

Application for Permit to Drill (APD)

1. PROPOSAL TO DRILL <input type="checkbox"/> NEW WELL <input type="checkbox"/> SIDETRACK <input type="checkbox"/> BYPASS <input type="checkbox"/> DEEPEN				2. BSEE OPERATOR NO.		3. OPERATOR NAME and ADDRESS (Submitting office)	
4. WELL NAME (CURRENT)		5. SIDETRACK NO. (CURRENT)		6. BYPASS NO. (CURRENT)			
7. PROPOSED START DATE		8. PLAN CONTROL NO. (NEW WELL ONLY)					
9. API WELL NO. (CURRENT SIDETRACK/BYPASS) (12 DIGITS)							
10. <input type="checkbox"/> Revision		11. If revision, list changes:					
WELL AT TOTAL DEPTH (PROPOSED)				WELL AT SURFACE			
12. LEASE NO.				17. LEASE NO. and FACILITY NAME			
13. AREA NAME				18. AREA NAME			
14. BLOCK NO.				19. BLOCK NO.			
15. LATITUDE (<input type="checkbox"/> NAD83 / <input type="checkbox"/> NAD27)		16. LONGITUDE (<input type="checkbox"/> NAD83 / <input type="checkbox"/> NAD27)		20. LATITUDE (<input type="checkbox"/> NAD83 / <input type="checkbox"/> NAD27)		21. LONGITUDE (<input type="checkbox"/> NAD83 / <input type="checkbox"/> NAD27)	
LIST OF SIGNIFICANT MARKERS ANTICIPATED							
22. NAME		23. TOP (MD)	24. TOP (TVD)	22. NAME		23. TOP (MD)	24. TOP (TVD)
25. LIST ALL ATTACHMENTS (Attach complete well prognosis + attachments required by 30 CFR 250.414 or 30 CFR 250.1617 (c) and (d) as appropriate.)							
26. CONTACT NAME		27. CONTACT TELEPHONE NO.		28. CONTACT E-MAIL ADDRESS			
CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to criminal penalties under 18 U.S.C. 1001 (signature in #31. Below)							
29. AUTHORIZING OFFICIAL (Type or print name)				30. TITLE			
31. AUTHORIZING SIGNATURE				32. DATE			
THIS SPACE FOR BSEE USE ONLY							
APPROVED: <input type="checkbox"/> With Attached Conditions <input type="checkbox"/> Without Conditions				BY:		TITLE:	
API WELL NO. ASSIGNED TO THIS WELL				DATE:			

Application for Permit to Drill (APD) Information Sheet

33) Question Information Sheet

Questions	Response	Remarks
A) Will you maintain quantities of mud and mud material (including weight materials and additives) sufficient to raise the entire system mud weight ½ ppg or more?	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	
B) If hydrocarbon-based drilling fluids were used, is the drilling rig outfitted for zero discharge and will zero discharge procedures be followed?	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	
C) If drilling the shallow casings strings riserless, will you maintain kill weight mud on the rig and monitor the wellbore with an ROV to ensure that it is not flowing?	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	
D) If requesting a waiver of the conductor casing, have you submitted a log to BSEE District Office that is within 500 feet of the proposed bottom hole location for the proposed surface casing point?	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	
E) Will the proposed operation be covered by an EPA Discharge Permit? (please provide permit number in remarks for this question)	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	
F) Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	
G) Is the calculated daily volume possible from an uncontrolled blowout of this well greater than the daily volume included in the worst case discharge scenario in the approved oil spill response plan?	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	
H) Has the drilling rig been approved for the use of digital BOP testing? If yes, which version?	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 *et seq*) requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. BSEE uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for BSEE Forms 0123 and 0123S are estimated to average 100 hours per response. This includes the time for reviewing the instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 45600 Woodland Road, Sterling, VA 20166.