Hurricane Emily
Evacuation and Production Shut-in Statistics
as of Friday, July 22, 2005

*********** FINAL REPORT ***********
For information concerning the storms click on www.mms.gov

This survey contains information from 27 companies as of 11:30 a.m. Central Time.

<table>
<thead>
<tr>
<th>Districts</th>
<th>Lake Jackson</th>
<th>Lake Charles</th>
<th>Lafayette</th>
<th>Houma</th>
<th>New Orleans</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Platforms</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>Evacuated</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Rigs</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>Evacuated</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Oil, BOPD</td>
<td>7,101</td>
<td>785</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>7,886</td>
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<tr>
<td>Shut-in</td>
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<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Gas, MMCF/D</td>
<td>103.04</td>
<td>4.10</td>
<td>0.00</td>
<td>0.00</td>
<td>0.00</td>
<td>107.14</td>
</tr>
<tr>
<td>Shut-In</td>
<td></td>
<td></td>
<td></td>
<td></td>
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<td></td>
</tr>
</tbody>
</table>

These evacuations are equivalent to 0.00% of 819 manned platforms and 0.00% of 137 rigs currently operating in the GOM.

Today’s shut-in oil production is 7,886 BOPD. This shut-in oil production is equivalent to 0.53% of the daily oil production in the GOM, which is currently approximately 1.5 million BOPD. This is an improvement in the return of production from the peak shut-in oil production of 114,947 BOPD on July 19, 2005.

Today’s shut-in gas production is 0.107 BCFPD. This shut-in oil production is equivalent to 1.07% of the daily gas production in the GOM, which is currently approximately 10 BCFPD. This is an improvement in the return of production from the peak shut-in gas production of 0.701 BCFPD on July 19, 2005.

The cumulative shut-in oil production for the period 7/18/05-7/22/05 is 240,024 bbls, which is equivalent to 0.044% of the yearly production of oil in the GOM which is approximately 547.5 million barrels. The cumulative shut-in was adjusted downward to reflect production that came back online on 7/21, but was reported to MMS after yesterday’s numbers were released.

The cumulative shut-in gas production 7/18/05-7/22/05 is 1.583 BCF, which is equivalent to 0.043% of the yearly production of gas in the GOM which is approximately 3.65 TCF.

These cumulative numbers reflect updated production numbers from all previous reports. The reports only represent input received by 11:30 a.m. CDT. If a company does not report by 11:30 a.m. it is not included in the special information release, but it is included in the cumulative shut-in production. This may result in an apparent increase in the cumulative report amount.

MMS, part of the U.S. Department of the Interior, oversees 1.76 billion acres of the Outer Continental Shelf, managing offshore energy and minerals while protecting the human, marine, and coastal environments through advanced science and technology research. The OCS provides 30 percent of oil and 21 percent of natural gas produced domestically, and sand used for coastal restoration. MMS collects, accounts for, and disburses mineral revenues from
Federal and American Indian lands, with Fiscal Year 2004 disbursements of approximately $8 billion and more than $143 billion since 1982. The Land and Water Conservation Fund, which pays for cooperative conservation, grants to states, and Federal land acquisition, gets nearly $1 billion a year.

Relevant Web Sites:

- Securing Offshore Oil & Gas Production in the 2005 Hurricane Season
- Hurricane Information
- Hurricane and Tropical Storm Procedures (PDF-251 KB)
- MMS Main Web Site
- Gulf of Mexico Website

Media Contacts:
Debra Winbush  (504) 736-2595
Caryl Fagot  (504) 736-2590

MMS: Securing Ocean Energy & Economic Value for America
U.S. Department of the Interior