

Application for Permit to Modify (APM)

Lease P00166	Area LA	Block 6660	Well Name A028	ST	BP	Type Development
Application Status Approved		Operator 01560 Pacific Operators Offshore, LLC				
Pay.gov Amount: \$125.00		Agency Tracking ID: EWL-APM-188314		Pay.gov Tracking ID: 25TBQ0FG		
General Information						
API 043112007300		Approval Dt 24-AUG-2016		Approved By John Kaiser		
Submitted Dt 15-AUG-2016		Well Status Completed		Water Depth 154		
Surface Lease P00166		Area LA		Block 6660		
Approval Comments						
Conditions of approval:						
1) Notify the District Office verbally AT LEAST 24 hours in ADVANCE of beginning these approved operations AND of any required BOP tests.						
2) Notify the District Office verbally AT LEAST 24 hours in advance of confirming a cleanout depth or bridge plug depth or retainer depth.						
3) Notify the District Office verbally AT LEAST 24 hours in advance of tagging or pressure testing a cement plug.						
Correction Narrative						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s) Temporary Abandonment						
Operation Description						
Procedural Narrative						
Tubing will be pulled from this Gas Lift well to the top perforations.						
A retainer will be set 100' above the top perf, and cement will be squeezed into the retainer to plug off all the perforations. a 50' cement cap will be placed above the retainer.						
The hole will be filled with abandonment mud, the 7" casing will be cut off 100' above the TOC and a retainer will be set 50' above the casing stub.						
The casing below the retainer will be tested and a 50' cement cap will be placed above the retainer. The next step will be to fill the hole with abandonment mud.						
Finally, a Bridge Plug will be installed at 500' and a minimum of 150' of cement cap will be placed above the BP.						
Subsurface Safety Valve						
Type Installed SCSSV						
Feet below Mudline 103						
Maximum Anticipated Surface Pressure (psi) 140						
Shut-In Tubing Pressure (psi) 120						

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Rig Information

Name	Id	Type	ABS Date	Coast Guard Date
* PLATFORM RIG TO BE DETERMINI	60006	PLATFORM	31-DEC-2019	31-DEC-2019

Blowout Preventers

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	12	3000	250	750
Annular		3000	250	750

Date Commencing Work (mm/dd/yyyy) 20-SEP-2016

Estimated duration of the operation (days) 12

Verbal Approval Information

Official	Date (mm/dd/yyyy)

Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	The rig moves on a skid frame on an upper deck above all wells in the well bay.
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	Permanent well abandonment will be done at time of Platform abandonment
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic

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pdf	A-28 Geologic Markers
pdf	A-28 Directional Durvey
pdf	A-28 Temporary Abandonment Procedures
pdf	A-28 Gas Lift equipment details
pdf	A-28 CBL (5/21/69)
pdf	A-28 IEL (5/19/69)
pdf	A-28 Workover BOP stack
pdf	A-28 BOP stack test procedures

CONTACTS

Name	Ronald Nazeley
Company	Pacific Operators Offshore, LLC
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E-mail Address	nazeley@pacops.com
Contact Description	

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title	Date
<u>Ronald Nazeley, VP & Chief Engineer</u>	<u>15-AUG-2016</u>

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.