U.S. Department of the Interior

Bureau of Safety and Environmental Enforcement (BSEE)

Submit ORIGINAL

OMB control Number 1014-0018 OMB Approval Expires 10/31/2017

WELL ACTIVITY REPORT

BEGINNING DATE: 10/04/2015 ENDING DATE: 10/04/2015

REPORT IS NOT TO EXCEED 7 DAYS (1 WEEK) IN DURATION

	RREC	CTIC	N		CHE	-CK	IF TH	HS IS	THEL	AST W	FII	ACT	IVITY	REPORT		
	******				<u> </u>			RAL IN				101	· · · · ·			
1. API WELL NO. (10 digits)								2. OPERATOR NAME								
3. WELL NAME 4. SIDETRACK NO. 5.						E DODAGG NA			6. CONTACT NAME / CONTACT TELEPHONE NUMBER / CONTACT E-MAIL ADDRESS							
7. RIG NAME OR PRIMARY UNIT (e.g., wireline unit, coil tu								bing unit,						EVATION AT KB eyed) (ft)		
10. CURRENT WELLBORE INFORMATION																
SURFACE									ВОТТОМ							
LEASE NO.	NO. AREA NAME			BLOCK NO.				LEASE NO.						BLOCK NO.		
WELLBORE	START DATE		TD E	DATE	STATUS	END	DATE	KOP (MD)	MD	TVD	MW PPG		T BOP DATE	LAST BOP TEST PRESSURE		
					SU.									LOW	HIGH	
				11.	WE	LLB	ORE	HISTO	RICA	LINFO	RMA	10IT	V			
WELLBORE	BOTT	OM L	EASE	START DATE TD			DATE	PA [DATE	F	FINAL MD		FINAL TVD			
	OCS-Y 2321				2											
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12. CASING / LINER / TUBING RECORD												
TUBULAR	HOLE SIZE	SIZE	WEIGHT (#/ft)	GRADE	TEST PRESSU	SSURE	SHOE TEST	SETTING DEPTH (MD)		CEMENT QUANTITY		
TYPE	(IN)	(IN)			(psi)		(EMW)	TOP	BOTTOM	(cubic ft.)		
		igwdap										
		\square										
					<u> </u>							
13. WELL ACTIVITY SUMMARY Provide a daily summary of well activities.												
14. Open Hole Log Data												
BSEE's Technical Data Management Section requires an Open Hole Well Report (Form BSEE-0133S) to accompany this Well												
Activity Re	Activity Report if any of the below conditions have occurred for this wellbore during this period:											
	None of the following have occurred:											
Wireline logs (Report when acquired)												
			rectionals (Repor	-	•				· · · · /D			
	Velocity Surveys, VSP's, Conventional Cores, Rotary and Percussion Sidewall Cores (Report when acquired)											
●Completed MWD/LWD logs and Mudlogs - (Report when they are completed.)												
	∮ PVT,	Paleo	ntological and Ge	eochemical	Samples	acqı	uired for an	alysis (Repo	ort at comple	tion of Borehole)		
			J		-	-		• •	-	-		
	Any of the	above I	have occurred; if c	hecked then	submit Fo	orm E	3SEE-01338	S.				
15. Significant Well Events												
Please check as many events from the list below:												
	Kick Occurrence				Well Control Equipment Failure							
	Shallow Water Flow			ļ	H ₂ S	H ₂ S Encounter						
	Weather and Oceanographic Conditions			ions	Ne	New Technology Failure						
	General Rig Equipment Failure		l	Stı	Stuck Pipe							
	Lost Returns			[W€	Wellbore Integrity Failure						
	Station Keeping Failure			[Oth	Other						

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 *et seq.*) requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. BSEE uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operations. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for Forms BSEE-0133 and BSEE-0133S is approximately 1 hour per form per response. This includes the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 45600 Woodland Road, Sterling, VA 20166.

Name and Title: W. Sears, Regulatory Specialist Date: 05 October 2015