U.S. Department of the Interior

Bureau of Safety and Environmental Enforcement (BSEE)

Submit ORIGINAL

OMB control Number 1014-0018 OMB Approval Expires 10/31/2017

WELL ACTIVITY REPORT

BEGINNING DATE: 10/01/2015 ENDING DATE: 10/01/2015

REPORT IS NOT TO EXCEED 7 DAYS (1 WEEK) IN DURATION

	RRE	CTIC	N		CHE							ACT	IVITY	REPOR	T	
						G	ENE	RAL IN	IFORM	IATION	1					
1. API WELL NO. (10 digits)							2. OPERATOR NAME									
3. WELL NAME 4. SIDETRAC					CK NO. 5. BYPAS			NO.		TACT NAME / CONTACT TELEPHONE NUMBER / CT E-MAIL ADDRESS						IBER /
7. RIG NAME OR PRIMARY UNIT (e.g., wireline unit, coil tui								bing unit,					EVATION AT KB reyed) (ft)			
				1	0. CI	JRR	ENT	WELL	BORE	INFOF	RMAT	ION				
		SUI	RFA(CE					BOTTOM							
LEASE NO.	ASE NO. AREA NAME			BLOCK NO.				LEASE NO.						BLOCK NO.		
WELLBORE	STA DA	ART ATE	TD	TD DATE		END DATE		KOP (MD)	MD	TVD	MW PPG		T BOP DATE			SURE
					STATUS									LOW		HIGH
			<u> </u>	11.	WE	LLB	ORE	HISTO	DRICA	LINFO	RMA	TIOI	٧			
WELLBORE	BOTTOM LEASE					ATE TD		DATE PA [DATE	F	FINAL MD		FINAL TVD		. TVD

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12. CASING / LINER / TUBING RECORD												
TUBULAR	HOLE SIZE	SIZE	WEIGHT (#/ft)	GRADE	TEST PRESSURI	SHOE E TEST	SETTING D	DEPTH (MD)	CEMENT QUANTITY (cubic ft.)			
TYPE	(IN)	(IN)			(psi)	(EMW)	TOP	ВОТТОМ				
					,							
13. WELL ACTIVITY SUMMARY Provide a daily summary of well activities.												
14. Open Hole Log Data BSEE's Technical Data Management Section requires an Open Hole Well Report (Form BSEE-0133S) to accompany this Well												
Activity Re	Activity Report if any of the below conditions have occurred for this wellbore during this period:											
			ving have occurred									
			gs (Report when a		uirod)							
			rectionals (Repor	-	-	ry and Porcus	ssion Sidow	all Cores (Pe	port when acquired)			
	· Veloc	ity ou	iveys, vor s, coi	iventional v	Jores, Rota	ry and Fercu	SSION SIGEW	an cores (ite	port when acquired)			
●Completed MWD/LWD logs and Mudlogs - (Report when they are completed.)												
	● PVT, Paleontological and Geochemical Samples acquired for analysis (Report at completion of Borehole)											
Any of the above have occurred; if checked then submit Form BSEE-0133S.												
15. Significant Well Events												
Please check as many events from the list below:												
	Kick Occurrence				Well Control Equipment Failure							
	Shallow Water Flow			[H ₂ S	H ₂ S Encounter						
	Weather and Oceanographic Conditions			ons	New	New Technology Failure						
	General Rig Equipment Failure				Stuck	Stuck Pipe						
	Lost Returns			[Welli	Wellbore Integrity Failure						
	Station Keeping Failure			[Othe	Other						

WELL ACTIVITY REPORT



making a false statement may subject me to criminal penalties under 18 U.S.C. 1001.

Name and Title: W. Sears, Regulatory Specialist Date: 02 October 2015

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq.) requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. BSEE uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operations. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for Forms BSEE-0133 and BSEE-0133S is approximately 1 hour per form per response. This includes the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 45600 Woodland Road, Sterling, VA 20166.