Submit ORIGINAL

Bureau of Safety and Environmental Enforcement (BSEE)

## WELL ACTIVITY REPORT

BEGINNING DATE: \_\_\_\_\_

ENDING DATE: 10/03/2015

REPORT IS NOT TO EXCEED 7 DAYS (1 WEEK) IN DURATION

CORRECTION CHECK IF THIS IS THE LAST WELL ACTIVITY REPORT													
GENERAL INFORMATION													
1. API WELL I	NO. (10 digi	its)				2. OPERATOR NAME							
55-352	00			Shell Gulf of Mexico Inc.									
3. WELL NAM	E 4. SI	4. SIDETRACK NO.			5. BYPASS NO.		6. CONTACT NAME / CONTACT TELEPHONE NUMBER / CONTACT E-MAIL ADDRESS						
BJ001	-969/19/02/	00			00		K. Long (907) 770-3700; regulatory-reporting@shell.com						
7. RIG NAME OR PRIMARY UNIT (e.g., wireline unit, coil tu					il tubing unit,						В		
TransOcea	an Polar	er			(surveyed) (ft) (Surveyed) (ft) <b>76</b>								
10. CURRENT WELLBORE INFORMATION													
	SU				BOTTOM								
LEASE NO.	AREA NAME BLOCK NO.					LEASE NO. BLOCK NO.							
OCS-Y 2321	Posey 69		912	12 00		CS-Y 232			6912				
WELLBORE	START DATE	TDD	DATE	END DA	TE KOP (MD)	MD	TVD	MW PPG	LAST BOP TEST DATE	100 Y 100 Y 100 Y 100 Y 100 Y 100 Y	OP T <b>EST</b> SSURE		
C.4			SN.			-				LOW	HIGH		
					N/A				9/19/2015	250	5000		
11. WELLBORE HISTORICAL INFORMATION													
WELLBORE	LIBORE BOTTOM LEASE START DATE				TD DATE	E PA DATE			INAL MD	FINAL T <b>VD</b>			
	OCS-Y	2321	2										
· · · · ·	-	N		1.47									
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<u> </u>	1						C				25		
12 - 75	2			5. A.S.			0				72		

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12. CASING / LINER / TUBING RECORD											
TUBULAR TYPE	HOLE SIZE	SIZE (IN)	WEIGHT (##t)	GRADE	TEST PRESSURE (psi)	SURE	SHOE TEST	SETTING DEPTH (MD		CEMENT QUANTITY (cubic fl.)	
	(IN)					(EMW)	TOP	BOTTOM	(opport in)		
		č							5		
		0) 2.	-		8.5		0 0 5 3		13		
у. 		5 5							9 9 9		
					- 12 M		SUMMA of well activ	00000			
							2	NA			
14. Open Hole Log Data											
BSEE's Technical Data Management Section requires an Open Hole Well Report (Form BSEE-0133S) to accompany this Well											
Activity Report if any of the below conditions have occurred for this wellbore during this period:											
None of the following have occurred:											
Wireline logs (Report when acquired)											
Wireline Directionals (Report when acquired)											
Velocity Surveys, VSP's, Conventional Cores, Rotary and Percussion Sidewall Cores (Report when acquired)											
Completed MWD/LWD logs and Mudlogs - (Report when they are completed.)											
IPVT, Paleontological and Geochemical Samples acquired for analysis (Report at completion of Borehole)											
-											
de la classica de la c	Any of the a	above	have occurred; if c					_			
Diance ch			nto from the l'		nificar	nt We	II Events	\$		ų.	
			ents from the lis	t below:	Π.		ataul Cardaa	and Fallura			
	Kick Occurr						ntrol Equipn	nent railure			
	Shallow Wa			1			counter				
	weather an	d Oce	anographic Conditi	ons		NGW TO	chnology Fa	uiure			
	General Rig Equipment Fallure				s	Stuck Pipe					
	Lost Returns			l	v	Wellbore Integrity Failure					
	Station Keeping Failure				c	Other					

BSEE Form BSEE-0133 (October/2014 - Supersedes all previous versions of this form which may not be used.) Page 2 of 3

## WELL ACTIVITY REPORT

Please provide narrative information with regards to any significant events. Provide attachments, if necessary.
C
<b>CERTIFICATION:</b> I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to criminal penalties under 18 U.S.C. 1001.
Name and Title: W. Sears, Regulatory Specialist Date: 04 October 2015

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq.) requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. BSEE uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safety perform the proposed drilling operations. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for Forms BSEE-0133 and BSEE-0133S is approximately 1 hour per form per response. This includes the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 45600 Woodland Road, Sterling, VA 20166.