U.S. Department of the Interior

Bureau of Safety and Environmental Enforcement (BSEE)

Submit ORIGINAL

OMB control Number 1014-0018 OMB Approval Expires 10/31/2017

WELL ACTIVITY REPORT

BEGINNING DATE: 09/28/2015 ENDING DATE: 09/28/2015

REPORT IS NOT TO EXCEED 7 DAYS (1 WEEK) IN DURATION

	RRE	CTIC	N		CHE							ACT	IVITY	REPOR	T	
						G	ENE	RAL IN	IFORM	IATION	1					
1. API WELL NO. (10 digits)							2. OPERATOR NAME									
3. WELL NAME 4. SIDETRAC					CK NO. 5. BYPAS			NIC)			CT NAME / CONTACT TELEPHONE NUMBER / E-MAIL ADDRESS					
7. RIG NAME OR PRIMARY UNIT (e.g., wireline unit, coil tul								bing unit,					LEVATION AT KB veyed) (ft)			
				1	0. CI	JRR	ENT	WELL	BORE	INFOF	RMAT	ION				
		SUI	RFA(CE					BOTTOM							
LEASE NO.	ASE NO. AREA NAME			BLOCK NO.				LEASE NO.						BLOCK NO.		
WELLBORE	STA DA	ART ATE	TD	TD DATE		END DATE		KOP (MD)	MD	TVD	MW PPG		T BOP DATE			SURE
					STATUS									LOW		HIGH
			<u> </u>	11.	WE	LLB	ORE	HISTO	DRICA	LINFO	RMA	TIOI	٧			
WELLBORE	BOTTOM LEASE					ATE TD		DATE PA D		DATE	F	FINAL MD		FINAL TVD		

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12. CASING / LINER / TUBING RECORD												
TUBULAR TYPE	SIZE (IN		WEIGHT (#/ft)	GRADE	TEST PRESSUR			DEPTH (MD)	(cubic ft)			
	(IN)	(,			(psi)	(EMW)	TOP	BOTTOM	(000.010.)			
	 	H			+	+	 					
	 	-			 	 	-					
	 	\vdash			+	+	 					
	 				 		-					
13. WELL ACTIVITY SUMMARY												
14. Open Hole Log Data												
			-	-	-	-	-	-	company this Well			
Activity Re	-		below conditions		frea for uns	Wellbore dui	ing this peri	oa:				
	<u> </u>		ving have occurred									
	Wire	line lo	gs (Report when a	acquired)								
	Wire	line Di	rectionals (Repor	t when acq	uired)							
♦ Velocity Surveys, VSP's, Conventional Cores, Rotary and Percussion Sidewall Cores (Report when acquired)												
	≬ Com	pleted	MWD/LWD logs a	and Mudloເ	gs - (Report	when they ar	e completed	l.)				
		-	ntological and Ge			-	-	-	tion of Rorehole)			
	· · · · · · · · · · · · · · · · · · ·	Faice	illological and Co	;Ochenioa.	Samples as	quileu ioi aii	iaiyəiə (itopt	Jit at comp.c				
Any of the above have occurred; if checked then submit Form BSEE-0133S.												
15. Significant Well Events Please check as many events from the list below:												
Piease cii	eck as ma	ny eve	ants from the his	it below:								
	Kick Occurrence				Well							
	Shallow Water Flow				H ₂ S E	H ₂ S Encounter						
	Weather and Oceanographic Conditions			ions	New -	New Technology Failure						
	General Rig Equipment Failure				Stuck	Stuck Pipe						
	Lost Returns				Wellb	Wellbore Integrity Failure						
	Station Keeping Failure				Other	Other						

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making a false statement may subject me to criminal penalties under 18 U.S.C. 1001.

Name and Title: W. Sears, Regulatory Specialist Date: 05 October 2015

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq.) requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. BSEE uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operations. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for Forms BSEE-0133 and BSEE-0133S is approximately 1 hour per form per response. This includes the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 45600 Woodland Road, Sterling, VA 20166.