

Application for Permit to Modify (APM)

Lease P00166	Area LA	Block 6660	Well Name AA016	ST	BP	Type Development
Application Status Approved		Operator 01560 Pacific Operators Offshore, LLC				
Pay.gov		Agency		Pay.gov		
Amount: \$125.00		Tracking ID: EWL-APM-187272		Tracking ID: 25SBLG29		
General Information						
API 043112008100		Approval Dt 12-JUL-2016		Approved By John Kaiser		
Submitted Dt 22-JUN-2016		Well Status Completed		Water Depth 154		
Surface Lease P00166		Area LA		Block 6660		
Approval Comments						
COAs: 1- Notify the Permitting section AT LEAST 24 hours in advance of beginning these approved operations AND of any required BOP test (805-384-6370 24 hours). 2- Notify the Permitting section AT LEAST 24 hours in advance of tagging or pressure testing a cement plug. 3- WARS required weekly until this APM is complete (done in eWells).						
Correction Narrative						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s) Temporary Abandonment						
Operation Description						
Procedural Narrative						
Retrieve Gas Lift tubing equipment except for the 2 packers. Set a 7" retainer above the top packer and pump cement through the retainer. Cap it with cement. Fill the 7" casing with abandonment mud and cut/recover with the 7" casing stub 100' below the 10-3/4" shoe. Set a 10-3/4" retainer 50' above the 10-3/4" shoe. Pump cement through the retainer and cap it with cement. Fill the 10-3/4" casing with abandonment mud. Set a BP at 500' and cap it with 150' of cement.						
Subsurface Safety Valve						
Type Installed N/A						
Feet below Mudline						
Maximum Anticipated Surface Pressure (psi) 135						
Shut-In Tubing Pressure (psi) 110						
Rig Information						
Name	Id	Type	ABS Date	Coast Guard Date		
* PLATFORM RIG TO BE DETERMINI	60006	PLATFORM	31-DEC-2019	31-DEC-2019		

Application for Permit to Modify (APM)

Lease P00166	Area LA	Block 6660	Well Name AA016	ST	BP	Type Development
Application Status Approved			Operator 01560 Pacific Operators Offshore, LLC			

Blowout Preventers				
Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	12	3000	250	750
Annular		3000	250	750

Date Commencing Work (mm/dd/yyyy) 05-JUL-2016

Estimated duration of the operation (days) 8

Verbal Approval Information	
Official	Date (mm/dd/yyyy)

Questions			
Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	The rig moves on a skid frame on an upper deck above all wells in the well bay.
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	Permanent well abandonment will be done at time of platform abandonment
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO	

ATTACHMENTS

File Type	File Description
pdf	A-16A Temp Abandonment Program
pdf	A-16A Historical Drilling MW
pdf	Revised BOP schematic
pdf	BOP testing procedure
pdf	Proposed Wellbore Schematic

Application for Permit to Modify (APM)

Lease P00166	Area LA	Block 6660	Well Name AA016	ST	BP	Type Development
Application Status Approved		Operator 01560 Pacific Operators Offshore, LLC				

pdf	Current Wellbore Schematic
pdf	Workover BOP Stack
pdf	IEL dated 4-19-69
pdf	CBL dated 4-21-69
pdf	A-16A Geologic Markers
pdf	A-16A Directional Survey
pdf	A-16A GL tubing details

CONTACTS

Name	Ronald Nazeley
Company	Pacific Operators Offshore, LLC
Phone Number	805-899-3144
E-mail Address	nazeley@pacops.com
Contact Description	Chief Engineer

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to c1

Name and Title	Date
<u>Ronald Nazeley, VP & Chief Engineer</u>	<u>22-JUN-2016</u>

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.