

## Hurricane Katrina/Hurricane Rita Evacuation and Production Shut-in Statistics Report as of Tuesday, September 20, 2005

Next Report will be issued on Wednesday, September 21, 2005 at 1:00 PM CDT  
For information concerning the storm click on [www.mms.gov](http://www.mms.gov)

**This survey reflects 55 companies' reports as of 11:30 a.m. Central Daylight Time.**

| Districts           | Lake Jackson | Lake Charles | Lafayette | Houma  | New Orleans | Total    |
|---------------------|--------------|--------------|-----------|--------|-------------|----------|
| Platforms Evacuated | 2            | 2            | 6         | 18     | 108         | 136      |
| Rigs Evacuated      | 1            | 0            | 1         | 3      | 10          | 15       |
| Oil, BOPD Shut-in   | 0            | 620          | 7,013     | 67,209 | 802,433     | 877,275  |
| Gas, MMCF/D Shut-In | 0            | 24.00        | 19.80     | 458.16 | 2,979.75    | 3,481.71 |

***\*These statistics are reflective of evacuations and shut-in production from Hurricanes Katrina (remaining) and Rita\****

These evacuations are equivalent to 16.61% of 819 manned platforms and 11.19% of 134 rigs currently operating in the Gulf of Mexico (GOM).

Today's shut-in oil production is 877,275 BOPD. This shut-in oil production is equivalent to 58.49% of the daily oil production in the GOM, which is currently approximately 1.5 million BOPD. Approximately 35% of shut-in oil is due to onshore infrastructure problems.

Today's shut-in gas production is 3.482BCFPD. This shut-in gas production is equivalent to 34.82% of the daily gas production in the GOM, which is currently approximately 10 BCFPD.

The cumulative shut-in oil production for the period 8/26/05-9/20/05 is 26,000,491 bbls, which is equivalent to 4.749 % of the yearly production of oil in the GOM (approximately 547.5 million barrels).

The cumulative shut-in gas production 8/26/05-9/20/05 is 120.413 BCF, which is equivalent to 3.299% of the yearly production of gas in the GOM (approximately 3.65 TCF).

These cumulative numbers reflect updated production numbers from all previous reports. The reports only represent input received by 11:30 a.m. CDT. If a company does not report by 11:30 a.m. it is not included in the special information release, but it is included in the cumulative shut-in production. This may result in an apparent increase in the cumulative report amount.

Shut-ins for oil and gas production are standard procedures conducted by industry for safety reasons. Once facilities have been inspected and all standard checks have been completed the production for these facilities will be brought back on line.

The MMS will continue to update the shut-in statistics at 1:00 PM CDT each day until these statistics are no longer significant.

MMS, part of the U.S. Department of the Interior, oversees 1.76 billion acres of the Outer Continental Shelf, managing offshore energy and minerals while protecting the human, marine, and coastal environments. The OCS provides 30 percent of oil and 21 percent of natural gas produced

domestically, as well as sand used for coastal restoration. MMS collects, accounts for, and disburses mineral revenues from Federal and American Indian lands, and contributes to the Land and Water Conservation Fund and other special use funds, with Fiscal Year 2004 disbursements of about \$8 billion and more than \$143 billion since 1982.

**Contact: Gary Strasburg**  
**(202) 208-3985**

[Securing Ocean Energy & Economic Value for America](#)  
**U.S. Department of the Interior**