



# BETA INC History Since 2010

| INC ID | INC Number | Facility/Rig/<br>Measurement<br>Location<br>Name | Inspection<br>Date | Enforce<br>ment<br>Code | Inspector INC Remarks   | Equipment<br>Name               |
|--------|------------|--|--------------------|-------------------------|---|---------------------------------|
| 934366 | P340       | ELLY   | 8/19/2010          | C                       | P04 PSH DID NOT TEST WITHIN TOLERANCE.  | PSH, P04                        |
| 934367 | P562       | ELLY   | 8/19/2010          | C                       | K01 SECTION SCRUBBER LSH DID NOT ACTIVATE AS REQUIRED.  | LSH,<br>SECTION<br>SCRUBBER     |
| 934690 | P451       | ELLY   | 11/23/2010         | C                       | PSV ON WHRU X-14-C FAILED TO OPERATE AS REQ'D.  | PSV ON<br>WHRU X-14-<br>C       |
| 934688 | P130       | ELLY   | 11/23/2010         | S                       | THE 'PAM' AREA DELUGE DID NOT PERFORM AS REQ'D. 6 OF 8 SPRAY HEADS WERE CLOGGED.                          | PROVER<br>ACTUATION<br>METER    |
| 934689 | P150       | ELLY   | 11/23/2010         | W                       | COMBUSTABLE GAS DETECTOR ASH 'CONDO LOWER 4-MAN' FAILED TO OPERATE AS REQ'D.                              | COMBUSTAB<br>LE GAS<br>DETECTOR |
| 934509 | P422       | EUREKA   | 11/29/2010         | C                       | PILOT FLARE SCRUBBER LSH DID NOT ACTIVATE AS REQ'D.   | LSH, PILOT<br>FLARE<br>SCRUBBER |
| 936803 | I161       | EUREKA   | 8/4/2011           | C                       | 4 WAY WIRE ROPE SLING ON CARGO BASKET DID NOT HAVE REQ'D ID TAGS. TO BE SENT IN FOR RE-CERT.              | SLING                           |
| 936806 | P284       | EUREKA   | 8/4/2011           | C                       | TEST INTERVALS ON INJ VALVES FOR 9 WELLS EXCEEDED 6 MONTHS.   | INJ VALVE<br>TESTS              |
| 936805 | P280       | EUREKA   | 8/4/2011           | W                       | TEST INTERVALS ON SCSSV'S ON 16 WELLS & 7 INJ WELLS EXCEEDED 6 MONTHS.                                    | SCSSV'S                         |
| 936804 | I161       | EUREKA   | 8/4/2011           | C                       | 4 WAY WIRE ROPE SLING WAS FOUND BACK ON CARGO BASKET WITHOUT REQ'D ID TAGS.                               | SLING                           |
| 936958 | P240       | EUREKA   | 11/28/2011         | C                       | SSV ON WELL C-56 FAILED TO CLOSE AS REQ'D.  | SSV, WELL C-<br>56              |
| 936954 | I161       | ELLEN  | 11/28/2011         | C                       | 6' NYLON STRAP ON SOLIDS BIN, ID TAG NOT LEGIBLE.   | SLINGS                          |
| 936953 | G112       | ELLEN  | 11/28/2011         | C                       | 5' LADDER ON THE +45 LEVEL IS MISSING RUBBER SOLES.   | PERSONNEL<br>SAFETY             |
| 936952 | P281       | ELLEN  | 11/28/2011         | W                       | WELLS A33, A36 & A61 EXCEEDED THE REQ'D 12 MONTH TEST INTERVAL.   | SSCSV, 3<br>WELLS               |
| 936951 | P280       | ELLEN  | 11/28/2011         | W                       | WELLS A9, A21, A23, A25, A34, A45, A47, A50, A54 & A76 EXCEEDED 6 MONTH REQ'D TESTS.                      | SCSSV, 10<br>WELLS              |
| 936955 | P102       | ELLY   | 11/28/2011         | C                       | 510-B SKIM TANK (SDV) DID NOT OPERATE AS REQ'D.   | SDV, 501-B<br>SKIM TANK         |
| 936948 | P404       | ELLEN  | 11/28/2011         | C                       | WELL A073 PSL SENSOR DOES NOT ACTIVATE AS REQ'D.  | PSL, WELL A-<br>73              |
| 936947 | P402       | ELLEN  | 11/28/2011         | C                       | WELL A073 PSH SENSOR DOES NOT ACTIVATE AS REQ'D.  | PSH, WELL A-<br>73              |
| 936950 | P280       | ELLEN  | 11/28/2011         | C                       | WELL A018 SCSSV HAS A LEAKAGE RATE HIGHER THAN THE MAX ALLOWABLE AS PRESCRIBED IN API RE 14B, APPENDIX G. | SCSSV,<br>WELL A-18             |
| 936949 | P102       | ELLEN  | 11/28/2011         | C                       | WELL A026 SSV FAILED TO CLOSE UPON SIGNAL.  | SSV, WELL A-<br>26              |

**LEGEND:**

**ENFORCEMENT CODES**

- W- Warning INC** Designates an area of concern for the operator to note, monitor and make corrections.
- C - Component Shut-In** Allows for continued operations of the facility but not the specific piece of equipment that is out of compliance.
- S - Facility Shut In** Represents a violation with significant impact to safety or the marine environment. A facility is shut-in until the appropriate corrective actions can be made.

**INC TYPES**

INC Numbers correspond to BSEE regulations. Descriptions and regulatory references can be found on <https://www.bsee.gov/reporting-and-prevention/potential-incident-of-noncompliance-pinc>

**INC CORRECTIONS**

The Pacific Region reports that all INCs issued to BETA, listed here, have been corrected. This list is reflective of INCs issued through Oct 4, 2021.

**INC COMMON ACROYNMS**

BOP Blow Out Preventer

|        |      |        |            |   |   |                             |       |   |
|--------|------|--------|------------|---|---|-----------------------------|-------|---|
| 936978 | F121 | ELLY   | 5/11/2012  | W | +71 WHITE HOUSE, H2O FLOOD OFFICE & OIL SPILL SEA TRANES NEED GROUND STRAP  | GROUND STRAPS               | CYL   | Cylinder                                    |
| 936977 | G111 | ELLY   | 5/11/2012  | W | +12 GRATING & HANDRAILS, SUMP PILE 2 ASSOCIATED PIPING, CENTER & WHITE HOUSE SEA TRANE (CORROSION).                                       | CORROSION                   | CSG   | Casing                                      |
| 936979 | P102 | EUREKA | 6/9/2012   | C | PAX 1302-A PSL FAILED TO PERFORM ITS FUNCTION.  | PAX 1302-A PSL              | ESD   | Emergency Shut Down                         |
| 937067 | E100 | ELLY   | 6/11/2012  | W | UNAUTHORIZED DISCHARGE OF POLLUTANTS INTO THE OCEAN.  | POLLUTION                   | INJ   | Injection                                   |
| 937066 | G112 | ELLY   | 6/11/2012  | C | LEESEE DID NOT PROVIDE FOR THE SAFETY OF ALL PERSONNEL WHICH RESULTED IN AN INJURY DURING SCAFFOLDING INSTALLATION.                       | SAFETY                      | LSH   | Level Safety High                           |
| 936773 | G111 | EUREKA | 7/20/2012  | C | WHEELED 350# DRY CHEM FIRE EXTINGUISHER'S ON +45 PROD DECK FOUND W/NITROGEN CYL DISCONNECTED & < 1000 PSI.                                | FIRE EXTINGUISHER           | POB   | Personnel on Board                          |
| 936774 | P103 | EUREKA | 7/20/2012  | C | HYDRAULIC CONTROL PANEL CSG GAS MANIFOLD 1731 B, PSHL'S & BYPASS AIR FOR WELLS C-05,23,27,19,09,59 & 53 FOUND IN BYPASS.                  | PSHL'S, GAS MANIFOLD 1731 B | PPE   | Personal Protection Equipment               |
| 936878 | G110 | ELLY   | 9/24/2012  | C | IMPROPER PPE & NO PROCEDURE ONSITE FOR THE WORK BEING CONDUCTED.  | PPE & JSA'S                 | PSH   | Pressure Safety High                        |
| 936735 | W156 | ELLY   | 3/28/2013  | W | BOP TEST SHOWED LEAK OFF BELOW TEST PSI & DID NOT HOLD FOR 5 MIN.   | BOP TEST                    | PSI   | Pounds per Square Inch                      |
| 936734 | W139 | ELLY   | 3/28/2013  | W | BOP TEST EXCEEDED 300 PSI ON THE LOW TEST.  | BOP LOW TEST                | PSL   | Pressure Safety Low                         |
| 936725 | F127 | ELLEN  | 5/11/2013  | C | U27A EXPLOSION PROOF ENCLOSURE UNBOLTED & NOT LOCKED OUT, TAGGED OUT.   | U27A EXPLOSION PROOF ENCL.  | SDV   | Shut Down Valve                             |
| 936727 | F108 | ELLEN  | 5/11/2013  | C | WELL BAY JUNCTION BOX MEYERS HUB CORRODED & BROKEN ALLOWING MOISTURE TO ENTER.  | WELL BAY MEYERS HUB         | SCSSV | Surface Controlled Sub-Surface Safety Value |
| 936726 | F121 | ELLEN  | 5/11/2013  | W | VSD #3-SW TRANSFER SWITCH, U-27B MOTOR, P-310 SEAWATER PUMP MOTOR, P-300 SEAWATER PUMP MOTOR NOT GROUNDED AS REQUIRED.                    | ELECTRICAL COMPONENTS       | SSV   | Surface Safety Value                        |
| 936940 | P103 | ELLY   | 5/23/2013  | W | V-01A KNOCKOUT SEPARATOR LSH WAS BY-PASSED & NOT DONE FOR TESTING, MAINTENANCE OR START-UP.   | V-01A KNOCKOUT SEP LSH      | SSSV  | Sub-Surface Safety Value                    |
| 936941 | E100 | ELLY   | 5/23/2013  | C | RELEASE OF HYDROCARBONS THROUGH THE PLATFORM FLARE BOOM TIP INTO OFFSHORE WATERS.   | HYDROCARBON RELEASE         |       |   |
| 937142 | F108 | ELLEN  | 9/29/2013  | W | VARIOUS ELECTRICAL ISSUES THRU-OUT FACILITY.  | VARIOUS ELECTRICAL          |       |   |
| 937148 | F108 | EUREKA | 10/21/2013 | W | VARIOUS ELECTRICAL INSTALLATIONS OUT OF COMPLIANCE  | ELEC INSTALLATIONS          |       |   |
| 937147 | G111 | EUREKA | 10/21/2013 | W | VARIOUS CORROSION ISSUES AROUND PLATFORM  | CORROSION                   |       |   |
| 937149 | P280 | EUREKA | 10/21/2013 | C | WELL C-30 SCSSV LEAKING AVS GAS/LIQUID  | SCSSV, WELL C-30            |       |   |
| 939688 | P305 | ELLY   | 11/4/2013  | W | OPERATOR UNABLE TO VERIFY THE REQUIRED MONTHLY TESTING FOR THE X-14A-1, X14B-1 AND X-14C-1 SHUT DOWN VALVES.                              | SHUT DOWN VALVES            |       |   |
| 939687 | E100 | ELLY   | 11/4/2013  | W | DURING MAINTENANCE ON THE U-05 SUMP, CREWS FAILED TO INSTALL GASKET W/BLIND FLANGE IN 4" INTAKE LINE RESULTING IN A DISCHARGE INTO WATER. | POLLUTION                   |       |   |
| 937058 | F108 | ELLY   | 11/4/2013  | W | Various electrical issues.  | ELECTRICAL INSTALLATIONS    |       |   |
| 937057 | G111 | ELLY   | 11/4/2013  | W | Various corrosion issues.   | CORROSION                   |       |   |

|         |      |             |            |   |  |                                 |
|---------|------|-------------|------------|---|--|---------------------------------|
| 937056  | F108 | ELLEN       | 11/4/2013  | W | Various electrical issues.   | ELECTRICAL<br>INSTALLATI<br>ONS |
| 937055  | G111 | ELLEN       | 11/4/2013  | W | Various corrosion issues.  | CORROSION                       |
| 937150  | W146 | ELLEN       | 12/30/2013 | W | FAILED TO TEST BOPE ON WELL A009 WITHIN THE REQUIRED 7 DAYS<br>FROM 12/03/13 TO 12/18/13.  | BOPE                            |
| 939565  | E100 | ELLEN       | 1/28/2014  | W | OPERATOR DISCHARGED OIL INTO THE WATER FROM AN OOS LINE<br>THAT WAS BEING REMOVED.   | POLLUTION                       |
| 939990  | G110 | ELLEN       | 3/8/2014   | W | Missing hand rail by drill line spool back porch   | HAND RAIL                       |
| 939991  | F108 | ELLEN       | 3/8/2014   | C | Connection box on mud pump 2; Fittings int electrical connection box on mud<br>pump 1 are broken; Broken fitting on gas monitor box on rig floor | VARIOUS<br>ELECTRICAL<br>ITEMS  |
| 939989  | G112 | ELLEN       | 3/8/2014   | W | Oil on deck by Kommey unit and Mud pump  | KOMMEY<br>UNIT AND<br>MUD PUMP  |
| 940724  | G112 | ELLEN       | 3/14/2014  | W | Shale shaker and associated pumps and hoses overflowed to skid and below to<br>well deck while welding was ongoing.                              | SHALE<br>SHAKER                 |
| 940723  | G313 | ELLEN       | 3/14/2014  | C | Fire hose not charged, extinguisher outside of enclosure.  | FIRE HOSE /<br>EXTINGUISH<br>ER |
| 940721  | G303 | ELLEN       | 3/14/2014  | W | Welding enclosure over production drain - drain not protected with flame proof<br>cover.   | PRODUCTIO<br>N DRAIN            |
| 940722  | G305 | ELLEN       | 3/14/2014  | C | Aceeytlene bottle not secured.   | ACEYTLENE<br>BOTTLE             |
| 953885  | I146 | BETA RIG #1 | 6/17/2014  | C | Annual inspection on the cranes had not been done on platform Elly.  | CRANE                           |
| 953884  | I146 | BETA RIG #1 | 6/17/2014  | C | Annual inspection on the cranes had not been done on platform Ellen.   | CRANE                           |
| 954209  | I146 | EUREKA      | 6/19/2014  | C | Cranes did not have annual inspection done within the 12 month time frame  | CRANE                           |
| 2098554 | P402 | ELLEN       | 8/20/2014  | C | PSH set for 1829 (psi pilot did not respond  | PSH WELL A-<br>28               |
| 3081352 | D256 | BETA RIG #1 | 10/14/2014 | W | Failure to note control station used during BOP test on 10-9-14  | CONTROL<br>STATION              |
| 8780181 | F108 | ELLY        | 11/5/2014  | W | Flex conduit utilized as power feed for portable steam cleaner>100'  | power supply<br>cable           |
| 8779498 | F127 | ELLEN       | 11/5/2014  | W | ELMACCO BRAKE Ex JB missing bolt   | Ex control<br>boxes             |
| 8779501 | P242 | ELLEN       | 11/5/2014  | W | ESD Control Room could not verify testing  | control room<br>ESD station     |
| 8779502 | P281 | ELLEN       | 11/5/2014  | W | SSSV Testing frequency wells A-5, 22, 26, 33, 61, 67   | SSSV Well                       |
| 8779499 | P150 | ELLEN       | 11/5/2014  | C | Switchgear Room Gas detectors failure (x3)   | gas detectors                   |
| 8780182 | F128 | ELLY        | 11/5/2014  | W | Cover off purged box for K-02B   | K-02B C-5003<br>control panel   |
| 8780868 | P302 | EUREKA      | 11/5/2014  | C | PSL-1304 has not been tested in the last 6 weeks.  | sump oil pump<br>PSH-1304       |
| 8780867 | P301 | EUREKA      | 11/5/2014  | C | PSH-1304 has not been tested in the last 6 weeks.  | Sump oil pump<br>PSH-1304       |
| 8779500 | P206 | ELLEN       | 11/5/2014  | C | PBA-1030 not equipped with TSE   | PBA-1030                        |
| 8779506 | P364 | ELLEN       | 11/5/2014  | C | Injection line FSV failed testing  | injection line<br>FSV A-40      |
| 8780866 | G111 | EUREKA      | 11/5/2014  | W | Numerous Items addressed for corrosion issues.   | Various Items                   |
| 8780865 | F108 | EUREKA      | 11/5/2014  | W | Numerous items addressed for electrical issues.  | Various Items                   |
| 8779497 | F108 | ELLEN       | 11/5/2014  | W | GUA-T missing cover in well room   | Threading<br>machine            |
| 8779505 | P313 | ELLEN       | 11/5/2014  | C | PBA-1030 No PSV Testing Records  | PBA-1030                        |
| 8779504 | P302 | ELLEN       | 11/5/2014  | C | PBA-1030 No PSL Testing Records  | PBA-1030                        |

|            |      |                              |            |   |  |                             |
|------------|------|------------------------------|------------|---|--|-----------------------------|
| 8779503    | P301 | ELLEN                        | 11/5/2014  | C | PBA-1030 No PSH Testing Records  | PBA-1030                    |
| 8791230    | G115 | ELLEN                        | 1/2/2015   | W | District not notified of plug back on well A-33 (cement plug set at 8316 for lost mud motor)   |                             |
| 8859314    | F105 | EUREKA                       | 1/26/2015  | C | Hot water bath not rated for classified area used in a class 1 division 2 area   |                             |
| 9333012    | M300 | BETA PUMP STATION - BPS LACT | 6/18/2015  | W | (1) M-300 Warning Inc issued: FMP20040371000 Beta System 10.0, Liquid Royalty Measurement System, "Meter #3" - The metering unit is not effectively sealed and can be removed without breaking a numbered seal. Pipe flanges on the meter housing must be sealed to prevent tampering. INC was issued on August 3, 2015.   |                             |
| -1.208E+14 | P451 | ELLY                         | 10/19/2015 | C | The PSV for V100A SULFATREAT did not relieve as required. Test pressure exceeded set point high tolerance percentage.  | V100A SULFATREAT            |
| -1.208E+14 | P406 | EUREKA                       | 10/15/2015 | C | FSV-1733 on well QAY-C033 failed leak test. Operator serviced FSV, retested good.  | FSV-1733 on well QAY-C033   |
| -1.208E+14 | P102 | EUREKA                       | 10/15/2015 | C | SCSSSV-1729 in well QAT-C0029 failed to close upon receiving a signal. Operator serviced valve and re-tested good.   | SCSSSV-1729                 |
| -1.208E+14 | G112 | EUREKA                       | 10/15/2015 | C | An open 2" ball valve allowed pilot supply gas to flow in parallel path. According to P&IDs, this valve is to be locked closed. With this valve open, liquid normally contained in MBF-3001 FLARE Pilot Gas Scrubber, could extinguish pilot. In the event platform had a flare event at this time, a gas plume could develop and drift back on the platform finding an ignition source, causing toxic effects of H2S, or interfering with helicopter operations. Operator closed and locked valve and is now corrected as of 11/23/2015 | Pilot System                |
| -1.208E+14 | Z205 | EUREKA                       | 10/15/2015 | W | At the time of the inspection, operator could not verify all aspects of the Emergency Evacuation Plan are conducted. Elements not demonstrated are transfer persons to crew boat, retrieving persons from evacuation crafts, chemical release and capule launch and retrieval.   | Emergency Evacuation Plan   |
| -1.208E+14 | P301 | EUREKA                       | 10/15/2015 | W | At the time of the inspection, operator could not verify Well Tranfer Pump PBE-1316B PSH was tested prior to being tested during the annual inspection on 11/20/2015. Pump installed 1 year ago.   | Well Transfer Pmp PBE-1316B |
| -1.208E+14 | P302 | EUREKA                       | 10/15/2015 | W | At the time of the inspection, operator could not verify Well Tranfer Pump PBE-1316B PSL was tested prior to being tested during the annual inspection on 11/20/2015. Pump installed 1 year ago.   | Well Transfer Pmp PBE-1316B |
| -1.208E+14 | G116 | EUREKA                       | 10/15/2015 | W | At the time of the inspection, operator could not verify adequate quantity of oil response equipment. Oil Spill Prevention and Response Plan states Eureka will keep eight traking buoys, only six on board.   | Oil spill Contengecy Plan   |
| -1.208E+14 | P417 | EUREKA                       | 10/15/2015 | W | At the time of the inspection, operator could not verify any records of diagnostic test for casings found to be over 100 psig  | Cassing Pressure            |
| -1.208E+14 | G111 | ELLEN                        | 10/13/2015 | W | Crane cabs have excessive corrosion  | East and west cranes        |
| -1.208E+14 | F108 | ELLEN                        | 10/13/2015 | W | At the time of inspection a 480v power receptacle was found with its porotective cover missing. No protective cover.   | Wellbay 480v power outlet   |
| -1.208E+14 | G112 | EUREKA                       | 10/15/2015 | C | Tote tank located on pipe deck containing flammable, corrosive chemical has no containment pan underneath to adequately contain fluid in the event of a rupture or leak.   | Tote tank                   |

|            |      |        |            |   |   |                                   |
|------------|------|--------|------------|---|---|-----------------------------------|
| -1.208E+14 | F108 | EUREKA | 10/15/2015 | W | Operator shall address and mitigate the following bulleted items for electrical issues<br>+12 Deck<br>*3/4" CLX Cable connector on sump deck Gaitronics<br>+45 Deck<br>*Gas lines electronic transmitter's flex connectors, no bonding grounds<br>*Shipping pump "B" motor bonding ground missing<br>*Flex conduit no bonding ground on instrument air "B"<br>Wellbay<br>*Flex conduits no ground on flow meters on west wellbay<br>*Flex conduits no ground on flow meters on east wellbay | Various electrical issues         |
| -1.208E+14 | G111 | EUREKA | 10/15/2015 | W | Note: The operator shall address and mitigate the following bulleted items for corrosion.<br>+45 Deck<br>*Grating east side by rig exhaust stack<br>*Drain S/W corner of building 40<br>*Grating under diesel filters<br>-Wellbay Mezzanine_<br>*Grating under west injection header<br>*Support for east wellbay cable tray<br>-Pipe Rack-<br>*Hole in deck, west pipe rack 3rd lane   | Various corrosion issues          |
| -1.208E+14 | G111 | ELLY   | 10/19/2015 | W | Crane cab(s) have excessive corrosion   | East Crane                        |
| -1.208E+14 | G115 | EUREKA | 10/15/2015 | W | Operations are being conducted without approved applications (i.e., SAFE and SAC ChartS) at the time of the inspection, Well Transfer Pump PBE-1316B was not on master P&ID OF SAFE Chart.  | PBE-1316B<br>Well Transfer<br>Pmp |
| -1.208E+14 | P472 | EUREKA | 10/17/2016 | C | LSL -ABH 1107 FAILED TO OPERATE   | ABH 1107                          |
| -1.208E+14 | P102 | EUREKA | 10/17/2016 | C | SDV-1802C-1 BULK LINE HEADER AND SDV 1802E WELL CLEAN-UP HEADER FAILED TO FUNCTION UPON RECEIVING A SIGNAL  | SDV -1802C-1<br>AND SDV<br>1802E  |
| -1.208E+14 | F104 | ELLY   | 8/22/2017  | C | 2 lighting fixtures were found not to have protective glass covers and/or cages.  | lighting fixtures                 |
| -1.208E+14 | P412 | ELLEN  | 9/26/2017  | C | SSV for QAY-A038 Casing fails to perform its designed function upon receiving a signal, detectable leak during test.  | QAY-A038                          |
| -1.208E+14 | P402 | ELLEN  | 9/26/2017  | C | PSH set point on FA4 QAY-A038 set higher than 15% over operating range. Operating range is 10 to 190 psi, as per trend chart 1-9-2012, set point set at 233 and tested 237.   | QAY-A038                          |
| -1.208E+14 | P423 | ELLY   | 11/1/2017  | C | LSL-3 on MBK-2004 Heater Treater (V-02B) and LSL-5 on MAM-1004 Freewater Knockout (V-01A) failed when tested.   | MBK-2004,<br>MAM-1004             |
| -1.208E+14 | P430 | ELLY   | 11/1/2017  | C | MBL-1003 Fuel Gas Receiver has no nameplate permanently attached.   | MBL-1003                          |
| -1.208E+14 | P103 | EUREKA | 10/17/2017 | C | In the course of inspection, PSHL-1101 safety devices for production surge vessel MAY-1101 was found in bypass with no flagging, tagging or monitoring.   | MAY-1101,<br>PSHL-1101            |
| -1.208E+14 | P470 | ELLY   | 11/21/2017 | C | LSH on ABH-3001 U05 ELLY OIL / WATER SUMP (U-04 / U-05) did not operate as designed.<br><br>INC corrected before end of inspection on 11/20/2017.   | ABH-3001<br>OIL SUMP              |
| -1.208E+14 | P451 | ELLY   | 11/1/2017  | C | At the time of the inspection, PSV-1 on GAY-A003 Bulk Manifold Header does not relieve as required.   | GAY-A003                          |
| -1.208E+14 | P280 | ELLEN  | 11/6/2017  | C | At the time of the inspection, a review of records does not verify that the SCSSV in well A-20 has been tested at the required interval.  | QAY-A020                          |
| -1.208E+14 | P103 | EUREKA | 7/14/2018  | C | WELL C-13 TUBING SSV NOT FLAGGED WHILE IN BYPASS  | WELL C-60                         |
| -1.208E+14 | P103 | EUREKA | 7/14/2018  | C | WELL C-60 TUBING SSV NOT FLAGGED WHILE IN BYPASS  | WELL C-60                         |

|            |      |        |            |   |   |                             |
|------------|------|--------|------------|---|---|-----------------------------|
| -1.208E+14 | G110 | EUREKA | 11/1/2018  | C | VARIANCE REQUEST 18046 PILOT FLARE SCRUBBER DATED NOV 13TH PRESSURE WAS IMPLIMENTED ON NOV 9TH WITHOUT BSEE APPROVAL . A LEAK VESSEL MBF WAS DETETECTED ON THE PILOT FLARE SCRUBBER ( MBF- 3001 ) ON 3001 NOV 9TH OPERATOR BYPASSED THE SCRUBBER ,INSTALLED TEPORARY BYPASSED TRAP ,RAN THE EQUIPMENT FOR ABOUT 9 HOURS AND CONDUCTED A TEMPORARY REPAIR ON THE LEAK WITHOUT BSEE APPROVAL. THE LEAK REOCCURED ON NOV 10TH AND THE OPERATOR REPEATED NOV 9TH ACTIONS AGAIN WITHOUT BSEE APPROVAL , BEFORE THE NOV 13TH VARIANCE REQUEST |                             |
| -1.208E+14 | G111 | EUREKA | 11/1/2018  | C | OPERATOR MADE A TEMPORARY REPAIR ON PRESSURE VESSEL MBF 3001 AND CONTINUED OPERATION WITYOUT BSEE APPROVAL  | PRESSURE VESSEL MBF 3001    |
| -1.208E+14 | P313 | EUREKA | 11/1/2018  | C | PLATFORM SEAWATER PUMP WEST # 2540 AND EAST # 2550 PSVs HAVE NOT BEEN TESTED AS REQUIRED  | seawater pump 2540 and 2550 |
| 15144044   | P107 | EUREKA | 9/22/2019  | C | Per phone call and email dated August 1, 2019, Beta Offshore, LLC confirmed that Platform Eureka flared approximately 700 MCF for 23.5 hours beyond the 48 hour flaring allowance on July 17, 2019 - July 18, 2019 without the Bureau of Safety and Environmental Enforcement's approval.   |                             |
| -1.208E+14 | P341 | EUREKA | 9/22/2019  | C | PBA-1304B PSL is not located on the pump discharge piping upstream of the FSV or any block valve. Operator may return equipment to service after INC is corrected without prior approval from District Manager.   | PBA-1304B                   |
| -1.208E+14 | P340 | EUREKA | 9/22/2019  | C | PBA-1304B PSH is not located on the pump discharge piping upstream of the FSV or any block valve. Operator may return equipment to service after INC is corrected without prior approval from District Manager.   | PBA-1304B                   |
| -1.208E+14 | P341 | EUREKA | 9/22/2019  | C | PBA-1304A PSL is not located on the pump discharge piping upstream of the FSV or any block valve. Operator may return equipment to service after INC is corrected without prior approval from District Manager.   | PBA-1304A                   |
| -1.208E+14 | P340 | ELLY   | 10/14/2019 | C | PBA-1304A PSH is not located on the pump discharge piping upstream of the FSV or any block valve. Operator may return equipment to service after INC is corrected without prior approval from District Manager.   | PBA-1304A                   |
| -1.208E+14 | G110 | EUREKA | 11/14/2019 | C | ELLY FACILITES OPERATOR DID NOT FOLLOW JOB SATETY ANALYSIS ( JSA ) PROCEDURES OR OPERATING PROCEDURES ( CHEMICAL TOTE TRANSFER TO BULK CONTAINERS ) WHILE PERFORMING WORK ACTIVITY ( DUMPING CHEMICAL ) CAUSING TOO HIGHLY VOLATILE CHEMICALS TO MIX CAUSING AN EXPLOSION.  | CHEMICAL TOTES              |
| -1.208E+14 | P404 | EUREKA | 11/14/2019 | C | PSL-C-27 tested outside tolerance, operator adjusted pilot, retest passed. PSL tripped at 16 set point 34.  | QAY-C-27                    |
|            |      |        |            |   | INC corrected before end of inspection on 12/2/2019.  |                             |
| -1.208E+14 | P341 | EUREKA | 11/14/2019 | C | PBA-1303 PSL failed to provide a shut down signal when tested.  | PBA-1303                    |

|            |      |                              |            |   |   |                      |
|------------|------|------------------------------|------------|---|---|----------------------|
| 213339458  | G110 | BETA RIG #1                  | 4/22/2020  | W | <p>Perform Rig inspection found that the rig is a mess. Issues are but not limited to</p> <p>Mud pits: Air and water hoses laying in walkway on the deck, bolts rope and tools drums laying around loose</p> <p>Pump room: Broken hook on over head boom Plugged drains, 3 inch hose laying on deck</p> <p>Shakers: Blocked access, Missing hand rails rope trash and hoses in walk way</p> <p>BOP: Oil on the deck BOP covered in oil Oily stairs Hoses on the deck</p> <p>Tool Room: Tools, parts trash on floor no access to exit</p> <p>Koomey unit. Fluid on Air pumps in pan</p> <p>Rig Floor: Oily deck. Hoses left in walk ways oil on the stairs and V door. Full trash cans no house keeping.</p> <p>All hand rails, decks and work areas have oil on them and are a slipping hazard. Trash cans are full of trash.</p> |                      |
| -1.208E+14 | P103 | EUREKA                       | 5/5/2020   | C | At the time of the inspection, SSV on well C-11 is in bypass without being logged or flagged.   | QAY-C011             |
| -1.208E+14 | P103 | EUREKA                       | 5/5/2020   | C | At the time of the inspection, SSV on well C-30 is in bypass without being logged or flagged.   | QAY-C030             |
| -1.208E+14 | P102 | ELLEN                        | 11/11/2020 | C | During inspection testing, QAT-A067 SDV failed to function upon receiving a pneumatic signal. Operator serviced valve, and retest, witnessed by inspector, passed.  | QAT-A067             |
| -1.203E+14 | M100 | BETA PUMP STATION - BPS LACT | 6/15/2021  | W | Mechanical Totalizer on Meter (LACT 2) does not work. OMNI Totalizer works and therefor a Component [C] Shut-In INC not warranted. Operator advised replacement orded.  | Mechanical Totalizer |
| -1.203E+14 | G110 | ELLEN                        | 9/29/2021  | W | operations were not performed in a safe and workmanlike manner  | chemical tote        |