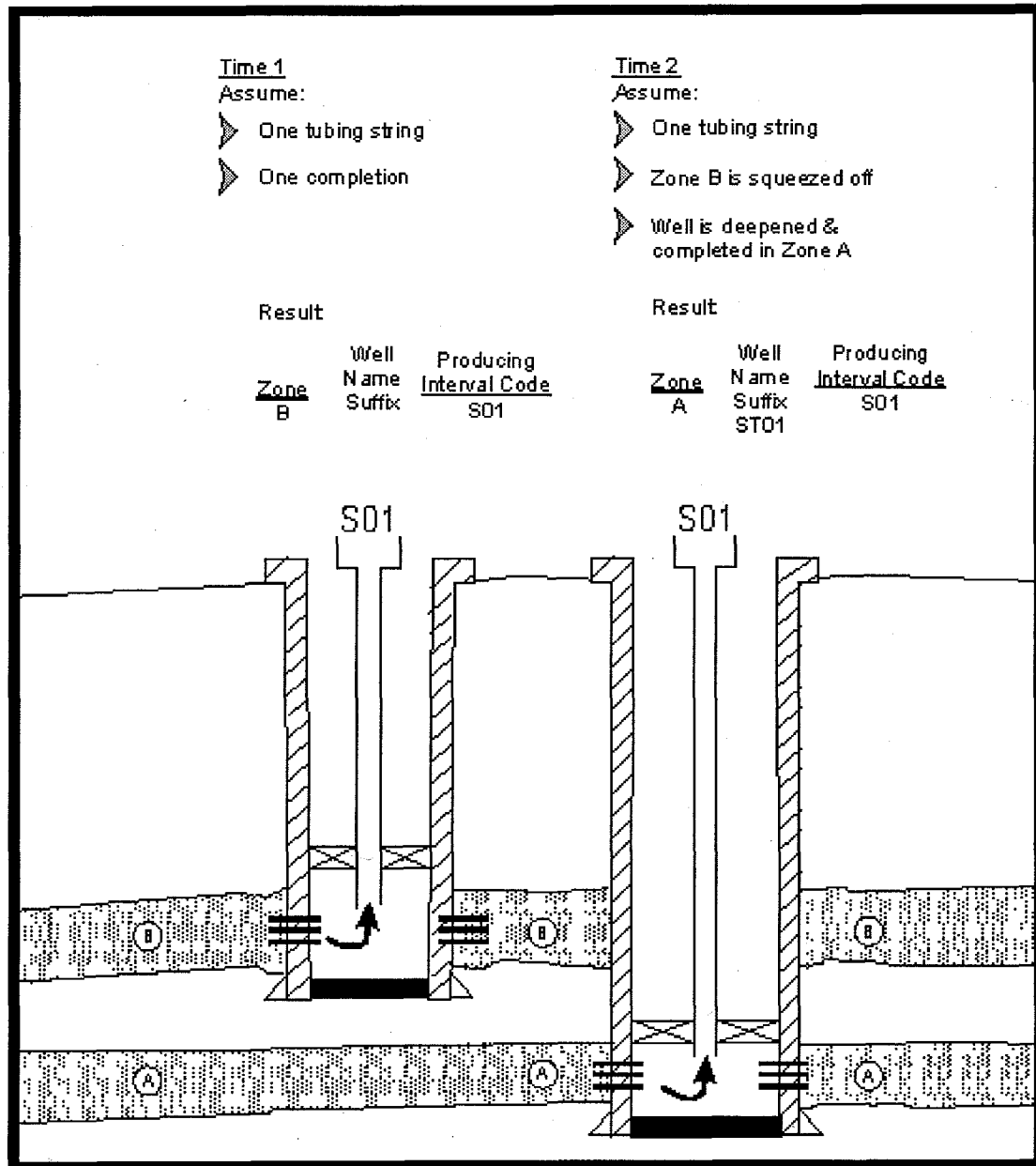
Sidetrack Well



Note: Since a sidetrack creates a unique API Well No. all completions are assigned new producing interval codes independent of original wellbore.

Exhibit 2

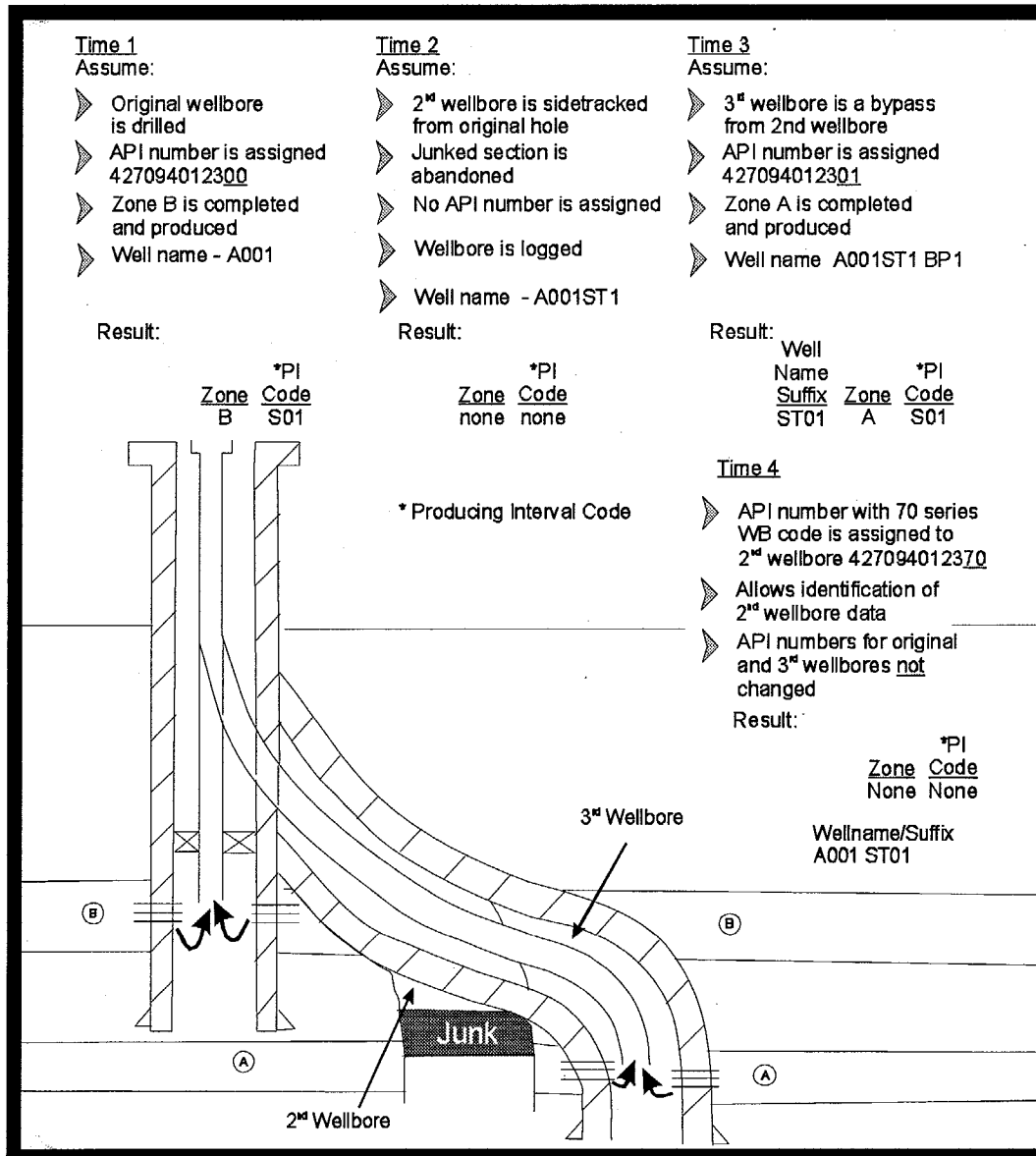
Well Deepened



Note: In this example, the well is initially completed and later deepened and recompleted in another zone. The API number WB code is incremented to 01. The producing interval code remains S01.

Exhibit 3

Historical Wellbore With No API Number Assigned



Note: Historical sidetracks, bypasses, well deepenings, etc., that were not initially assigned an API number can be assigned an API number with a 70 series WB code at a later time, so that any wellbore data can be identified. API numbers already assigned will not be changed.

Exhibit 4

Recompleting A Well

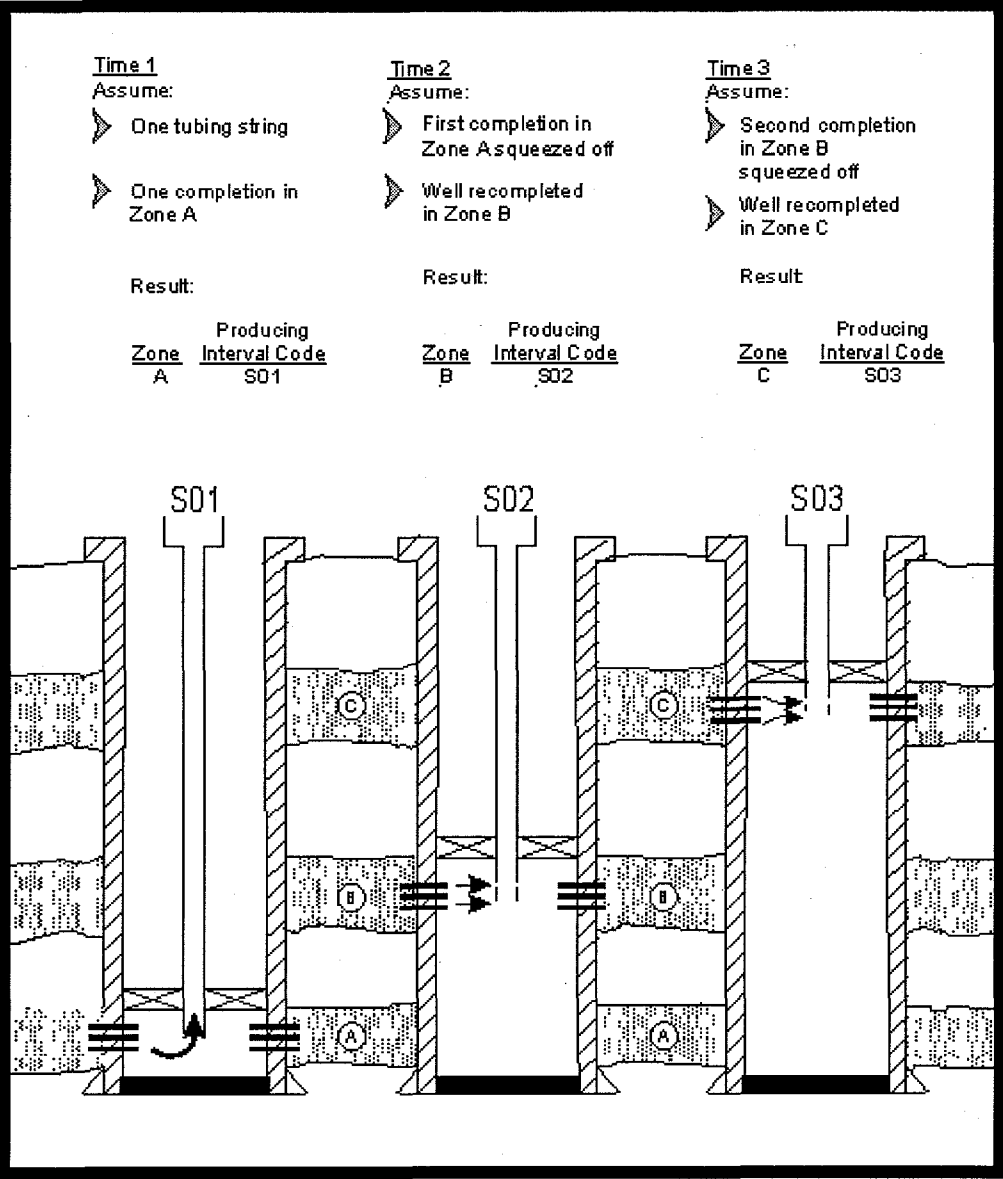
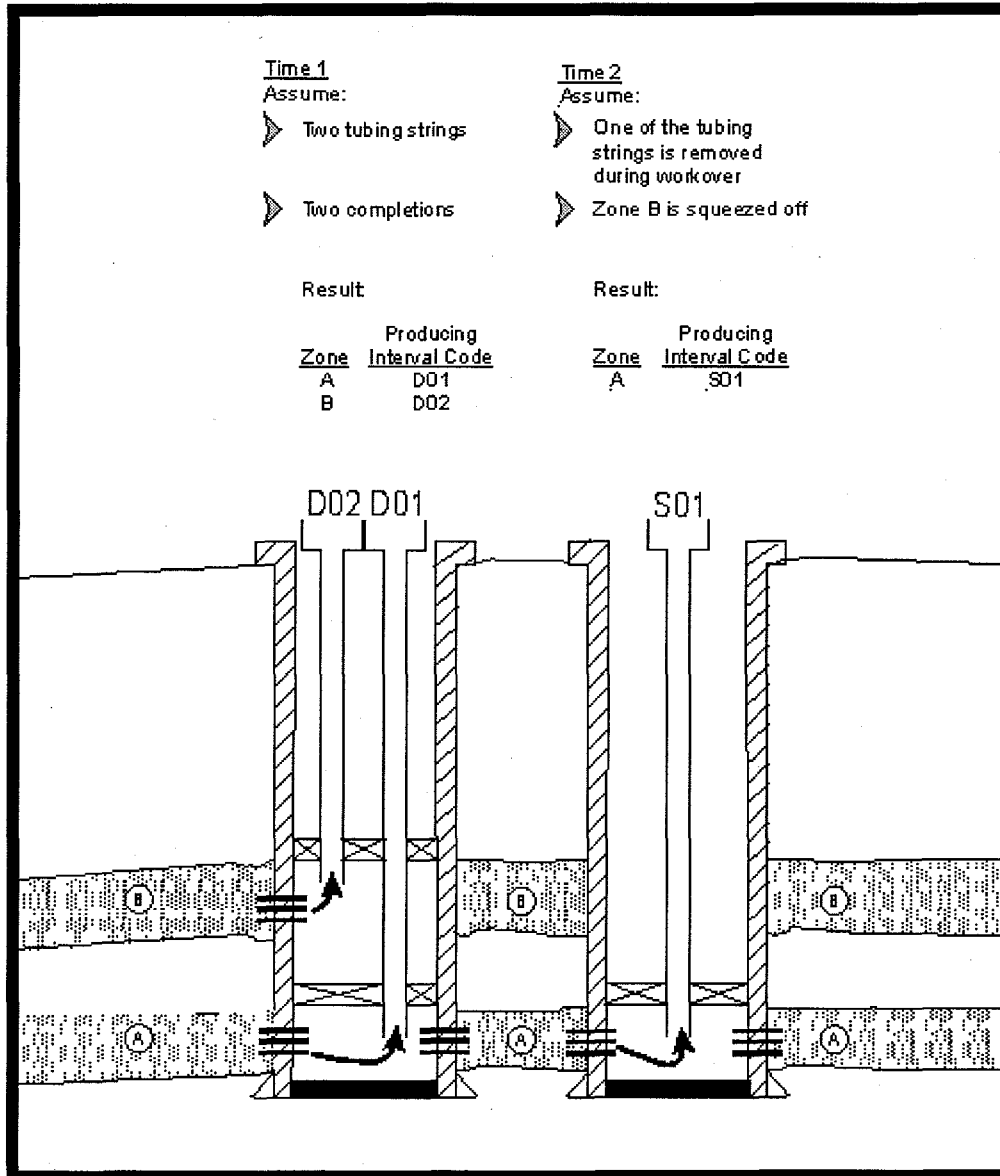


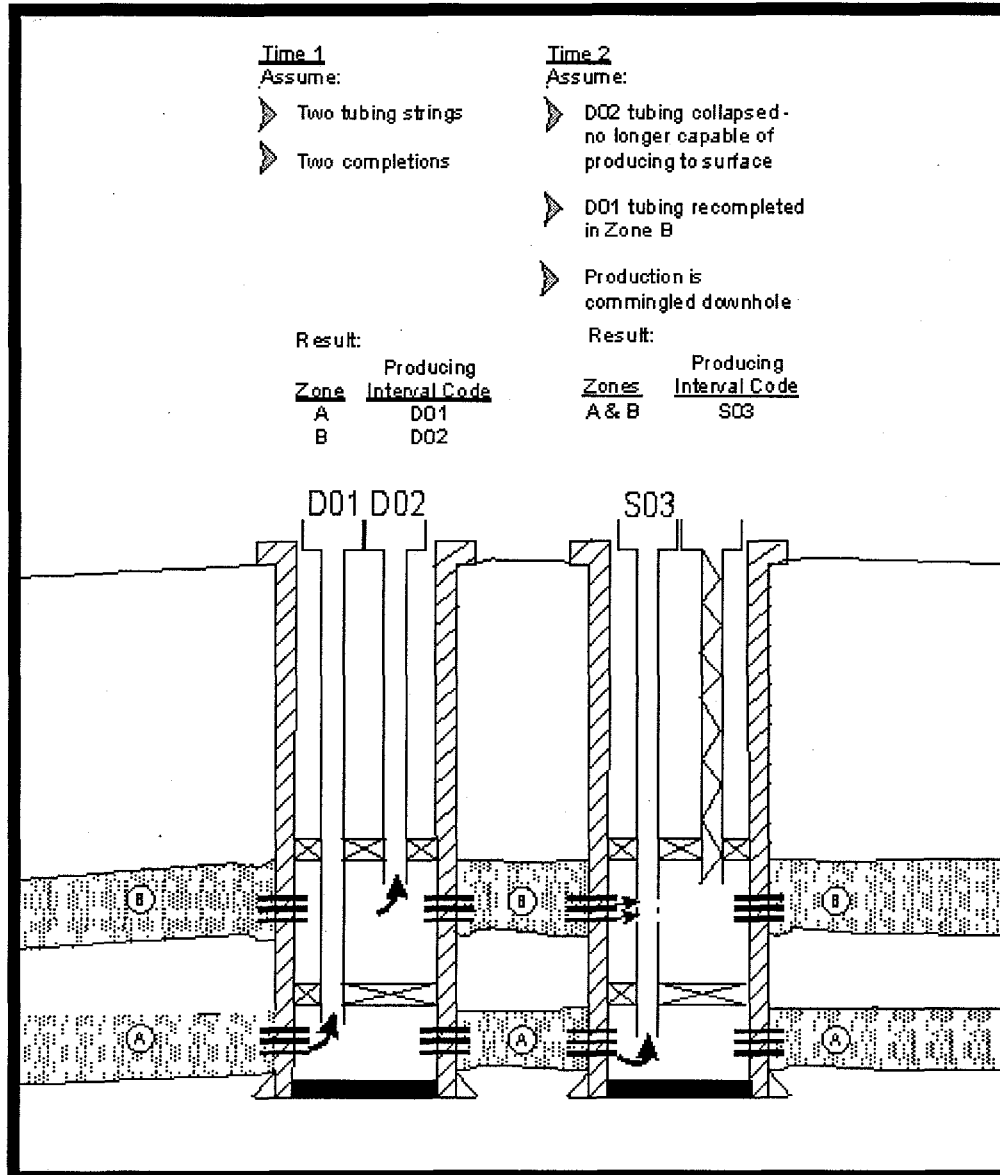
Exhibit 5 Workover



Note: The D02 completion must be reported as abandoned (status code = 15) on the OGOR-A in the same month that the S01 completion begins reporting.

Exhibit 6

Collapsed Tubing String



Note: The D01 & D02 must be reported as completion abandoned (status code = 15) on the OGOR - A in the same month that the S03 begins reporting.

Exhibit 7

Tubingless Completion

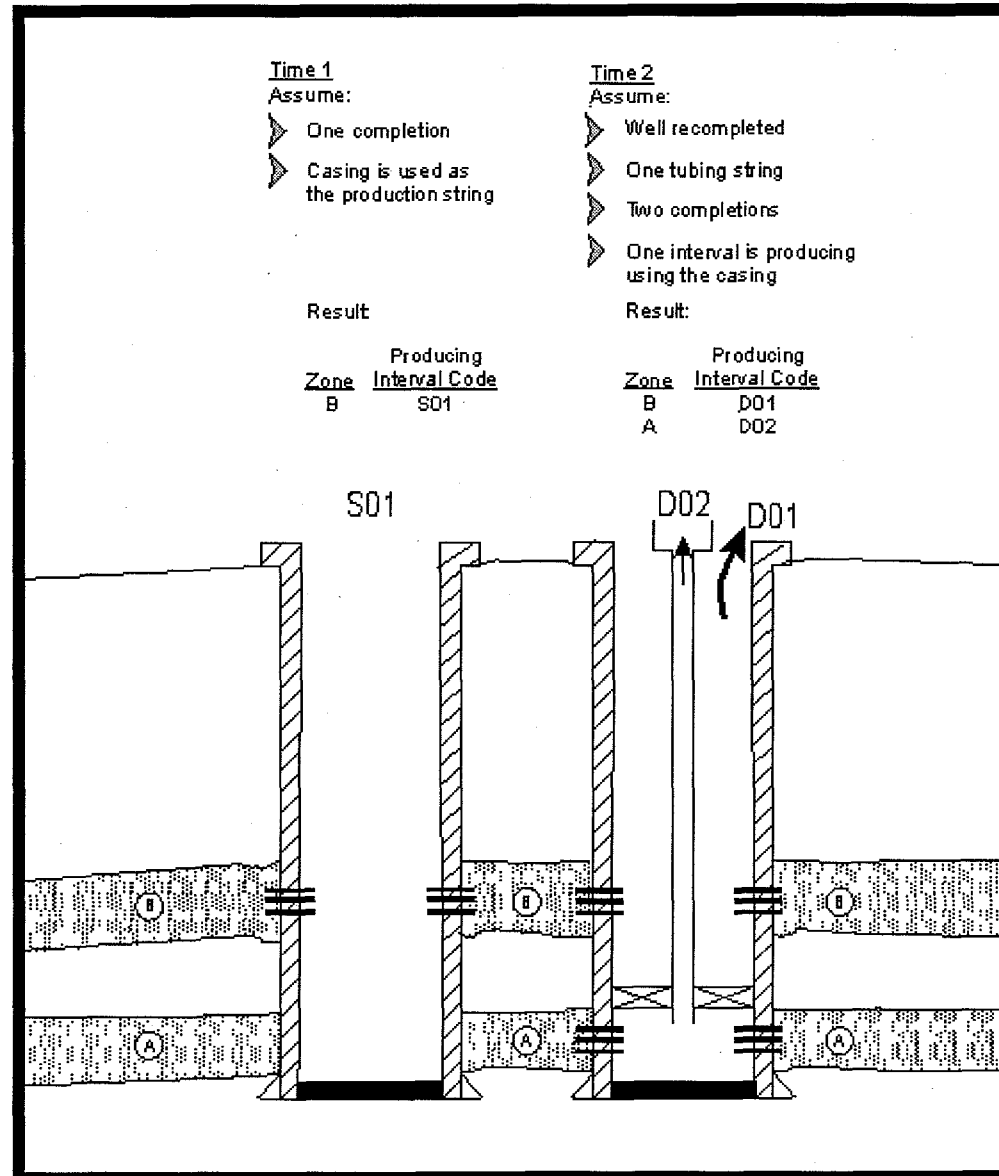
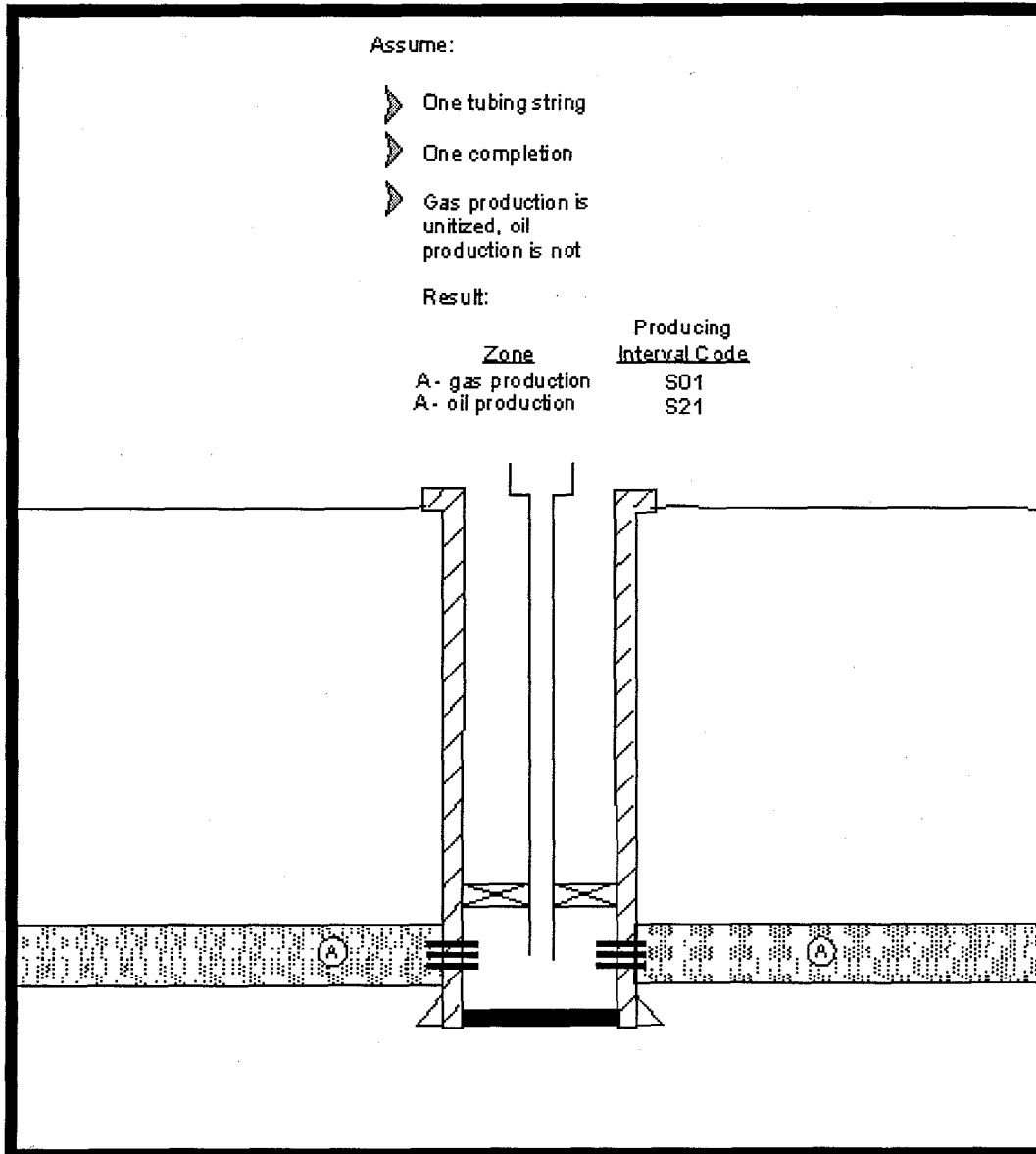


Exhibit 8

Unit and Non-Unit Production Combined



Note: Gas production would be reported on unit OGOR - A; oil production would be reported separately on lease OGOR - A

Exhibit 9

Completion That Crosses Lease Line

Assume:

- ▶ Directional or horizontal well is completed with the perforated interval crossing a lease line.

Result:

Two completion records set up, one for each lease.

API number, including WB code, and well name suffix will be the same for both records.

Producing interval codes will be S41 and S51.

Production and test data will be allocated to each lease based on method specified by MMS.

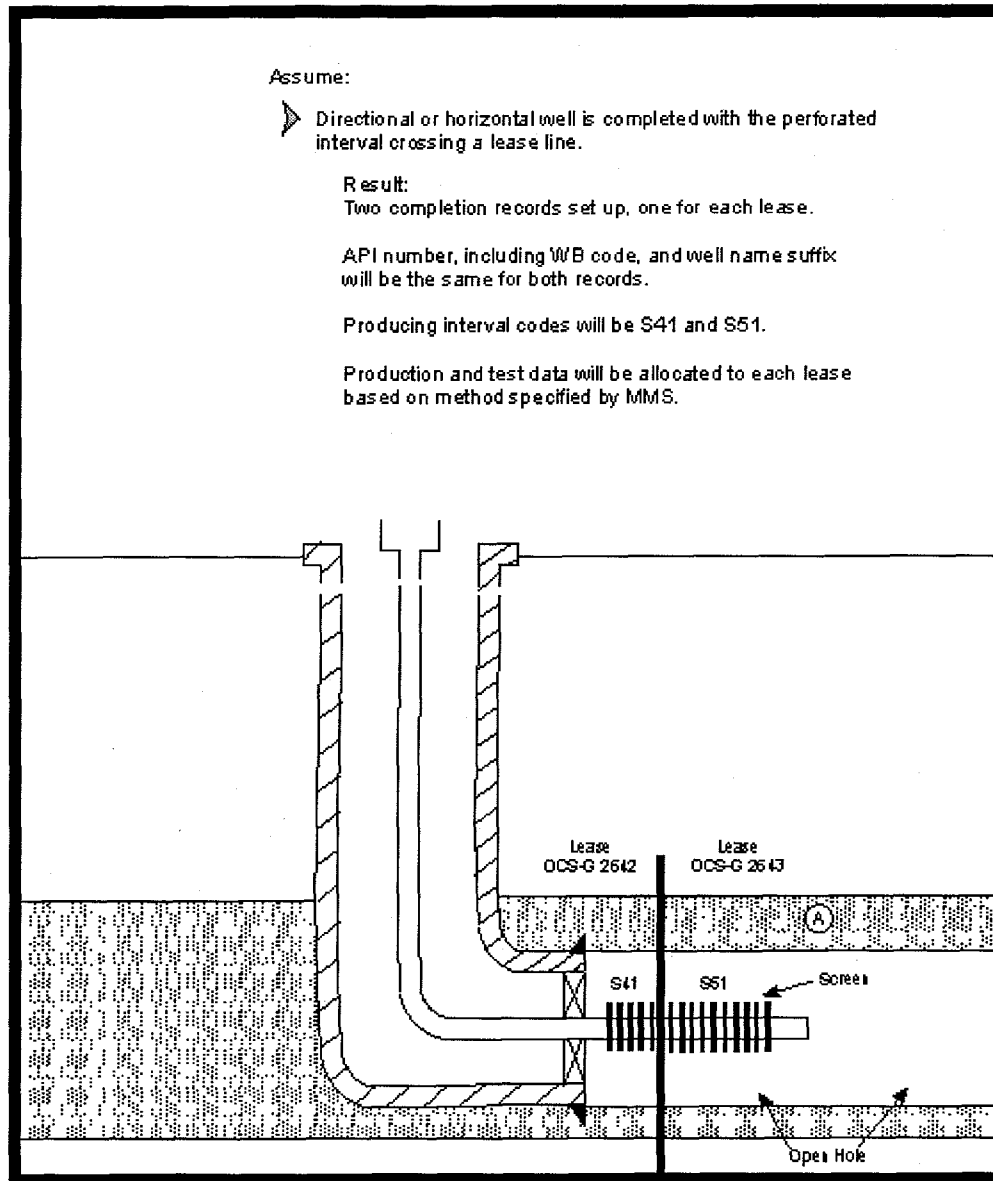
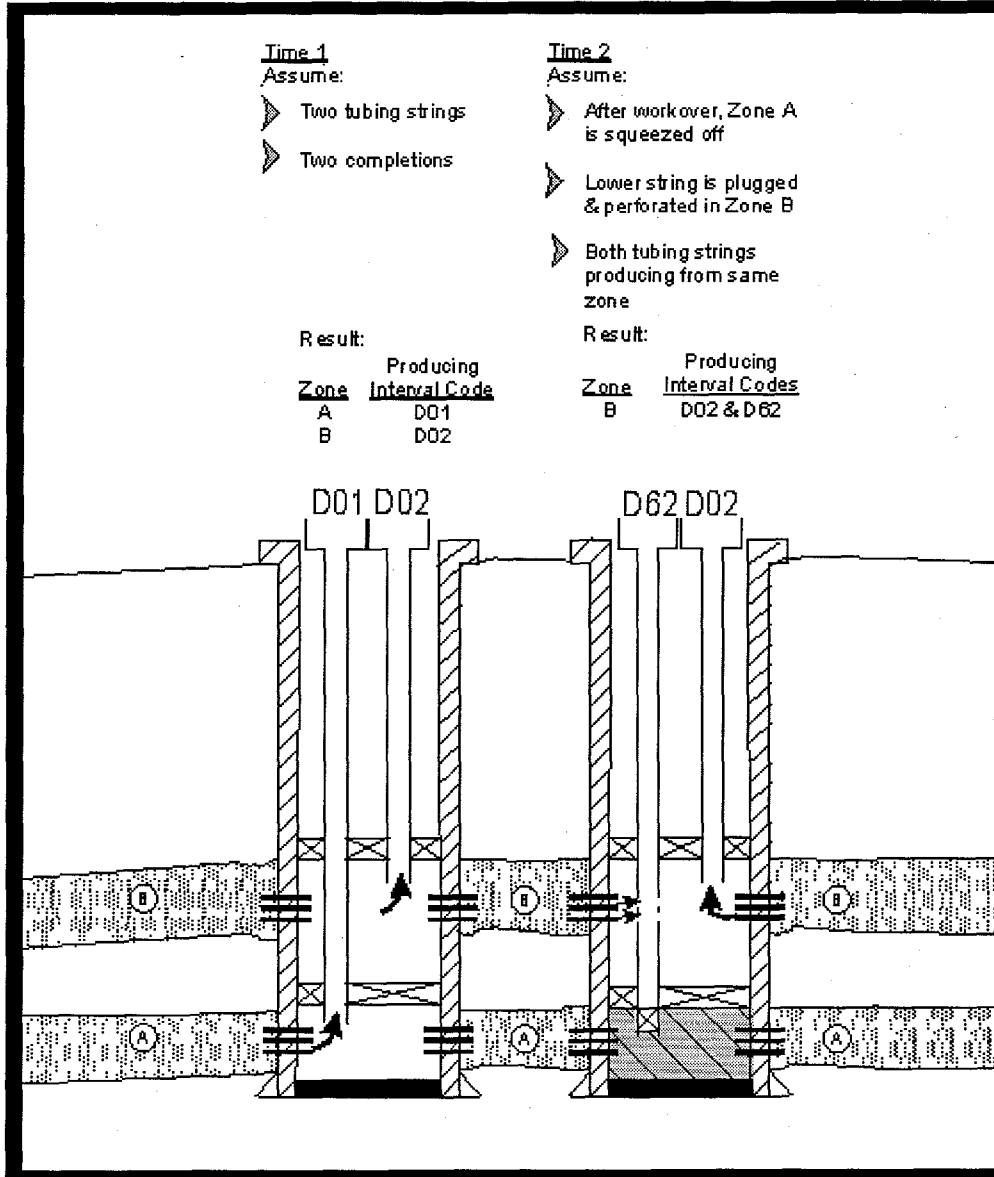


Exhibit 10

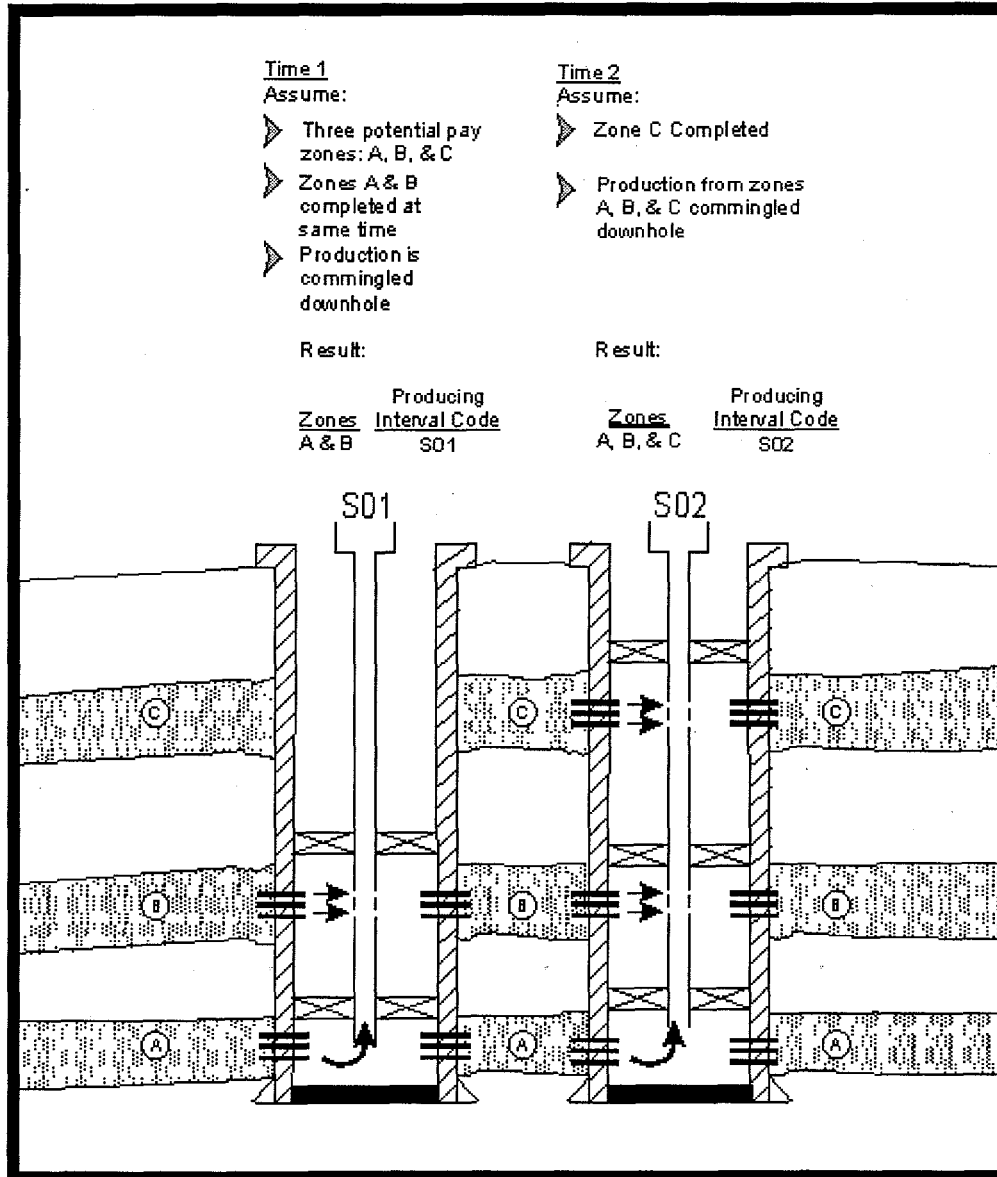
Capacity Well



Note: The D01 completion must be reported as a completion abandoned (status code 15) on the OGOR-A in the same month that the D02 and D62 completions begin reporting.

Exhibit 11

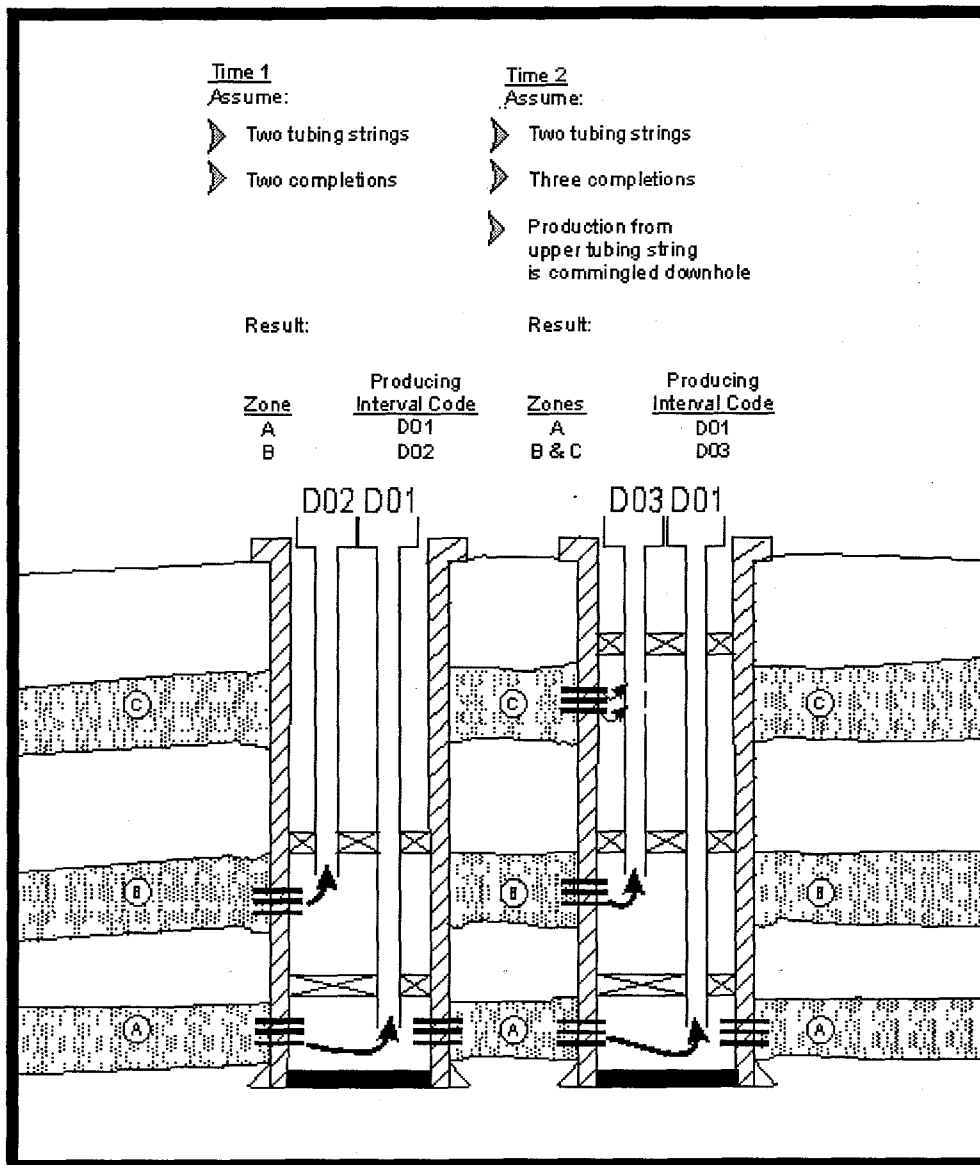
Downhole Commingling Single Tubing String



Note: The S01 must be reported as a completion abandoned (status code = 15) on the OGOR - A in the same month that the S02 begins reporting.

Exhibit 12

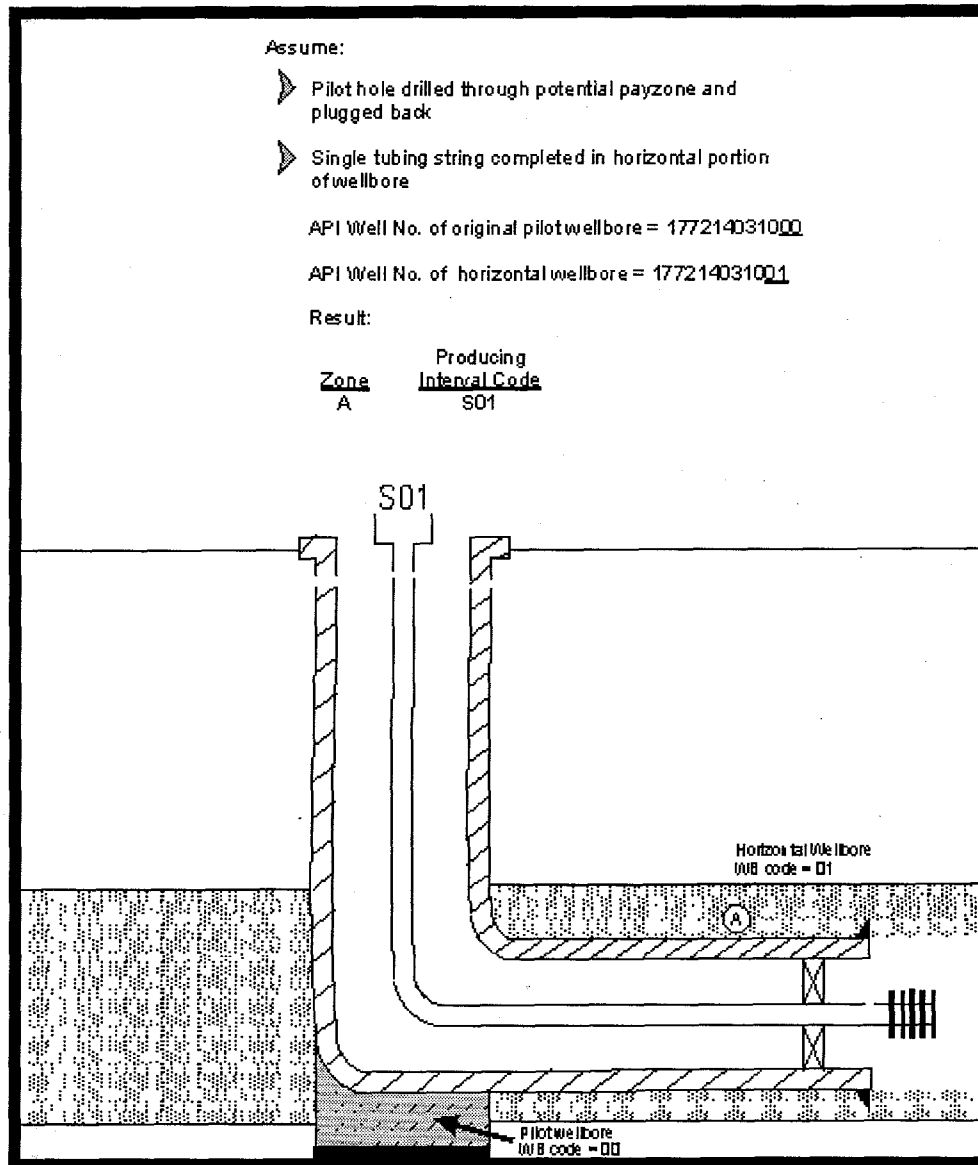
Downhole Commingling Dual Completion



Note: The D02 must be reported as a completion abandoned (status code = 15) on the OGOR - A in the same month that the D03 begins reporting.

Exhibit 13

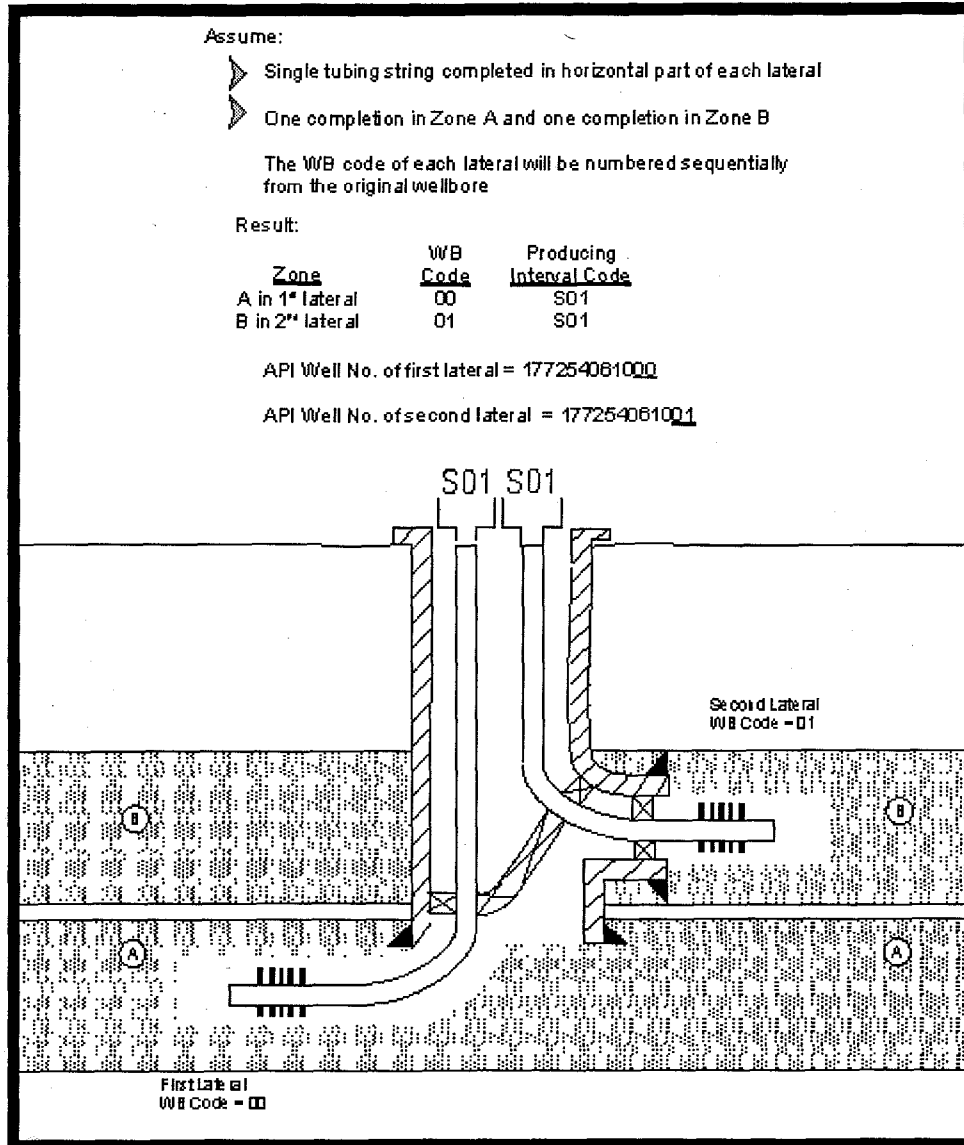
Horizontal Well



Note: Pilot wellbore is reported as plugged and abandoned (status code = 16) on the OGOR-A.

Exhibit 14

Multilateral Well



Note: Both laterals are open to production. The producing interval codes of S01 are unique to each wellbore segment.

Exhibit 15

Downhole Splitter Well

Assume:

- Single tubing string in each wellbore completed in horizontal position of well
- Since each wellbore has separate production casing & trees at surface, API Well No. of each wellbore will be numbered separately.
- WB code remains 00 for each wellbore.
- Each splitter well has a different well name (eg., A-1 and A-2).

Result:

API Well number of first wellbore drilled = 177244021000
First wellbore, Zone A - S01

API Well number of second wellbore drilled = 177244021100
(or next available API well number)
Second wellbore, Zone A - S01

