## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT GULF OF MEXICO REGION

## **ACCIDENT INVESTIGATION REPORT**

| ř     | OCCURRED For Public Release  |
|-------|--|
|       | DATE: 29-SEP-2012 TIME: 0345 HOURS  STRUCTURAL DAMAGE CRANE OTHER LIFTING DEVICE   |
| 2.    | OPERATOR: Murphy Exploration & Production Co REPRESENTATIVE: TELEPHONE: CONTRACTOR: REPRESENTATIVE: REPRESENTATIVE: TELEPHONE:  TELEPHONE:  TELEPHONE:  OAMAGED/DISABLED SAFETY SYS. INCIDENT >\$25K H2S/15MIN./20PPM REQUIRED MUSTER SHUTDOWN FROM GAS RELEASE OTHER Loss of fingers on left hand                     |
| 3.    | OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR ON SITE AT TIME OF INCIDENT: 6. OPERATION:   |
| 1.    | LEASE: G21790 AREA: GC LATITUDE: COMPLETION BLOCK: 338 LONGITUDE: HELICOPTER MOTOR VESSEL  |
| 5.    | PLATFORM: A-Front Runner  RIG NAME:  PIPELINE SEGMENT NO.  OTHER   |
| and a | ACTIVITY: EXPLORATION (POE)  X DEVELOPMENT/PRODUCTION (DOCD/POD)  TYPE:  HISTORIC INJURY  X REQUIRED EVACUATION 1 LTA (1-3 days) LTA (>3 days RW/JT (1-3 days) X RW/JT (>3 days) 1  8. CAUSE:  EQUIPMENT FAILURE EXTERNAL DAMAGE SLIP/TRIP/FALL WEATHER RELATED LEAK UPSET H2O TREATING OVERBOARD DRILLING FLUID OTHER |
|       | Other Injury  9. WATER DEPTH: 3330 FT.   |
|       | POLLUTION 10. DISTANCE FROM SHORE: 110 MI. FIRE EXPLOSION  |
|       | LWC HISTORIC BLOWOUT UNDERGROUND SURFACE DEVERTER SURFACE EQUIPMENT FAILURE OR PROCEDURES  11. WIND DIRECTION: SPEED: 15 M.P.H.  12. CURRENT DIRECTION: SPEED: M.P.H.  |
|       | COLLISION HISTORIC >\$25K <=\$25K 13. SEA STATE: 4 FT.   |

MMS - FORM 2010 PAGE: 1 OF 5

15-JUL-2013

On September 29, 2012, a Roustabout working on the Nabors MODS 200 drilling rig had his left Index Finger and left Middle Finger crushed while in the process of moving a stand of 4 inch drill pipe from the rotary to the setback mats on the drill floor.

On the day of the accident, the rig was working for Murphy Exploration & Production Company. The rig was set up on Murphy's 'A-Frontrunner' platform; located at Green Canyon 338, OCS-G21790. The drill crew had been in the process of pulling out of the hole with 4 inch drill pipe. Some of the 'loorhands were being paired with Roustabouts to assist in training them on the operations that take place on the rig floor. The Injured Person (IP), a new Roustabout, was assisting one of the Floorhands with disconnecting the joints of pipe as they were pulling out of the hole and repositioning them into the racks on the derrick to be stored. stand 129, the two employees proceeded to push the drill pipe over towards the setback area. The IP had his hand near the bottom of the pipe and failed to move his hand up as the Driller began to lower the pipe. Just before the stand of pipe contacted the setback mat, the IP's left hand slipped off of the pipe and down onto the floor as he tried to stop himself from falling. His hand landed underneath the pipe that was being set down and his index and middle fingers were crushed by the pipe. The Roustabout that was working the backup tongs noticed the IP pulling on his hand. He then noticed the IP's fingers were trapped under the stand of pipe and signaled for the Driller to pick the pipe back up. The Derrickhand placed the stand of pipe back into the elevators and it was lifted off of the IP's fingers.

The accident was reported and a helicopter carrying an Acadian Medic arrived on location at approximately 06:15. The IP was flown to Terrebonne General Medical Center for treatment. The accident was reported to the United States Coast Guard at 11:30 on September 29, 2012. The Bureau of Safety and Environmental Enforcement was notified via e-Well on October 1, 2012. The IP's left Index Finger and left Middle Finger had to be amputated due to his injuries. The IP was placed on restrictive duty.

## 18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

The probable cause of this incident was bad body placement. The employee was unaware of the dangers of keeping his hands so close to the bottom of the stand of drill pipe while it was being lowered to the setback mat.

- 19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:
  - 1) Inexperience could have played a part in the accident. Employee had been a Roustabout for less than 6 months at the time of the accident.
  - 2) Lack of training and supervision could have also been a factor in the accident. More training on the proper way to rack back pipe and more thorough supervision by the Driller and Floorhand in charge of training the new Roustabout may have decreased the chances of the accident occurring.
- 20. LIST THE ADDITIONAL INFORMATION:

MMS - FORM 2010 PAGE: 2 OF 5-

15-JUL-2013 -

ESTIMATED AMOUNT (TOTAL):

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

The Houma District has no recommendations at this time.

- 23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: NO
- 24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:
- 25. DATE OF ONSITE INVESTIGATION:

02-OCT-2012

26. ONSITE TEAM MEMBERS:

Troy Boudreaux / Clinton Campo /
James Richard /

29. ACCIDENT INVESTIGATION PANEL FORMED: NO

OCS REPORT:

30. DISTRICT SUPERVISOR:

Bryan Domangue

APPROVED

DATE: 11-JUL-2013

MMS - FORM 2010 PAGE: 3 OF 5-

EV2010R 15-JUL-2013 -

## INJURY/FATALITY/WITNESS ATTACHMENT

| OPERATOR REPRESENTATIVE  CONTRACTOR REPRESENTATIVE  OTHER | x INJURY FATALITY WITNESS  |       |
|---|----------------------------|-------|
| NAME: HOME ADDRESS:                                       |                            |       |
| CITY:   | STATE:                     |       |
| WORK PHONE:   | TOTAL OFFSHORE EXPERIENCE: | YEARS |
| EMPLOYED BY: BUSINESS ADDRESS:                            |                            |       |
| CITY:   | STATE:                     |       |
| ZIP CODE:   |                            |       |

MMS - FORM 2010 PAGE: 4 OF 5-

MMS - FORM 2010 PAGE: 5 OF 5 - EV2010R 15-JUL-2013 -