

Aggregated Data of OCS Oil and Gas Industry Activities (e.g. production and drilling levels), Work Hours, Incidents and Compliance : 2008-2018

	2008	2009	2010*	2011	2012	2013	2014	2015	2016	2017	2018	Units	Source
Total Wells Spudded	555	313	258	247	354	341	350	216	138	153	193	wells	TIMS
Participants' Wells spudded	228	133	214	221	354	332	319	216	138	153	193	wells	TIMS
Total OCS Platform count													
Major	1,781	1,678	1,613	1,520	1,398	1,315	1,258	1,157	1,168	1,063	1,008	platforms	TIMS
Minor	1,965	1,836	1,776	1,620	1,474	1,338	1,247	1,161	1,160	1,069	1,017	platforms	TIMS
Participants' Platform count													
Major	677	664	1,375	1,337	1,329	1,285	1,078	1,152	1,165	1,063	995	platforms	TIMS
Minor	655	630	1,398	1,409	1,372	1,245	1,054	1,158	1,056	1,069	1,011	platforms	TIMS
Total OCS Losses of Well Control (formerly, "Blowouts")	8	6	4	2	1	1	7	1	2	0	2	losses of well control	TIMS
Total OCS Fires & Explosions	150	132	129	104	133	105	121	91	81	74	80	fires/explo.	TIMS
Total OCS INCs													
Drilling	71	111	112	257	307	298	261	246	282	111	120	INCs	TIMS
Production	1,670	2,169	2,795	2,288	2,406	2,486	2,642	2,430	2,179	1,481	1,231	INCs	TIMS
Total OCS Rigs Inspected	877	775	724	870	1,274	1,210	1,098	1,144	1,069	1,229	1,080	rigs	TIMS
Total OCS Components Inspected**	60,927	54,574	60,164	56,998	66,441	63,310	60,342	69,972	70,668	64,094	76,264	components	TIMS

Number of Oil Spills													
<1 bbl Participants' Data	466	268	589	575	601	723	736	536	424	505	450	spills	Form 0131
≥ 1 to < 50bbbls	40	33	17	8	19	10	37	43	7	4	7	spills	TIMS
≥ 50 bbbls	44	9	5	5	3	1	5	10	1	1	0	spills	TIMS
Volume of Oil Spills													
<1 bbl Participants' Data	18.96	21.86	58.92	55.79	66.33	38.53	25.96	37.30	10.68	30.69	12.50	bbbls	Form 0131
≥ 1 to < 50bbbls	206.70	162.39	122.25	18.17	123.25	27.00	104.50	141.60	62.19	45.86	38.35	bbbls	TIMS
≥ 50 bbbls	6,021.96	1,807.34	4,928,249.18	164.28	510.75	15.00	153.30	444.00	2,100.00	16,152.00	0.00	bbbls*	TiIMS
EPA NPDES Noncompliances	163	74	320	273	288	300	346	257	211	165	251		Form 0131

*The CY2010 total volume of oil spilled includes the estimated volume from the Deepwater Horizon Explosion, 4,928,100 bbbls. This estimate was provided from the Deepwater Horizon Incident Specific Preparedness Review (ISPR) report located here: <https://homeport.uscg.mil/Lists/Content/Attachments/1040/DWH%20ISPR%202011.pdf>. CY2010 is the first year of mandatory reporting for OCS operators.

**The updated query previously used for the 2017 component count is no longer being used; all component data in this table is based on the historical calculation method.

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	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	Units	
OCS Total Production*	879,291,974	1,043,667,407	1,003,162,347	841,184,179	765,443,451	724,986,276	768,187,749	806,922,118	818,720,122	820,009,493	827,436,493	BOE	
Oil & Condensate Production	450,341,002	594,438,921	589,673,724	502,571,811	483,092,086	478,274,670	529,574,583	565,060,878	592,045,129	619,545,038	646,587,511	bbls	TIMS
Gas Production	2,408,130,757	2,521,968,718	2,321,325,127	1,900,969,834	1,585,120,564	1,385,038,956	1,336,186,008	1,354,374,570	1,257,366,184	1,111,976,333	999,009,779	MCF	TIMS
BOE Production (5.614MCF/BOE for 2013 and prior, 5.5998 for 2014/2015, 5.5470 for 2016/2017, 5.524 for 2018)	879,291,974	1,043,667,407	1,003,162,347	841,184,179	765,443,451	724,986,276	768,187,749	806,922,118	818,720,122	820,009,493	827,436,493	BOE	

Participants' Production*	500,851,869	490,986,330	842,154,625	630,843,148	680,924,267	574,559,601	756,930,148	801,821,472	810,030,052	820,009,493	827,436,493	BOE	
Oil Production	294,632,199	273,813,700	512,007,419	375,681,728	429,094,314	375,065,577	526,076,953	565,014,397	590,150,137	619,545,038	646,587,511	bbls	TIMS
Participants' % Oil Production	65.5%	46.1%	87.1%	97.4%	99.9%	95.3%	99.6%	100.0%	99.7%	100.0%	100.0%		
Gas Production	1,157,717,229	1,219,207,145	1,853,446,414	1,432,476,210	1,413,773,357	1,119,959,453	1,292,731,723	1,326,072,258	1,219,673,887	1,111,976,333	999,009,779	MCF	TIMS
Participants' % Gas Production	48.51%	48.66%	80.69%	94.94%	98.89%	97.61%	97.02%	99.99%	99.83%	100.00%	100.00%		
BOE Production (5.614MCF/BOE for 2013 and prior, 5.5998 for 2014/2015, 5.5470 for 2016/2017, 5.524 for 2018)	500,851,869	490,986,330	842,154,625	630,843,148	680,924,267	574,559,601	756,930,148	801,821,472	810,030,052	820,009,493	827,436,493	BOE	
Participants' % BOE Production	57.3%	47.2%	84.5%	96.4%	99.5%	96.1%	98.8%	100.0%	99.7%	100.0%	100.0%	BOE	

COMBINED OPERATIONS													
Overall Hours Worked	73,487,292	52,088,496	94,378,882	124,954,163	122,042,755	115,838,225	126,533,156	106,659,872	78,349,792	68,158,237	68,389,588	hrs	Form 0131
Company	8,727,386	5,403,632	12,178,073	12,608,954	13,465,137	15,145,538	16,003,738	15,532,381	14,865,663	13,579,952	11,070,361	hrs	Form 0131
Contractor	64,759,906	46,684,864	82,200,809	112,345,209	108,577,618	100,692,687	110,529,418	91,127,491	63,484,129	54,578,285	57,319,227	hrs	Form 0131
Contractor % of Total	88.1%	89.6%	87.1%	89.9%	89.0%	86.9%	87.4%	85.4%	81.0%	80.1%	83.8%		
Overall Recordable Injuries/Illnesses	235	121	375	466	400	353	307	251	192	179	122		Form 0131
Company	18	23	58	40	45	37	40	29	32	34	27		Form 0131
Contractor	217	98	317	426	355	316	267	222	160	145	95		Form 0131
Contractor % of Total	92.3%	81.0%	84.5%	91.4%	88.8%	89.5%	87.0%	88.4%	83.3%	81.0%	77.9%		
Overall DART Cases	140	64	214	271	235	193	207	143	109	109	107		Form 0131
Company	13	15	28	28	28	26	42	18	24	23	21		Form 0131
Contractor	127	49	186	243	207	167	165	125	85	86	86		Form 0131
Contractor % of Total	90.7%	76.6%	86.9%	89.7%	88.1%	86.5%	79.7%	87.4%	78.0%	78.9%	80.4%		

* Production figures represent a snapshot in time - they are current at the time the data is extracted from the BSEE TIMS database. Prior year production figures may differ from previous versions of this publication as they are periodically updated when more information is received by BSEE.

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	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	Units	
PRODUCTION													
Production Hours Worked	26,565,502	17,005,604	40,807,636	52,820,177	42,808,914	39,345,977	41,921,065	37,118,208	33,233,704	28,795,438	30,528,684	hrs	Form 0131
Company	7,437,423	4,318,574	10,461,124	10,218,918	10,264,158	10,742,080	12,123,245	11,239,065	10,824,966	8,723,721	7,705,112	hrs	Form 0131
Contractor	19,128,079	12,687,030	30,346,512	42,601,259	32,544,756	28,603,897	29,797,820	25,879,143	22,408,738	20,071,717	22,823,572	hrs	Form 0131
Contractor % of Total	72.0%	74.6%	74.4%	80.7%	76.0%	72.7%	71.1%	69.7%	67.4%	69.7%	74.8%		
Production Recordables (non-DART)	78	72	165	186	158	111	101	81	84	82	63		Form 0131
Company	17	23	57	37	43	32	37	23	30	28	25		Form 0131
Contractor	61	49	108	149	115	79	64	58	54	54	38		Form 0131
Contractor % of Total	78.2%	68.1%	65.5%	80.1%	72.8%	71.2%	63.4%	71.6%	64.3%	65.9%	60.3%		
Production DART Cases	44	40	86	117	88	74	78	54	51	55	51		Form 0131
Company	12	15	27	27	24	22	31	14	19	18	20		Form 0131
Contractor	32	25	59	90	64	52	47	40	32	37	31		Form 0131
Contractor % of Total	72.7%	62.5%	68.6%	76.9%	72.7%	70.3%	60.3%	74.1%	62.7%	67.3%	60.8%		
DRILLING, WORKOVER, & ALLIED SERVICES													
Drilling Hours Worked	29,875,071	18,059,258	33,924,778	44,268,235	58,482,755	53,933,620	57,094,662	51,072,279	33,295,268	27,063,116	26,598,952	hrs	Form 0131
Company	783,789	663,549	1,001,431	1,319,488	2,110,146	2,489,053	2,217,106	2,840,746	2,515,698	2,134,298	1,792,700	hrs	Form 0131
Contractor	29,091,282	17,395,709	32,923,347	42,948,747	56,372,609	51,444,567	54,877,556	48,231,533	30,779,570	24,928,818	24,806,252	hrs	Form 0131
Contractor % of Total	97.4%	96.3%	97.0%	97.0%	96.4%	95.4%	96.1%	94.4%	92.4%	92.1%	93.3%		
Drilling Recordables (non-DART)	105	33	159	188	181	173	145	137	85	82	41		Form 0131
Company	1	0	0	3	1	3	2	3	2	6	2		Form 0131
Contractor	104	33	159	185	180	170	143	134	83	76	39		Form 0131
Contractor % of Total	99%	100%	100%	98%	99%	98%	99%	98%	98%	93%	95%		
Drilling DART Cases	62	16	101	102	110	98	97	73	45	44	38		Form 0131
Company	1	0	1	1	3	3	10	3	2	5	1		Form 0131
Contractor	61	16	100	101	107	95	87	70	43	39	37		Form 0131
Contractor % of Total	98%	100%	99%	99%	97%	97%	90%	96%	96%	89%	97%		
CONSTRUCTION													
Construction Hours Worked	17,046,719	17,023,634	19,646,468	27,865,751	20,751,086	22,558,628	27,517,429	18,469,385	11,820,820	12,299,683	11,261,952	hrs	Form 0131
Company	506,174	421,509	715,518	1,070,548	1,090,833	1,914,405	1,663,387	1,452,570	1,524,999	2,721,933	1,572,549	hrs	Form 0131
Contractor	16,540,545	16,602,125	18,930,950	26,795,203	19,660,253	20,644,223	25,854,042	17,016,815	10,295,821	9,577,750	9,689,403	hrs	Form 0131
Contractor % of Total	97.0%	97.5%	96.4%	96.2%	94.7%	91.5%	94.0%	92.1%	87.1%	77.9%	86.0%		
Construction Recordables (non-DART)	52	16	51	92	61	69	61	33	23	15	18		Form 0131
Company	0	0	1	0	1	2	1	3	0	0	0		Form 0131
Contractor	52	16	50	92	60	67	60	30	23	15	18		Form 0131
Contractor % of Total	100%	100%	98%	100%	98%	97%	98%	91%	100%	100%	100%		
Construction DART Cases	34	8	27	52	37	21	32	16	13	10	18		Form 0131
Company	0	0	0	0	1	1	1	1	3	0	0		Form 0131
Contractor	34	8	27	52	36	20	31	15	10	10	18		Form 0131
Contractor % of Total	100%	100%	100%	100%	97%	95%	97%	94%	77%	100%	100%		