



	disassembling the defective boom section.  June 22, 2009		
<b>Hall Houston Exploration III, L.P.</b>  G-2011-037	A pollution event occurred from a block valve on the well's flow line that parted at the threads of the valve body. There was oil on platform and oil pollution in Gulf waters.  August 1, 2011 July 31 – August 1, 2011 July 12 – July 30, 2011	\$225,000  2/1/13	250.300(a) 250.107 250.107
<b>Beta Offshore</b>  P-2012-001	During the course of a BSEE investigation, it was discovered that the injury resulted from a mishandled strongback installation. The strongback fell and struck an employee resulting in injuries to the head and face.  June 7, 2012	\$30,000  10/25/13	250.107(a)(1)
<b>Black Elk Energy Offshore, LLC</b>  (Island Operators Co., Inc.)  G-2012-003	During the course of a BSEE inspection, the LSH for the 2nd Stage Scrubber was not being tested monthly as required from April 21, 2011 to September 25, 2011. In addition, it was discovered that the operator failed to check the integrity and sandblast and paint the piping on the bottom of the vent scrubber per prior inspection.  April 21, 2011 – September 25, 2011 February 15, 2011 – September 27, 2011	\$71,250  1/10/13	250.802(b) 250.107
<b>Black Elk Energy Offshore Operations, LLC</b>  G-2012-008	During the course of a BSEE investigation into an illness incident involving flowback operation, it was discovered that the operator failed to conduct operations in a safe and workmanlike manner by not following Job Safety Analysis procedures and exercising Stop Work Authority. In addition, it was discovered that the operator failed to take	\$140,000  4/22/13	250.107 250.107



G-2012-027	the Heater-Treater fire tube, it was discovered that the operator failed to maintain the equipment in a safe condition.  February 10, 2012		
<b>BP Exploration &amp; Production, Inc.</b>  G-2011-028	During an on-site inspection, it was discovered that primary and secondary accumulator pumps were inoperable. Low fluid level for the fluid tank, low rig air, and low accumulator alarms were found inoperable.  April 30, 2012 April 26-30, 2012 April 26-30-2012	\$40,000  9/18/13	       250.107 250.401 250.401
<b>Rooster Petroleum, LLC</b>  G-2012-029	During the course of the BSEE investigation into an injury involving grating installation operations, the operator failed to perform all operations in a safe and workmanlike manner by failing to identify the fall hazard in the Job Safety Analysis.  March 5, 2012	\$35,000  6/6/13	       250.107
<b>McMoRan Oil &amp; Gas, LLC</b>  G-2012-031	During a BSEE Inspection, an inspector discovered that the PSH on the Fired Component fuel gas was blocked Out-of-Service, and was not flagged and monitored by personnel.  May 22, 2012	\$25,000  3/8/13	       250.803(c)
<b>Mariner Energy Resources, Inc.</b>  G-2012-032	During a BSEE inspection, it was discovered that missing skirting around an "out of service" heliport was being used as a working platform. It was also noted that the heliport skirting was severely corroded.  July 11 – 17, 2012	\$210,000  4/30/13	       250.107(a)
<b>Hilcorp Energy GOM, LLC</b>  G-2012-033	During the course of a BSEE inspection, it was discovered that four group bypass selector switches were placed in bypass mode (flagged) but left unmonitored.  March 30, 2012 (4	\$160,000  4/12/13	       250.803(c)

	violations)		
<b>Black Elk Energy Offshore Operations, LLC</b> G-2012-035	During the course of a BSEE inspection, there were multiple unbarricaded open hole violations.  August 15, 2012	\$40,000 5/6/13	250.107
<b>GOM Shelf, Inc.</b> G-2012-036	During the course of a BSEE inspection, an inspector observed a unqualified employee was operating the crane while the crane operator was performing repairs on the heavy lift spool.  September 4, 2012	\$30,000 5/22/13	250.108
<b>Hilcorp Energy GOM, LLC</b>  (Wood Group Production Services) G-2012-037	During the course of a BSEE inspection, the inspector discovered that the SDV for the incoming pipeline (KAQ-2100) selector switch was in test mode (bypassed).  September 14, 2012	\$40,000 4/12/13	250.803(c)
<b>Energy Resource Technology GOM, Inc.</b> G-2012-039	During the course of the BSEE investigation into an incident with injury, it was discovered that the operator failed to perform operations in a safe and workmanlike manner by failing to utilize Stop Work Authority and identify specific critical hazards in the Job Safety Analysis during the installation operations of the FC-150 ton "Bullfrog" crane.  August 10, 2012	\$35,000 7/1/13	250.107
<b>Black Elk Energy Offshore Operations, LLC</b> G-2013-001	During the course of a BSEE investigation into an incident involving loss of well control, it was discovered that the operator failed to conduct operations in accordance with the approved permit by not maintaining the proper drilling fluid weight to control the well. They also failed to perform all operations in a safe and workmanlike manner for not sounding the audible alarm to alert personnel during the well control incident.  September 26-27, 2012 September 27, 2012	\$100,000 8/8/13	250.613(a) 240.107(a)

<b>Contango Operators, Inc.</b>  G-2013-002	During the course of a BSEE inspection, inspectors discovered a man-hole cover was left open from previous operations along a heavily used catwalk leading from the rig floor to the shaker area.  September 5, 2012	\$20,000  4/8/13	250.107
<b>Boise d'Arc Exploration, LLC</b>  G-2013-003	During a BSEE Inspection, it was discovered that there was an unattended, non-barricaded open hole in the mud pit room.  October 25, 2012	\$20,000  3/21/13	250.107(a)
<b>McMoRan Oil &amp; Gas, LLC</b>  G-2013-004	During the course of a BSEE inspection, the inspector discovered that the PSH/L for the Heater Treater (NBK-0450) was pinned at the NBK-0450 relay in bypass and was not flagged or monitored.  July 2, 2012	\$30,000  6/12/13	250.803(c)
<b>W&amp;T Offshore, Inc.</b>  (Wood Group Production Services)  2013-005	During the course of the BSEE investigation it was discovered that the operator failed to ensure safe operations after the crane wire rope was wrapped in plastic; there was continued use of crane with plastic and duct tape on the wire rope. They also failed to perform a pre use inspection;  October 17-18, 2012 (2 violations) October 17, 2012 (1 violation) October 18, 2012 (1 violation)	\$160,000  9/27/13	250.108
<b>BP Exploration &amp; Production Inc.</b>  G-2013-006	During the course of a BSEE inspection, inspectors observed employees who failed to use fall protection around an unprotected open hole.  June 2, 2012	\$20,000  4/22/13	250.107
<b>Hilcorp Energy GOM, LLC</b>  G-2013-007	During the course of a BSEE inspection, the inspectors discovered two (2) Open Hole/Fall Hazards posing a threat to the safety of personnel on the rig.	\$60,000  7/12/13	250.107

	July 28-30, 2012		
<b>Energy Resource Technology GOM, Inc.</b> G-2013-008	During the course of a BSEE inspection, it was discovered that there was no mud-pit-level indicator in place to determine mud-pit-volume gains and losses. There was also no record of testing the valves on the choke manifold.  November 27-29, 2012 November 27-29, 2012	\$40,000  10/4/13	      250.614(c) 250.616 (a)
<b>Probe Resources GOM, LLC</b> G-2013-009	During the course of a BSEE inspection, the inspectors noted a section of the heliport skirting had been removed creating an open hole that was not barricaded. They also noted that the heliport was being used as an extension of the platform to conduct zone change operations without the addition of hand rails and workers were on ladders without fall protection.  October 12-17, 2013	\$200,000  7/10/13	      250.107
<b>Chevron U.S.A. Inc.</b> G-2013-011	During the course of a BSEE investigation, it was determined that Chevron failed to properly supervise blasting operations. They also failed to follow recommended policies and procedures which resulted in an injury.  December 11, 2012	\$40,000  7/5/13	      250.105(a)
<b>W&amp;T Offshore, Inc.</b> G-2013-012	During the course of a BSEE inspection, the inspectors cited 2 violations of the water treatment system. Unsafe operating practices were observed, specifically gas vapors with liquid hydrocarbons were being vented into the atmosphere from the hatch. Also there were no corrective actions taken to prevent further leaking from the hatch.  November 29, 2012 December 12, 2012	\$50,000  9/27/13	      250.107
<b>Apache Corporation</b> G-2013-013	During the course of a BSEE inspection, inspectors determined that the fire loop system was	\$270,000  6/12/13	      250.803(c)

	<p>bypassed and blocked out of service as they were performing a Temperature Safety Element function test over the sump pump (PBH 6120) and the high pressure test separator (MBD 1020). It was also discovered that the main fire loop header manifold system had been capped off inside of the master panel.</p> <p>January 7, 2013</p>		
<p><b>Mariner Energy Resources</b></p> <p>G-2013-014</p>	<p>During the course of a BSEE investigation into an incident with injury, it was discovered that the operator failed to follow internal Smoking Policy and Stop Work Authority Policy during operation to replace Navigational Aid (NAV) batteries and troubleshoot NAV Aid to verify the proper light sequence. Apache failed to adhere to safety policies and perform all operations in a safe and workmanlike manner while conducting these operations.</p> <p>October 12, 2012</p>	<p>\$40,000</p> <p>10/1/13</p>	<p>250.107(a)</p>
<p><b>Stone Energy Corporation</b></p> <p>G-2013-015</p>	<p>During the course of a BSEE investigation, it was discovered that a Crane Pre-Use Form had not been filled out prior to the days lifting operations and the parties involved failed to identify the weight of the load.</p> <p>September 17, 2012</p>	<p>\$35,000</p> <p>6/27/13</p>	<p>250.108</p>
<p><b>Anadarko Petroleum Corp.</b></p> <p>G-2013-016</p>	<p>During the course of a BSEE inspection, it was discovered that the pit level alarm was disabled and the flow show alarm was also disabled.</p> <p>December 13, 2012 (2 violations)</p>	<p>\$50,000</p> <p>10/11/13</p>	<p>250.457</p>
<p><b>Arena Offshore, LP</b></p> <p>G-2013-018</p>	<p>During the course of a BSEE investigation into an incident with injury, it was discovered, that the port side air hoist cable had become entangled with the kelly hose safety clamp during the replacement of</p>	<p>\$30,000</p> <p>11/8/13</p>	<p>250.107(a)</p>

	<p>the inner bushings. It was observed that the driller's view of the entangled air hoist cable was obstructed by the traveling block and top drive. The downward force of the traveling block and top drive put enough force on the cable and anchor post to break the post from the rig floor allowing either the anchor post or the bushing puller tool to strike the injured party.</p> <p>December 16, 2012</p>		
<p><b>Apache Corporation</b></p> <p>G-2013-019</p>	<p>During the course of a BSEE investigation of a chemical fire on the platform. The fire was caused by the stock tank overflow blowing onto a pump exhaust.</p> <p>June 3, 2012</p>	<p>\$40,000</p> <p>10/18/13</p>	<p>250.107</p>
<p><b>W&amp;T Energy VI, LLC</b></p> <p>G-2013-020</p>	<p>During the course of a BSEE investigation into an electrocution incident, it was discovered that the operator did not assess safety hazards and follow policies for unplugging and plugging an electric cord without determining if breaker equipment was off or on, resulting in an electrical flash fire that caused injury.</p> <p>April 29, 2012 (2 violations)</p>	<p>\$70,000</p> <p>12/5/13</p>	<p>250.107</p> <p>250.107(a)</p>
<p><b>Arena Offshore, LP</b></p> <p>G-2013-023</p>	<p>During the course of a BSEE inspection, the inspector discovered that the needle valve in the hydraulic line to the Surface Controlled Sub-surface Safety Valve (SCSSV) in the well control panel was in the closed position rendering the SCSSV inoperable, locking the valve in the open position, and not flagged or being monitored.</p> <p>March 14, 2013</p>	<p>\$35,000</p> <p>10/9/13</p>	<p>250.803(c)</p>
<p><b>Alliance Oilfield Services</b></p>	<p>During the course of a BSEE investigation into an incident with a fatality. It was discovered that the</p>	<p>\$40,000</p> <p>11/6/13</p>	<p>250.107(a)</p>

<b>G-2013-026</b>	contract operator failed conduct all operations in a safe and workmanlike manner by failing to address safety hazards and equipment deficiencies while conducting platform decommissioning operations to plug and abandon the wells.  April 18, 2011		
<b>Mariner Energy Resources</b>  (Shamrock Management, LLC)  (Shamrock Energy Solutions)  G-2013-031	During the course of a BSEE Investigation into an incident with injury, it was discovered that the operator failed to supervise and ensure that safety procedures were followed during cutting operations to remove a section of 2-inch pipe.  April 12, 2013	\$40,000  12/17/13	250.107(a)
<b>Total Penalties Paid: 1/1/13 - 12/31/13</b>			
<b>42 Cases: \$2,844,000</b>			

The following acronyms are used in this table:

LSH	Level Safety High
PSH	Pressure Safety High
PSH/L	Pressure Safety High/Low
PSV	Pressure Safety Valve
SCSSV	Surface Controlled Subsurface Safety Valve
SDV	Shut Down Valve

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The purpose of publishing the penalties summary is to provide information to the public on violations of special concern in OCS operations and to provide an additional incentive for safe and environmentally sound operations.