

### Application for Permit to Modify (APM)

<b>Lease</b> P00166	<b>Area</b> LA	<b>Block</b> 6660	<b>Well Name</b> B035	<b>ST</b> 01	<b>BP</b> 01	<b>Type</b> Development
<b>Application Status</b> Approved		<b>Operator</b> 01560 Pacific Operators Offshore, LLC				

<b>Pay.gov</b>	<b>Agency</b>	<b>Pay.gov</b>
<b>Amount:</b> \$125.00	<b>Tracking ID:</b> EWL-APM-190079	<b>Tracking ID:</b> 262BQS02

<b>General Information</b>		
<b>API</b> 043112010201	<b>Approval Dt</b> 12-MAY-2017	<b>Approved By</b> John Kaiser
<b>Submitted Dt</b> 09-MAY-2017	<b>Well Status</b> Completed	<b>Water Depth</b> 163
<b>Surface Lease</b> P00166	<b>Area</b> LA	<b>Block</b> 6660

**Approval Comments**  
 COAs:  
 1- Notify the Permitting Section at least 24 hours in advance of beginning these approved operations and of any required BOP tests.  
 2- Notify the Permitting Section at least 24 hours in advance of pressure testing or tagging any cement plugs.  
 3- WAR reports are due on Wednesday of each week by 1200.

**Correction Narrative**

<b>Permit Primary Type</b> Abandonment Of Well Bore
<b>Permit Subtype(s)</b> Temporary Abandonment

**Operation Description**

**Procedural Narrative**  
 Recent well servicing job (August 2016) ended up with multiple tubing fish. Attempts to recover the fish were unsuccessful.  
  
 Plans now call for abandoning the lower perforations by setting a retainer and squeezing cement below the retainer. Also capping the retainer with a minimum of 50' of cement. The wellbore will then be filled with 9.7 ppg abandonment mud and the 8-5/8" casing will be cut at 930', 50' above the 10-3/4" sidetracking window.  
 A 10-3/4" retainer will then be installed and capped with 50' of cement.  
  
 Finally, a 10-3/4" BP will be set at 500' and 150' of cement will be spotted above the BP. 2-7/8" tubing will be run as kill string prior to releasing rig.

**Subsurface Safety Valve**  
**Type Installed** N/A  
**Feet below Mudline**  
**Maximum Anticipated Surface Pressure (psi)** 350  
**Shut-In Tubing Pressure (psi)** 300

<b>Rig Information</b>				
<b>Name</b>	<b>Id</b>	<b>Type</b>	<b>ABS Date</b>	<b>Coast Guard Date</b>
* PLATFORM RIG TO BE DETERMINED	60006	PLATFORM	31-DEC-2019	31-DEC-2019

<b>Blowout Preventers</b>				
<b>Preventer</b>	<b>Size</b>	<b>Working Pressure</b>	--- Test Pressure ---	
			<b>Low</b>	<b>High</b>
Rams	12	3000	250	750
Annular		3000	250	750

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**Application Status** Approved                      **Operator** 01560 Pacific Operators Offshore, LLC

**Date Commencing Work (mm/dd/yyyy)** 20-JUN-2017

**Estimated duration of the operation (days)** 8

**Verbal Approval Information**

**Official**

**Date (mm/dd/yyyy)**

**Questions**

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	NO	The rig moves on a skid frame on an upper deck above all wells in the well bay.
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	The well is currently being temporarily abandoned. Permanent well abandonment will take place at time of Platform abandonment.
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	NO	

**ATTACHMENTS**

File Type	File Description
pdf	B-35 Geologic Markers
pdf	B-35 Directional Survey
pdf	B-35 DIL
pdf	B-35 Temporary Well Abandonment Program
pdf	POOLLC S53 compliance statement
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	A-35 Workover BOP Stack

**CONTACTS**

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<b>Application Status</b> Approved		<b>Operator</b> 01560 Pacific Operators Offshore, LLC				

pdf Workover BOP Testing Procedures

#### CONTACTS

<b>Name</b>	Ronald Nazeley
<b>Company</b>	Pacific Operators Offshore, LLC
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<b>E-mail Address</b>	nazeley@pacops.com
<b>Contact Description</b>	

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to ci

Name and Title

Date

Ronald Nazeley, VP & Chief Engineer

09-MAY-2017

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.