ACCIDENT INVESTIGATION REPORT

For Public Release

1. OCCURRED

   DATE: 21-FEB-2014  TIME: 2110  HOURS

2. OPERATOR: Stone Energy Corporation

   REPRESENTATIVE:
   TELEPHONE:

   CONTRACTOR: Diamond Offshore

   REPRESENTATIVE:
   TELEPHONE:

3. OPERATOR/CONTRACTOR REPRESENTATIVE/SUPERVISOR ON SITE AT TIME OF INCIDENT:

4. LEASE: G31474

   AREA: MC  LATITUDE:  
   BLOCK: 26  LONGITUDE:  

5. PLATFORM:

   RIG NAME: DIAMOND OCEAN VICTORY

6. ACTIVITY: [x] EXPLORATION (POE)

7. TYPE:

   [x] HISTORIC INJURY
   [ ] REQUIRED EVACUATION  1
   [x] LTA (1-3 days)  
   [x] LTA (>3 days)  1
   [ ] RW/JT (1-3 days)  
   [ ] RW/JT (>3 days)  
   [ ] Other Injury

   [ ] FATALITY
   [ ] POLLUTION
   [ ] FIRE
   [ ] EXPLOSION

   [ ] HISTORIC BLOWOUT
   [ ] UNDERGROUND
   [ ] SURFACE
   [ ] DEVERTER
   [ ] SURFACE EQUIPMENT FAILURE OR PROCEDURES

   [ ] COLLISION
   [x] HISTORIC
   [ ] >$25K
   [ ] <=$25K

8. CAUSE:

   [x] EQUIPMENT FAILURE
   [ ] HUMAN ERROR
   [x] EXTERNAL DAMAGE
   [ ] SLIP/TRIP/FALL
   [ ] WEATHER RELATED
   [ ] LEAK
   [ ] UPSET H2O TREATING
   [ ] OVERBOARD DRILLING FLUID
   [ ] OTHER

9. WATER DEPTH: 1116 FT.

10. DISTANCE FROM SHORE: 25 MI.

11. WIND DIRECTION: NNE

   SPEED: 30 M.P.H.

12. CURRENT DIRECTION:

   SPEED: M.P.H.

13. SEA STATE: FT.
17. INVESTIGATION FINDINGS:

On 21-FEB-2014, the 9.875" casing centralizer would not pass through the wellhead requiring the casing crew to pull and lay down the casing string. While pulling the 9.875" casing from the wellbore, the Injured Person (IP) was in the process of servicing the tongs on the rig floor. As the IP was servicing the tongs, a joint of casing was being laid onto the skirt of the pipe skate in order to remove the casing from the rig floor. As the draw works was lowering the pipe onto the skirt, the hinge pin on the single joint elevators became hung-up on the derrick girt (crossbeam). The crew backed the pipe skate up in an attempt to free the joint of casing from the girt. At this time, the joint of casing slipped off the skirt while still connected to the Top Drive single joint elevators. This caused the joint of casing to swing back to the well center. At the same time the casing slipped of the skirt, the IP decided to pass between the suspended joint of casing and the joint in the rotary. As a result, the joint of casing struck the IP in the mid-section of his body pinning him between the casing in the rotary and the joint of casing being laid down.

18. LIST THE PROBABLE CAUSE(S) OF ACCIDENT:

1) The hinge pin on the single joint elevators became hung-up on the derrick girt. The pipe skate continued moving and joint of casing came off of the skirt allowing the pipe to swing back toward stump.
2) The IP crossed the rig floor with a suspended load overhead.

19. LIST THE CONTRIBUTING CAUSE(S) OF ACCIDENT:

1) The 9.875" casing centralizer would not pass through the wellhead requiring the casing crew to pull and lay down the casing string.

20. LIST THE ADDITIONAL INFORMATION:

21. PROPERTY DAMAGED: NATURE OF DAMAGE:
22. RECOMMENDATIONS TO PREVENT RECURRANCE NARRATIVE:

The BSEE New Orleans District makes no recommendations to the Agency.

23. POSSIBLE OCS VIOLATIONS RELATED TO ACCIDENT: NO

24. SPECIFY VIOLATIONS DIRECTLY OR INDIRECTLY CONTRIBUTING. NARRATIVE:

25. DATE OF ONSITE INVESTIGATION:

27-FEB-2014

26. ONSITE TEAM MEMBERS:

Earl Roy / Frank Masacchia /

29. ACCIDENT INVESTIGATION PANEL FORMED: NO

OCS REPORT:

30. DISTRICT SUPERVISOR:

David Trocquet

APPROVED DATE: 05-JUN-2014

INJURY/FATALITY/WITNESS ATTACHMENT

X OPERATOR REPRESENTATIVE □ INJURY
□ CONTRACTOR REPRESENTATIVE □ FATALITY
□ OTHER ______________________ X WITNESS

NAME:
HOME ADDRESS:
CITY: STATE:

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