1. OCCURRED
   DATE: 25-OCT-2014   TIME: 1900   HOURS

2. OPERATOR: W & T Offshore, Inc.
   REPRESENTATIVE: 
   TELEPHONE: 
   CONTRACTOR: -
   REPRESENTATIVE: 
   TELEPHONE: 

3. OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR ON SITE AT TIME OF INCIDENT:

4. LEASE: G02061
   AREA: EC   LATITUDE: 
   BLOCK: 321   LONGITUDE: -

5. PLATFORM: - A
   RIG NAME: 

6. ACTIVITY: 
   DEVELOPMENT/PRODUCTION (DOCD/POD)

7. TYPE:
   □ HISTORIC INJURY -
   □ REQUIRED EVACUATION 2 -
   □ LTA (1-3 days)
   □ LTA (>3 days) 1
   □ RW/JT (1-3 days)
   □ RW/JT (>3 days)
   □ Other Injury -
   □ PATALITY
   □ POLLUTION
   □ FIRE
   □ EXPLOSION

LWC - HISTORIC BLOWOUT
   □ UNDERGROUND
   □ SURFACE
   □ DEVERTER
   □ SURFACE EQUIPMENT FAILURE OR PROCEDURES

COLLISION □ HISTORIC □ >$25K □ <=$25K

8. CAUSE:
   □ EQUIPMENT FAILURE
   □ HUMAN ERROR
   □ EXTERNAL DAMAGE -
   □ SLIP/TRIP/FALL -
   □ WEATHER RELATED
   □ LEAK
   □ UPSET H2O TREATING
   □ OVERBOARD DRILLING FLUID
   □ OTHER Completion fluid U-Tubed

9. WATER DEPTH: 220 FT.

10. DISTANCE FROM SHORE: 94 MI.

11. WIND DIRECTION: -
    SPEED: M.P.H.

12. CURRENT DIRECTION: -
    SPEED: M.P.H.

13. SEA STATE: FT.

MMS - FORM 2010
EV2010R
On-25-Oct-2014, Cased Hole Well Services Hydraulic Workover Unit was completing well A2 for W&T Offshore on East Cameron 321A platform when an incident resulted in a required evacuation for an eye injury.

The completion crew was in the process of removing the 7.625" production packer set at 5390 feet True Vertical Depth when the well U-Tubed forcing completion fluid out of the tubing. The completion fluid splashed on two of the crewmembers getting into their eyes. Both crewmembers were sent in for further evaluation. One of the crewmembers received first aid only and was released to full duty the day of the incident. The second crewmember received medical care (prescription meds) and was told to rest his eye and to continue additional follow up with eye doctor.

There were three different completion fluids in the wellbore. Zinc Bromide in the casing & tubing above the Packer, Sodium Chloride in the casing below the packer and Potassium Chloride in the tubing below the packer. Approximately 24 bbls of fluid was released. W&T reported that both crewmembers were wearing personal protection equipment, safety glasses, rubber boots, and impact rubber gloves. The Safety Data sheet for the handling of Zinc Bromide states "Chemical goggles; also wear a face shield if splashing hazard exists" for eye protection.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

Both crewmembers were not wearing proper personal protection equipment, chemical goggles and face shield where splashing hazard existed.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

U-Tubing of the well forced completion fluid out of the tubing.

20. LIST THE ADDITIONAL INFORMATION:

N/A

21. PROPERTY DAMAGED: NATURE OF DAMAGE:

N/A N/A

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

Lake Charles District office has no recommendations at this time.

23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: YES
24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:

G-110 Both crew members were not wearing proper personal protection equipment, chemical goggles and face shield where splashing hazard existed.

25. DATE OF ONSITE INVESTIGATION:

29-OCT-2014

26. ONSITE TEAM MEMBERS:

Mitchell Klumpp / Tony Louviere / Larry Miller /

29. ACCIDENT INVESTIGATION PANEL FORMED: NO

OCS REPORT:

30. DISTRICT SUPERVISOR:

David C. Moore

APPROVED DATE: 10-DEC-2014