

Revised Permit to Modify (RPM)

Lease P00166	Area LA	Block 6660	Well Name A041	ST 00	BP 00	Type Development
Application Status Approved		Operator 01560 Pacific Operators Offshore, LLC				

Pay.gov	Agency	Pay.gov
Amount:	Tracking ID:	Tracking ID:

General Information

API 043112008700	Approval Dt 09-MAY-2017	Approved By John Kaiser
Submitted Dt 18-APR-2017	Well Status Completed	Water Depth 154
Surface Lease P00166	Area LA	Block 6660

Approval Comments

- COA's:
- 1) Notify the District Office AT LEAST 24 hours in advance of beginning these approved operations AND of any required BOP tests.
 - 2) Notify the District Office AT LEAST 24 hours in advance of tagging or pressure testing any cement plugs.
 - 3) This approval is contingent upon POOLLC maintaining the people, equipment and processes needed to perform the proposed work safely.
 - 4) WAR reports are due weekly on Wednesday no later than 1200.

Correction Narrative

The perforations were isolated with a retainer and capped with cement.

An attempt was made to perforate and establish circulation at 1875' without success. Another attempt was made at perforating at 600' and this time circulation was successfully established.

The revised program now calls for cutting and retrieving the 7" casing from 600', setting a retainer at 500', squeezing cement below the retainer and spotting 150' of cement above the retainer.

Permit Primary Type Abandonment Of Well Bore

Permit Subtype(s)

Temporary Abandonment

Operation Description

Procedural Narrative

Attempts to retrieve the original gas lift equipment in 1993 had resulted in recovering only the 2-7/8" tubing and the 1" GST string above the upper most packer. A cement retainer was run above the Gas lift equipment left in the hole and capped with cement; unable to pump cement through the retainer. Filled the hole with abandonment mud to 1875' and perforated the 7" at that depth. Unable to establish circulation. Perforated at 600' and obtained circulation.

The program now calls for cutting and recovering the 7" casing from 600', setting a retainer at 500', pumping cement into the retainer to fill 100' of the 10-3/4" casing plus 50' of the 10-3/4"x7" annulus. Finally, spotting 150' of cement above the retainer.

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Subsurface Safety Valve
Feet below Mudline
Maximum Anticipated Surface Pressure (psi) 50
Shut-In Tubing Pressure (psi) 0

Rig Information				
Name	Id	Type	ABS Date	Coast Guard Date
* PLATFORM RIG TO BE DETERMINI	60006	PLATFORM	31-DEC-2019	31-DEC-2019

Blowout Preventers				
Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Rams	12	3000	300	800
Annular		3000	300	800

Date Commencing Work (mm/dd/yyyy) 22-MAY-2017

Estimated duration of the operation (days) 8

Verbal Approval Information	
Official	Date (mm/dd/yyyy)

Questions			
Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	Rig moves on a skid frame on an upper deck above all wells in the well bay.
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	NO	Permanent Well abandonment will be done at time of platform abandonment
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	N/A	

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ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	A-41 CBL 6-6-1969
pdf	A-41 Directional Survey
pdf	A-41 Drilling History
pdf	A-41 Gas Lift Equipment Details
pdf	A-41 Geologic Markers
pdf	A-41 IEL 6-4-1969
pdf	A-41 Temporary Abandonment Program
pdf	A-41 Workover BOP Stack
pdf	S53 statement by POOLLC
pdf	A-41 Revised Temporary Abandonment Program.
pdf	Original APM approval

CONTACTS

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Contact Description	Chief Engineer

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title	Date
<u>Ronald Nazeley, VP & Chief Engineer</u>	<u>25-APR-2017</u>

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.