Bureau of Safety and Environmental Enforcement (BSEE)

Submit ORIGINAL

## WELL ACTIVITY REPORT

09/25/2015 BEGINNING DATE:

ENDING DATE: 09/25/2015

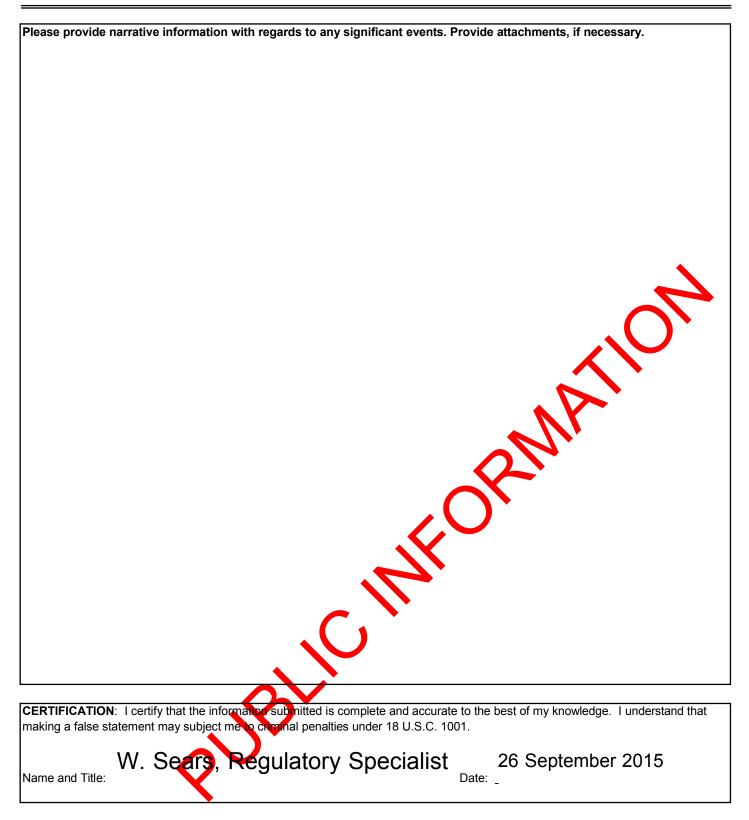
REPORT IS NOT TO EXCEED 7 DAYS (1 WEEK) IN DURATION

CORRECTION CHECK IF THIS IS THE LAST WELL ACTIVITY REPORT														
					GENE	RAL IN	FORM	IATION	N					
1. API WELL NO. (10 digits)							2. OPERATOR NAME							
55-352-00007-00							Shell Gulf of Mexico Inc.							
3. WELL NAM		4. SIDETRACK NO.			. BYPASS	NO.	6. CONTACT NAME / CONTACT TELEPHONE NUMBER / CONTACT E-MAIL ADDRESS							
BV001		00			00		K. Long (907) 770-3700; regulatory reporting@shell.com							
7. RIG NAME Noble Disc		II (e.g., w	ireline	unit, coil tub	bing unit, e	etc.) 8. WATER DEPTH 9. ELEVATION AT KB (surveyed) (ft) (Surveyed) (ft) N/A N/A								
10. CURRENT WELLBORE INFORMATION														
	S	JRFA	CE				ВОТТОМ							
LEASE NO.	AREA	AREA NAME BLC		.OCK	NO.		LEASE NO.			BLOCK NO.				
OCS-Y 2324	Pos	sey	6	91	5	OC	S-Y	232	24		6915			
WELLBORE	START DATE	TDE	DATE	CTATI IO	ND DATE	KOP (MD)	MD	TVD	MW PPG	LAST BOP TEST DATE				
											LOW	HIGH		
						N/A				N/A	N/A	N/A		
	_		11. V	VEL	LBORE	HISTO	RICA	INFO	RMA	TION	-	-		
WELLBORE BOTTO		OMLEASE START		r dat	ATE TD DAT		PA DATE		FINAL MD		FINAL TVD			
	OCS-Y	2324	<u>}</u>											
	$\mathbf{Q}$													

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12. CASING / LINER / TUBING RECORD										
TUBULAR TYPE	HOLE SIZE	SIZE (IN)	WEIGHT (#/ft)	GRADE	TEST PRESSURE (psi)	SHOE TEST (EMW)	SETTING [	DEPTH <i>(MD)</i>	CEMENT QUANTITY (cubic ft.)	
	(IN)	(11)					TOP	BOTTOM		
13. WELL ACTIVITY SUMMARY Provide a daily summary of well activities.										
It. Open Hole Log Data   BSEE's Technical Data Management Section requires an Open Hole Well Report (Form BSBE-0138S) to accompany this Well Activity Report if any of the below conditions have occurred for this wellbore during the period:   None of the following have occurred: Wireline logs (Report when acquired)   Wireline Directionals (Report when acquired) Wireline Directionals (Report when acquired)   I Velocity Surveys, VSP's, Conventional Cores, Rofery and Percussion Sidewall Cores (Report when acquired)   I Completed MWD/LWD logs and Mudlogs. (Report when they are completed.)   IPVT, Paleontological and Geochemical Samples acquired for analysis (Report at completion of Borehole)										
	Any of the a	above l	have occurred; if ch	ecked then	submit Form E	3SEE-0133S				
15. Significant Well Events Please check as many events from the list below:										
Please ch	eck as mai	ıy eve	ents from the list	Delow:						
	Kick Occurr	ence	$\circ$		Well Co	ontrol Equipn	nent Failure			
	Shallow Wa	iter Flo	w		H <sub>2</sub> S En	counter				
	Weather and Oceanographic Conditions		ons	New Te	New Technology Failure					
	General Rig Equipment Failure		[	Stuck F	Stuck Pipe					
	Lost Return	S		[	Wellbo	e Integrity Fa	ailure			
	Station Kee	ping Fa	ailure	[	Other					

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**PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT:** The PRA (44 U.S.C. 3501 *et seq.*) requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. BSEE uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operations. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for Forms BSEE-0133 and BSEE-0133S is approximately 1 hour per form per response. This includes the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 45600 Woodland Road, Sterling, VA 20166.