## **U.S.** Department of the Interior

Bureau of Safety and Environmental Enforcement (BSEE)

Submit ORIGINAL

OMB control Number 1014-0018 OMB Approval Expires 10/31/2017

## **WELL ACTIVITY REPORT**

BEGINNING DATE: 08/31/2015 ENDING DATE: 08/31/2015

REPORT IS NOT TO EXCEED 7 DAYS (1 WEEK) IN DURATION

✓ CORRECTION ☐ CHECK IF THIS IS THE LAST WELL ACTIVITY REPORT																
						G	ENE	RAL IN	IFORM	IOITAI	1					
1. API WELL I	1. API WELL NO. (10 digits) 2. OPERATOR NAME															
55-352-00004-00 Shell Gulf of Mexico Inc.																
3. WELL NAME 4. SIDETRACK NO. 5. BYPASS							NO.	6. CONTACT NAME / CONTACT TELEPHONE NUMBER / CONTACT E-MAIL ADDRESS								
BJ001 00					00				K. Long (907) 770-3700; regulate							
7. RIG NAME OR PRIMARY UNIT (e.g., wireline unit, coil tul								bing unit,	etc.) 8. WATER DEPTH 9. ELEVATION AT KB (surveyed) (ft) (Surveyed) (ft)				В			
TransOcean Polar Pioneer									144 76				yeu) (II)			
10. CURRENT WELLBORE INFORMATION																
SURFACE									ВОТТОМ							
LEASE NO.							LEASE NO. BLOCK NO.									
OCS-Y 2321	Posey		69		12		OC	S-Y	232	21	6912					
WELLBORE	E START TD		TD C	DATE STATUS		END	DATE	KOP (MD)	MD	TVD	MW PPG	LAST BOP TEST DATE		OP TEST SSURE		
					SU.								LOW	HIGH		
					N/		N/A				N/A	N/A	N/A			
	11. WELLBORE HISTORICAL INFORMATION															
WELLBORE BOTTOM LEASE			EASE	START DATE TD			DATE	PA DATE		FINAL MD		FINAL TVD				
	OCS-Y 2321				2											
					•											
				•												
		•														
											_					

## **WELL ACTIVITY REPORT**

			12. C	ASING /	LINER / 7	UBING R	ECORD			
TUBULAR	HOLE SIZE	SIZE (IN)	WEIGHT (#/ft)	GRADE	TEST PRESSURE	SHOE E TEST	SETTING [	DEPTH (MD)	CEMENT QUANTITY	
TYPE	(IN)				(psi)	(EMW)	TOP	ВОТТОМ	(cubic ft.)	
					<del> </del>		<del>                                     </del>			
	<u> </u>				<del> </del>	<del> </del>	<u> </u>			
					<del></del>	<del></del>	<u> </u>			
						<u> </u>				
	13. WELL ACTIVITY SUMMARY  Provide a daily summary of well activities.									
						2	NA			
				14. Or	oen Hole	Log Data				
	BSEE's Technical Data Management Section requires an Open Hole Well Report (Form BSEE-0133S) to accompany this Well									
Activity Re	Activity Report if any of the below conditions have occurred for this wellbore during this period:									
	None of the following have occurred:									
	Wireline logs (Report when acquired)									
			rectionals (Repor		•					
	Velocity Surveys, VSP's, Conventional Cores, Rotary and Percussion Sidewall Cores (Report when acquired)									
	● Completed MWD/LWD logs and Mudlogs - (Report when they are completed.)									
	PVT, Paleontological and Geochemical Samples acquired for analysis (Report at completion of Borehole)									
	, <b>,</b>	(			ошр.: 2	4		, , , , , , , , , , , , , , , , , , ,	,	
	Any of the	above l	have occurred; if c	hecked then	submit Forr	n BSEE-0133	S.			
					nificant V	Vell Events	S			
Please ch	eck as ma	ny eve	ents from the lis	st below:						
	Kick Occurr	ence			Well	Control Equip	ment Failure			
	Shallow Water Flow				H <sub>2</sub> S F	H <sub>2</sub> S Encounter				
	Weather an	d Oce	anographic Conditi	ions	New	New Technology Failure				
	General Rig	j Equip	oment Failure	[	Stuck	Stuck Pipe				
	Lost Returns			[	Wellk	Wellbore Integrity Failure				
	Station Keeping Failure				Othe	Other				

## **WELL ACTIVITY REPORT**

Please provide narrative information with regards to any significant events. Provide attachments, if necessary.
OFFICIATION COMMISSION STATE AND A STATE OF THE STATE OF
CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that
making a false statement may subject me to criminal penalties under 18 U.S.C. 1001.

Name and Title: K. Lloyd, Regulatory Assistant Date: 03 September 2015

**PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT:** The PRA (44 U.S.C. 3501 *et seq.*) requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. BSEE uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operations. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for Forms BSEE-0133 and BSEE-0133S is approximately 1 hour per form per response. This includes the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 45600 Woodland Road, Sterling, VA 20166.