U.S. Department of the Interior

Bureau of Safety and Environmental Enforcement (BSEE)

Submit ORIGINAL

OMB control Number 1014-0018
OMB Approval Expires 10/31/2017

WELL ACTIVITY REPORT

BEGINNING DATE: 09/15/2015 ENDING DATE: 09/15/2015

REPORT IS NOT TO EXCEED 7 DAYS (1 WEEK) IN DURATION

| | RREC | CTIC | N | | CH | | | | | | | ACTIVITY | REPORT | | |
|--|-------------------------------------|------|------|---------------|--------|--------|-------------|---|--|----------|-----------|-----------------------|--------|------------------|--|
| | | | | | | G | ENE | RAL IN | IFORM | IATION | 1 | | | | |
| 1. API WELL NO. (10 digits) 2. OPERATOR NAME | | | | | | | | | | | | | | | |
| 55-352-00007-00 Shell Gulf of Mexico Inc. | | | | | | | | | | | | | | | |
| 3. WELL NAME 4. SIDETRACK NO. 5. BYPASS | | | | | | | NO. | 6. CONTACT NAME / CONTACT TELEPHONE NUMBER / CONTACT E-MAIL ADDRESS | | | | | | | |
| | | | | | | 00 | | | K. Long (907) 770-3700; regulatory-reporting@shell.com | | | | | | |
| 7. RIG NAME OR PRIMARY UNIT (e.g., wireline unit, coil tul | | | | | | | ıbing unit, | etc.) 8. WATER DEPTH 9. ELEVATION AT KB (surveyed) (ft) (Surveyed) (ft) | | | | ŒΒ | | | |
| Noble Discoverer | | | | | | | | | | | | | | | |
| | | | | | | | | N/A N/A | | | | | | | |
| 10. CURRENT WELLBORE INFORMATION | | | | | | | | | | | | | | | |
| SURFACE | | | | | | BOTTOM | | | | | | | | | |
| LEASE NO. | ASE NO. AREA NAME BLOCK NO. | | | | | | | LEASE NO. BLOCK NO. | | | | | | | |
| OCS-Y 2324 | Posey | | 6915 | | | | OC | S-Y | 232 | 24 | | 6915 | | | |
| WELLBORE | STA DA | | TD | DATE | STATUS | END | DATE | KOP (MD) | MD | TVD | MW PPG | LAST BOP TEST DATE | | OP TEST SSURE | |
| | | | | | ŪS | | | | | | | | LOW | HIGH | |
| | | | | | | | 1 | N/A | | | | N/A | N/A | N/A | |
| | 11. WELLBORE HISTORICAL INFORMATION | | | | | | | | | | | | | | |
| WELLBORE BOTTOM LEASE S | | | STA | START DATE TD | | | DATE | PA DATE | | FINAL MD | | FINAL TVD | | | |
| | OCS-Y 2324 | | | | | | | | | | | | | | |
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WELL ACTIVITY REPORT

| | | | 12. C | ASING / | LINER / | TUBING R | ECORD | | |
|-------------|---|-----------------|---------------------|-------------|--|----------------------------|---------------|---------------|-------------------|
| TUBULAR | HOLE SIZE | SIZE | WEIGHT (#/ft) | GRADE | TEST PRESSURE (psi) | SHOE E TEST | SETTING D | DEPTH (MD) | CEMENT QUANTITY |
| TYPE | (IN) | (IN) | | | | (EMW) | TOP | воттом | (cubic ft.) |
| | | $\vdash \vdash$ | | | | | | | |
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| | | | | | <u> </u> | | | | |
| | | | | | | Y SUMMA of well act | | | |
| | | | | | | | NA | | |
| | | | | 14. Or | en Hole | Log Data | | | |
| | BSEE's Technical Data Management Section requires an Open Hole Well Report (Form BSEE-0133S) to accompany this Well | | | | | | | | |
| Activity Re | Activity Report if any of the below conditions have occurred for this wellbore during this period: | | | | | | | | |
| | None of the following have occurred: | | | | | | | | |
| | Wireline logs (Report when acquired) | | | | | | | | |
| | | | rectionals (Repor | | • | • • • • • • | | · · · · · /D | |
| | Velocity Surveys, VSP's, Conventional Cores, Rotary and Percussion Sidewall Cores (Report when acquired) | | | | | | | | |
| | Completed MWD/LWD logs and Mudlogs - (Report when they are completed.) | | | | | | | | |
| | ₽VT, | Paleo | ntological and Ge | ochemical: | Samples a | equired for ar | nalysis (Repo | ort at comple | tion of Borehole) |
| | | | | | | | | | |
| | Any of the | above l | have occurred; if c | hecked then | ı submit For | m BSEE-0133 | S. | | |
| | | | | 15. Sigr | nificant \ | Vell Event | s | | |
| Please ch | eck as ma | ny eve | ents from the lis | st below: | | | | | |
| | Kick Occurr | ence | | | Well | Control Equip | ment Failure | | |
| | Shallow Wa | ater Flo |)W | | H ₂ S | H ₂ S Encounter | | | |
| | Weather an | d Ocea | anographic Conditi | ions | New | New Technology Failure | | | |
| | General Rig | Equip و | oment Failure | [| Stuc | Stuck Pipe | | | |
| | Lost Returns | | | [| Well | Wellbore Integrity Failure | | | |
| | Station Keeping Failure | | | [| Othe | Other | | | |

WELL ACTIVITY REPORT

| Bloom the country of |
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| Please provide narrative information with regards to any significant events. Provide attachments, if necessary. |
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| CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that |
| making a false statement may subject me to criminal penalties under 18 U.S.C. 1001. |
| |

Name and Title: W. Sears, Regulatory Specialist Date: 16 September 2015

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 *et seq.*) requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. BSEE uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operations. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for Forms BSEE-0133 and BSEE-0133S is approximately 1 hour per form per response. This includes the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 45600 Woodland Road, Sterling, VA 20166.