1. OCCURRED
   DATE: 18-NOV-2014 TIME: 1100 HOURS

2. OPERATOR: Shell Offshore Inc.
   REPRESENTATIVE: TELEPHONE:
   CONTRACTOR: -  REPRESENTATIVE: TELEPHONE:

3. OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR ON SITE AT TIME OF INCIDENT:

4. LEASE: G11455
   AREA: GB LATITUDE:
   BLOCK: 128 LONGITUDE: -

5. PLATFORM: A-Enchilada
   RIG NAME: -

6. ACTIVITY: EXPLORATION(POE)
   DEVELOPMENT/PRODUCTION (DOCD/POD)

7. TYPE:
   □ HISTORIC INJURY -
   □ REQUIRED EVACUATION 1 -
   LTA (1-3 days)
   X LTA (>3 days) 1
   RW/JT (1-3 days)
   RW/JT (>3 days)
   □ Other Injury -

   □ PATIALITY
   □ POLLUTION
   □ FIRE
   □ EXPLOSION

   LWC □ HISTORIC BLOWOUT
   UNDERGROUND
   SURFACE
   DEVERTER
   SURFACE EQUIPMENT FAILURE OR PROCEDURES

   COLLISION □ HISTORIC □ >=$25K □ <=$25K

8. CAUSE:
   □ EQUIPMENT FAILURE
   X HUMAN ERROR
   □ EXTERNAL DAMAGE -
   □ SLIP/TRIP/FALL -
   □ WEATHER RELATED
   □ LEAK
   □ UPSET H2O TREATING
   □ OVERBOARD DRILLING FLUID
   □ OTHER

9. WATER DEPTH: 705 FT.

10. DISTANCE FROM SHORE: 102 MI.

11. WIND DIRECTION: -
    SPEED: M.P.H.

12. CURRENT DIRECTION: -
    SPEED: M.P.H.

13. SEA STATE: - FT.
On November 18, 2014 at approximately 1100 hours, an employee injured his left hand while attempting to activate the suction and discharge valves on a booster pump. The injured employee (IE) was setting up equipment to pressure test a pipeline booster pump, valves and piping associated with the booster pump. The IE began closing the Booster Pump Station suction and discharge valves as part of the pressure testing.

During the activation of the valves, a piece of half inch tubing came loose on the top connection of the actuator causing the tubing to rotate. The IE failed to properly secure the fitting before applying pressure. The tubing contained approximately 100 psi.

As the tubing rotated, it came in contact with the IE's left hand. The testing was immediately stopped as the IE was brought to the medic located on board the facility. The IE was transported to a medical facility where it was discovered his left hand was fractured.

The BSEE Lafayette District conducted an onsite investigation on November 19, 2014.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:
IE failed to properly secure fitting before applying pressure.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

20. LIST THE ADDITIONAL INFORMATION:

21. PROPERTY DAMAGED: None
NATURE OF DAMAGE: NA

ESTIMATED AMOUNT (TOTAL): $

22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:
The BSEE Lafayette District office makes no recommendations to the Regional Office
23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: NO

24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:
   None

25. DATE OF ONSITE INVESTIGATION:
   18-NOV-2014

26. ONSITE TEAM MEMBERS:
   Raymond Johnson / Wade Guillotte / Tony Woods /

29. ACCIDENT INVESTIGATION PANEL FORMED: NO

30. DISTRICT SUPERVISOR:
   Elliott S. Smith

APPROVED
DATE: 22-JAN-2015