## UNITED STATES DEPARTMENT OF THE INTERIOR MINERALS MANAGEMENT SERVICE GULF OF MEXICO OCS REGION

NTL No. 94-02 February 24, 1994

NOTICE TO LESSEES AND OPERATORS OF FEDERAL OIL, GAS, AND SULPHUR LEASES IN THE OUTER CONTINENTAL SHELF, GULF OF MEXICO OCS REGION

## **Air Emissions Reporting Requirements**

In accordance with the requirements of 30 CFR 250.45(k), lessees and operators are required to monitor air emissions from their OCS facilities and submit the information in a manner and form prescribed by the Minerals Management Service. Pursuant to this authority, lessees and operators are hereby directed to complete the attached form (See Attachment No. 1) or use the standardized API/OOC electronic spreadsheet diskette for air emissions (production portion only) for each production facility located within 100 kilometers of the Breton National Wildlife Refuge/Wilderness Area, a Class I Area. (See Attachment No. 2 for list of affected OCS blocks.) The form or diskette shall include information on every piece of combustion equipment involved in the production of oil, gas, or sulphur (including surface support vessels) in use during the month of March 1994 in this area. However, information on equipment involved with temporary activities such as drilling, completion, workover, or pipeline installation should not be included. The completed forms or diskettes are to be submitted to this office (Attention: Mr. Bill Steorts, MS 5442) by April 30, 1994.

(Sgd.)
Gary L. Lore
(for) Chris C. Oynes
Acting Regional Director
Gulf of Mexico OCS Region

Attachments

# ATTACHMENT NO. 1

# **MARCH 1994 AIR EMISSIONS DATA**

Lessee or Operator Contact Person									
Facility Identification Facility Location -  Lease No					Latitude, Deg Min Sec Longitude, Deg Min Sec				
Average Daily	Production	/Throughpu	t -		BOPD		MCF	FPD	
		I	FLARI	NG/VENT	ING OPERATI	ONS	3		
H₂S Content (ppm)					mount Flared or ted (MCF)		Time of Flaring or Venting (total hrs)		
			DIESE	L POWE	RED EQUIPMI	ENT			
Equipment Description					Maximum Fuel Rating (gal/hr)		Actual Fuel Used (gallons)	Run Time (total hrs)	
Support Vessels	S								
		NA'	ΓURAL	GAS PO	WERED EQUI	PME	NT		
Equipment Description			Power		Maximum Fue Rating		Actual Fuel Used	Run Tii (tot. hr	
	Turb	Recip	MMBTU HP /hr		(SCF/hr)		(SCF)		
Vessels									
Boiler									

#### ATTACHMENT NO. 2

## LISTING OF BLOCKS WITHIN A 100-KILOMETER RADIUS OF THE BRETON WA

Bay Marchand:Block 2

Breton Sound:Blocks 24, 25, 39-44 and 53-56

Chandeleur:Blocks 1, 3-5 and 8-44

Destin Dome:Blocks 1, 45, 89, 133 and 177

Grand Isle:Blocks 15-48, 52-59, 65-69 and 79

Mississippi Canyon:Blocks 20-34, 63-77, 103, 104, 107-120, 147-163, 190-206, 234-249, 277-291, 316-334, 360-376 and 407-416

Mobile: Blocks 765-768, 778, 779, 809-824, 826-830, 853-874, 897-918, 942-962 and 987-1006

Main Pass: Blocks 6, 7, 17-20, 27-30, 37-44, 55-65, 68-74, 77, 78, 86-220, 222-250 and 258-316

Pensacola:Blocks 925 and 969

South Pass: Blocks 6, 17-19, 27-29, 31-39 and 42-96

<u>Viosca Knoll</u>:Blocks 20-38, 65-82, 109-126, 154-170, 201-214, 246-258, 292-302, 338-346, 383-390, 427-433, 473-477, 518-521, 692, 693, 734-737, 772-781, 813-824, 856-868, 898-911, 940-954 and 983-997

West Delta: Blocks 16-50, 56-81, 85-136, 138-151 and 154