1. OCCURRED
   DATE: 04-FEB-2012   TIME: 0445   HOURS

2. OPERATOR: Chevron U.S.A. Inc.
   REPRESENTATIVE: 
   TELEPHONE: 
   CONTRACTOR: Transocean Offshore
   REPRESENTATIVE: 
   TELEPHONE: 

3. OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR ON SITE AT TIME OF INCIDENT:

4. LEASE: G16942
   AREA: WR
   LATITUDE: 
   BLOCK: 29
   LONGITUDE: 

5. PLATFORM:
   RIG NAME: T.O. DISCOVERER INDIA

6. ACTIVITY:
   ☑ EXPLORATION (POE)
   ☑ DEVELOPMENT/PRODUCTION (DOCD/POD)

7. TYPE:
   ☐ HISTORIC INJURY
   ☐ REQUIRED EVACUATION
   ☑ LTA (1-3 days)
   ☑ LTA (>3 days)
   ☑ RW/JT (1-3 days)
   ☑ RW/JT (>3 days)
   ☐ Other Injury
   ☐ PATALITY
   ☐ POLLUTION
   ☐ FIRE
   ☐ EXPLOSION
   ☐ HISTORIC BLOWOUT
   ☐ UNDERGROUND
   ☐ SURFACE
   ☐ DEVERTER
   ☐ SURFACE EQUIPMENT FAILURE OR PROCEDURES
   ☐ COLLISION
   ☑ HISTORIC
   ☑ >$25K
   ☑ <=$25K

8. CAUSE:
   ☑ EQUIPMENT FAILURE
   ☑ HUMAN ERROR
   ☑ EXTERNAL DAMAGE
   ☑ SLIP/TRIP/FALL
   ☑ WEATHER RELATED
   ☑ LEAK
   ☑ UPSET H2O TREATING
   ☑ OVERBOARD DRILLING FLUID
   ☐ OTHER

9. WATER DEPTH: 5193 FT.

10. DISTANCE FROM SHORE: 139 MI.

11. WIND DIRECTION: SE
    SPEED: 18 M.P.H.

12. CURRENT DIRECTION: SE
    SPEED: 1 M.P.H.

13. SEA STATE: 5 FT.

14. PICTURES TAKEN: NO

15. STATEMENT TAKEN: NO
17. INVESTIGATION FINDINGS:

On February 4, 2012, an employee was lining up to go overboard with seawater. A valve misaligned with the mud pits caused approximately 100 barrels of Synthetic Oil Based Mud (62 barrels oil) to be pumped into the Gulf of Mexico.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

Employee failed to isolate one of the valves coming from one of the active pits.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

- Inattention to detail; the employee did not ensure that the valve was fully closed before moving on to the next task.

20. LIST THE ADDITIONAL INFORMATION:

n/a

21. PROPERTY DAMAGED: NATURE OF DAMAGE:

Loss of 100 barrels of SBM. 100 barrels of Synthetic Oil Based Mud spilled into the Gulf of Mexico.

ESTIMATED AMOUNT (TOTAL): $21,195

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: YES

24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING NARRATIVE:

An E-100 was issued on Feb. 7, 2012 stating the following: On Feb. 4, 2012, at approximately 04:40, while preparing to pump seawater overboard from the Slug Tank, a valve coming from the Active Mud Pits was left in the open position allowing communication between the tank and pits. Failure to isolate the valve resulted in the release of 100 bbls. of SOBM into the Gulf of Mexico.

25. DATE OF ONSITE INVESTIGATION: 07-FEB-2012

26. ONSITE TEAM MEMBERS:

27. ACCIDENT CLASSIFICATION: MINOR

28. ACCIDENT INVESTIGATION PANEL FORMED: NO

29. OCS REPORT:

30. DISTRICT SUPERVISOR:

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EV2010R 28-JUN-2012
1. VOLUME: GAL 62 BBL

YARDS LONG X YARDS WIDE

APPEARANCE:

2. TYPE OF HYDROCARBON RELEASED:
   - [ ] Oil
   - [ ] Diesel
   - [ ] Condensate
   - [ ] Hydraulic
   - [ ] Natural Gas
   - [x] Synthetic Oil Based Mud

3. SOURCE OF HYDROCARBON RELEASED: Human error, Synthetic Oil Based Mud.

4. WERE SAMPLES TAKEN? NO

5. WAS CLEANUP EQUIPMENT ACTIVATED? NO

   IF SO, TYPE:
   - [ ] Skimmer
   - [ ] Containment Boom
   - [ ] Absorption Equipment
   - [ ] Dispersants
   - [ ] Other

6. ESTIMATED RECOVERY: GAL BBL

7. RESPONSE TIME: HOURS

8. IS THE POLLUTION IN THE PROXIMITY OF AN ENVIRONMENTALLY SENSITIVE AREA (CLASS I)? NO

9. HAS REGION OIL SPILL TASK FORCE BEEN NOTIFIED? NO

10. CONTACTED SHORE: NO IF YES, WHERE:

11. WERE ANY LIVE ANIMALS OBSERVED NEAR: NO

12. WERE ANY OILED OR DEAD ANIMALS OBSERVED NEAR SPILL: NO