

### Summary of Results for OCS Performance Measures: 2007-2017

*\*The CY2010 total volume of oil spilled includes the estimated volume from the Deepwater Horizon Explosion, 4,928,100 bbls. This estimate was provided from the Deepwater Horizon Incident Specific Preparedness Review (ISPR) report located here: <https://homeport.uscg.mil/Lists/Content/Attachments/1040/DWH%20ISPR%202011.pdf>. CY2010 is the first year of mandatory reporting for OCS operators.*

	2007	2008	2009	2010*	2011	2012	2013	2014	2015	2016	2017	Units
<b>Total Wells Spudded</b>	621	555	313	258	247	354	341	350	216	138	153	wells
<b>Participants' Wells spudded</b>	364	228	133	214	221	354	332	319	216	138	153	wells
<b>Total OCS Platform count</b>												
Major	1,822	1,781	1,678	1,613	1,520	1,398	1,315	1,258	1,157	1,168	1,063	platforms
Minor	2,032	1,965	1,836	1,776	1,620	1,474	1,338	1,247	1,161	1,160	1,069	platforms
<b>Participants' Platform count</b>												
Major	1,015	677	664	1,375	1,337	1,329	1,285	1,078	1,152	1,165	1,063	platforms
Minor	1,116	655	630	1,398	1,409	1,372	1,245	1,054	1,158	1,056	1,069	platforms
<b>Total OCS Losses of Well Control (formerly, "Blowouts")</b>	7	8	6	4	2	1	1	7	1	2	0	losses of well control
<b>Total OCS Fires &amp; Explosions</b>	117	150	132	129	104	133	105	121	91	81	74	fires/explo.
<b>Total OCS INCs</b>												
Drilling	155	71	111	112	257	307	298	261	246	282	111	INCs
Production	2,400	1,670	2,169	2,795	2,288	2,406	2,486	2,642	2,430	2,179	1,481	INCs
<b>Total OCS Rigs Inspected</b>	1,020	877	775	724	870	1,274	1,210	1,098	1,144	1,069	1,229	rigs
<b>Total OCS Components Inspected</b>	57,758	60,927	54,574	60,164	56,998	66,441	63,310	60,342	69,972	70,668	97,400**	components

<b>Number of Oil Spills</b>												
<1 bbl Participants' Data	829	466	268	589	575	601	723	736	536	424	505	spills
≥ 1 to < 10bbls	32	38	29	14	8	16	10	36	43	5	3	spills
≥ 10 bbls	5	46	13	8	5	6	1	6	10	2	2	spills
<b>Volume of Oil Spills</b>												
<1 bbl Participants' Data	52.49	18.96	21.86	58.92	55.79	66.33	38.53	25.96	37.30	10.68	30.69	bbls
≥ 1 to < 10bbls	86.11	153.63	88.98	46.65	18.17	63.00	27.00	89.62	141.60	22.18	7.86	bbls
≥ 10 bbls	264.08	6,075.03	1,880.75	4,928,324.78	164.28	571.00	15.00	168.18	444.00	2,122.00	16,190.00	bbls*
<b>EPA NPDES Noncompliances</b>	220	163	74	320	273	288	300	346	257	211	165	

**\*\*An updated query was used for the 2017 component count (and will be used for future years). The new query results in a higher number of components inspected, and therefore a lower rate, compared to prior years.**

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	2007	2008	2009	2010*	2011	2012	2013	2014	2015	2016	2017	Units
OCS Total Production	1,006,585,434	874,589,858	1,040,348,579	997,143,313	654,472,994	684,139,987	598,136,208	766,295,665	801,929,908	812,287,542	816,126,282	BOE
Oil & Condensate Production	495,182,680	449,480,711	594,022,032	587,967,310	385,716,169	429,484,995	393,747,368	528,348,277	565,100,019	592,031,408	621,119,521	bbls
Gas Production	2,871,015,060	2,386,562,754	2,505,677,233	2,297,114,082	1,508,800,813	1,429,633,126	1,147,438,946	1,332,457,785	1,326,200,010	1,221,760,776	1,081,702,502	MCF
BOE Production (5.614MCF/BOE for 2013 and prior, 5.5998 for 2014/2015, 5.5470 for 2016)	1,006,585,434	874,589,858	1,040,348,579	997,143,313	654,472,994	684,139,987	598,136,208	766,295,665	801,929,908	812,287,542	816,126,282	BOE

Participants' Production	713,606,696	500,851,869	490,986,330	842,154,625	630,843,148	680,924,267	574,559,601	756,930,148	801,821,472	810,030,052	816,126,282	BOE
Oil Production	386,059,813	294,632,199	273,813,700	512,007,419	375,681,728	429,094,314	375,065,577	526,076,953	565,014,397	590,150,137	621,119,521	bbls
Participants' % Oil Production	78.0%	65.5%	46.1%	87.1%	97.4%	99.9%	95.3%	99.6%	100.0%	99.7%	100.0%	
Gas Production	1,838,848,202	1,157,717,229	1,219,207,145	1,853,446,414	1,432,476,210	1,413,773,357	1,119,959,453	1,292,731,723	1,326,072,258	1,219,673,887	1,081,702,502	MCF
Participants' % Gas Production	64.05%	48.51%	48.66%	80.69%	94.94%	98.89%	97.61%	97.02%	99.99%	99.83%	100.00%	
BOE Production (5.614MCF/BOE for 2013 and prior, 5.5998 for 2014/2015, 5.5470 for 2016 and 2017)	713,606,696	500,851,869	490,986,330	842,154,625	630,843,148	680,924,267	574,559,601	756,930,148	801,821,472	810,030,052	816,126,282	BOE
Participants' % BOE Production	70.9%	57.3%	47.2%	84.5%	96.4%	99.5%	96.1%	98.8%	100.0%	99.7%	100.0%	BOE

COMBINED OPERATIONS												
Overall Hours Worked	90,838,869	73,487,292	52,088,496	94,378,882	124,954,163	122,042,755	115,838,225	126,533,156	106,659,872	78,349,792	68,158,237	hrs
Company	8,633,877	8,727,386	5,403,632	12,178,073	12,608,954	13,465,137	15,145,538	16,003,738	15,532,381	14,865,663	13,579,952	hrs
Contractor	82,204,992	64,759,906	46,684,864	82,200,809	112,345,209	108,577,618	100,692,687	110,529,418	91,127,491	63,484,129	54,578,285	hrs
Contractor % of Total	90.5%	88.1%	89.6%	87.1%	89.9%	89.0%	86.9%	87.4%	85.4%	81.0%	80.1%	
Overall Recordable Injuries/Illnesses	386	235	121	375	466	400	353	307	251	192	179	
Company	39	18	23	58	40	45	37	40	29	32	34	
Contractor	347	217	98	317	426	355	316	267	222	160	145	
Contractor % of Total	89.9%	92.3%	81.0%	84.5%	91.4%	88.8%	89.5%	87.0%	88.4%	83.3%	81.0%	
Overall DART Cases	234	140	64	214	271	235	193	207	143	109	109	
Company	21	13	15	28	28	28	26	42	18	24	23	
Contractor	213	127	49	186	243	207	167	165	125	85	86	
Contractor % of Total	91.0%	90.7%	76.6%	86.9%	89.7%	88.1%	86.5%	79.7%	87.4%	78.0%	78.9%	

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	2007	2008	2009	2010*	2011	2012	2013	2014	2015	2016	2017	Units
<b>PRODUCTION</b>												
Production Hours Worked	29,153,831	26,565,502	17,005,604	40,807,636	52,820,177	42,808,914	39,345,977	41,921,065	37,118,208	33,233,704	28,795,438	hrs
Company	7,397,890	7,437,423	4,318,574	10,461,124	10,218,918	10,264,158	10,742,080	12,123,245	11,239,065	10,824,966	8,723,721	hrs
Contractor	21,755,941	19,128,079	12,687,030	30,346,512	42,601,259	32,544,756	28,603,897	29,797,820	25,879,143	22,408,738	20,071,717	hrs
Contractor % of Total	74.6%	72.0%	74.6%	74.4%	80.7%	76.0%	72.7%	71.1%	69.7%	67.4%	69.7%	
Production Recordables	174	78	72	165	186	158	111	101	81	84	82	
Company	39	17	23	57	37	43	32	37	23	30	28	
Contractor	135	61	49	108	149	115	79	64	58	54	54	
Contractor % of Total	77.6%	78.2%	68.1%	65.5%	80.1%	72.8%	71.2%	63.4%	71.6%	64.3%	65.9%	
Production DART Cases	113	44	40	86	117	88	74	78	54	51	55	
Company	20	12	15	27	27	24	22	31	14	19	18	
Contractor	93	32	25	59	90	64	52	47	40	32	37	
Contractor % of Total	82.3%	72.7%	62.5%	68.6%	76.9%	72.7%	70.3%	60.3%	74.1%	62.7%	67.3%	
<b>DRILLING, WORKOVER, &amp; ALLIED SERVICES</b>												
Drilling Hours Worked	38,836,524	29,875,071	18,059,258	33,924,778	44,268,235	58,482,755	53,933,620	57,094,662	51,072,279	33,295,268	27,063,116	hrs
Company	731,834	783,789	663,549	1,001,431	1,319,488	2,110,146	2,489,053	2,217,106	2,840,746	2,515,698	2,134,298	hrs
Contractor	38,104,690	29,091,282	17,395,709	32,923,347	42,948,747	56,372,609	51,444,567	54,877,556	48,231,533	30,779,570	24,928,818	hrs
Contractor % of Total	98.1%	97.4%	96.3%	97.0%	97.0%	96.4%	95.4%	96.1%	94.4%	92.4%	92.1%	
Drilling Recordables	150	105	33	159	188	181	173	145	137	85	82	
Company	0	1	0	0	3	1	3	2	3	2	6	
Contractor	150	104	33	159	185	180	170	143	134	83	76	
Contractor % of Total	100%	99%	100%	100%	98%	99%	98%	99%	98%	98%	93%	
Drilling DART Cases	78	62	16	101	102	110	98	97	73	45	44	
Company	0	1	0	1	1	3	3	10	3	2	5	
Contractor	78	61	16	100	101	107	95	87	70	43	39	
Contractor % of Total	100%	98%	100%	99%	99%	97%	97%	90%	96%	96%	89%	

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CONSTRUCTION												
Construction Hours Worked	22,848,514	17,046,719	17,023,634	19,646,468	27,865,751	20,751,086	22,558,628	27,517,429	18,469,385	11,820,820	12,299,683	hrs
Company	504,153	506,174	421,509	715,518	1,070,548	1,090,833	1,914,405	1,663,387	1,452,570	1,524,999	2,721,933	hrs
Contractor	22,344,361	16,540,545	16,602,125	18,930,950	26,795,203	19,660,253	20,644,223	25,854,042	17,016,815	10,295,821	9,577,750	hrs
Contractor % of Total	97.8%	97.0%	97.5%	96.4%	96.2%	94.7%	91.5%	94.0%	92.1%	87.1%	77.9%	
Construction Recordables	62	52	16	51	92	61	69	61	33	23	15	
Company	0	0	0	1	0	1	2	1	3	0	0	
Contractor	62	52	16	50	92	60	67	60	30	23	15	
Contractor % of Total	100%	100%	100%	98%	100%	98%	97%	98%	91%	100%	100%	
Construction DART Cases	43	34	8	27	52	37	21	32	16	13	10	
Company	1	0	0	0	0	1	1	1	1	3	0	
Contractor	42	34	8	27	52	36	20	31	15	10	10	
Contractor % of Total	98%	100%	100%	100%	100%	97%	95%	97%	94%	77%	100%	