

Application for Permit to Modify (APM)

Lease P00166	Area LA	Block 6660	Well Name A032	ST	BP	Type Development
Application Status Approved			Operator 01560 Pacific Operators Offshore, LLC			

Pay.gov	Agency	Pay.gov
Amount: \$125.00	Tracking ID: EWL-APM-187579	Tracking ID: 25SN48CH

General Information		
API 043112005900	Approval Dt 19-JUL-2016	Approved By John Kaiser
Submitted Dt 12-JUL-2016	Well Status Completed	Water Depth 154
Surface Lease P00166	Area LA	Block 6660

Approval Comments
 COAs:
 1) Notify the Permits Section AT LEAST 24 hours in advance of beginning these approved operations AND prior to any required BOP tests (805-384-6370 24 hrs)
 2) Notify the Permits section AT LEAST 24 hours in advance of tagging and/or pressure testing cement plugs.
 3) WAR reports are due into eWells on a weekly basis until the approved work is complete.

Correction Narrative

Permit Primary Type Abandonment Of Well Bore
Permit Subtype(s) Temporary Abandonment

Operation Description

Procedural Narrative
 Retrieve all gas lift equipment except for the 3 permanent packers.

 Set a retainer above the top packer and pump cement into the retainer and cap it with cement.

 Fill the hole with abandonment mud. Cut the 7" casing above the TOC behind pipe, and set a retainer 50' above the tubing stub. Pressure test the 10-3/4" casing.

 Fill the rest of the hole with abandonment mud and set a BP at 500'. Spot cement from the BP to within 15' of the mud line.

Subsurface Safety Valve	
Type Installed N/A	
Feet below Mudline	
Maximum Anticipated Surface Pressure (psi) 150	
Shut-In Tubing Pressure (psi) 120	

Rig Information				
Name	Id	Type	ABS Date	Coast Guard Date
* PLATFORM RIG TO BE DETERMINED	60006	PLATFORM	31-DEC-2019	31-DEC-2019

Blowout Preventers				
			--- Test Pressure ---	
Preventer	Size	Working Pressure	Low	High
Rams	12	3000	250	750
Annular		3000	250	750

Application for Permit to Modify (APM)

Lease P00166 **Area** LA **Block** 6660 **Well Name** A032 **ST** **BP** **Type** Development
Application Status Approved **Operator** 01560 Pacific Operators Offshore, LLC

Date Commencing Work (mm/dd/yyyy) 07-AUG-2016

Estimated duration of the operation (days) 9

Verbal Approval Information

Official

Date (mm/dd/yyyy)

Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	Rig moves on a portable skid frame on an upper deck above all wells in the well bay.
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	All wells will be permanently abandoned at the time of Platform abandonment.
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO	

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	A-32 CBL (12-1-1968)
pdf	A-32 IES (11-29-1968)
pdf	A-32 Temp Abandonment Program
pdf	A-32 Geologic Markers
pdf	A-32 Directional Survey
pdf	A-32 Gas Lift Tubing Details
pdf	A-32 Historical Drilling MW

Application for Permit to Modify (APM)

Lease P00166	Area LA	Block 6660	Well Name A032	ST	BP	Type Development
Application Status Approved		Operator 01560 Pacific Operators Offshore, LLC				
pdf Workover BOP Stack						
pdf BOP Pressure Testing Procedure						
CONTACTS						
Name	Ronald Nazeley					
Company	Pacific Operators Offshore, LLC					
Phone Number	805-899-3144					
E-mail Address	nazeley@pacops.com					
Contact Description	Chief Engineer					

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Ronald Nazeley, VP & Chief Engineer

12-JUL-2016

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.