

Summary of Results for OCS Performance Measures: 2005-2015

*The CY2010 total volume of oil spilled includes the estimated volume from the Deepwater Horizon Explosion, 4,928,100 bbls. This estimate was provided from the Deepwater Horizon Incident Specific Preparedness Review (ISPR) report located here: <http://www.uscg.mil/foia/docs/dwh/bpdwh.pdf>. CY2010 is the first year of mandatory reporting for OCS operators.

	2015	2014	2013	2012	2011	2010*	2009	2008	2007	2006	2005	Units
Total Wells Spudded	216	350	341	354	247	258	313	555	621	768	816	wells
Participants' Wells spudded	216	319	332	354	221	214	133	228	364	393	421	wells
Total OCS Platform count												
Major	1,157	1,258	1,315	1,398	1,520	1,613	1,678	1,781	1,822	1,862	1,864	platforms
Minor	1,161	1,247	1,338	1,474	1,620	1,776	1,836	1,965	2,032	2,051	2,032	platforms
Participants' Platform count												
Major	1,152	1,078	1,285	1,329	1,337	1,375	664	677	1,015	960	918	platforms
Minor	1,158	1,054	1,245	1,372	1,409	1,398	630	655	1,116	961	1,027	platforms
Total OCS Losses of Well Control (formerly, "Blowouts")	1	7	1	1	2	4	6	8	7	2	4	losses of well control
Total OCS Fires & Explosions	91	121	105	133	104	129	132	150	117	137	80	fires/explo.
Total OCS INCs												
Drilling	246	261	298	307	257	112	111	71	155	276	155	INCs
Production	2,430	2,642	2,486	2,406	2,288	2,795	2,169	1,670	2,400	2,509	2,506	INCs
Total OCS Rigs Inspected	1,144	1,098	1,210	1,274	870	724	775	877	1,020	1,207	1,291	rigs
Total OCS Components Inspected	69,972	60,342	63,310	66,441	56,998	60,164	54,574	60,927	57,758	56,930	61,520	components

Number of Oil Spills												
<1 bbl Participants' Data	536	736	723	601	575	589	268	466	829	384	496	spills
≥ 1 to < 10bbls	43	36	10	16	8	14	29	38	32	26	71	spills
≥ 10 bbls	10	6	1	6	5	8	13	46	5	19	75	spills
Volume of Oil Spills												
<1 bbl Participants' Data	37.30	25.96	38.53	66.33	55.79	58.92	21.86	18.96	52.49	21.38	56.76	bbls
≥ 1 to < 10bbls	141.60	89.62	27.00	63.00	18.17	46.65	88.98	153.63	86.11	81.48	239.24	bbls
≥ 10 bbls	444.00	168.18	15.00	571.00	164.28	4,928,324.78	1,880.75	6,075.03	264.08	1,786.61	13,312.97	bbls*
EPA NPDES Noncompliances	257	346	300	288	273	320	74	163	220	220	239	

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	2015	2014	2013	2012	2011	2010*	2009	2008	2007	2006	2005	Units
OCS Total Production	801,929,908	766,295,665	598,136,208	684,139,987	654,472,994	997,143,313	1,040,348,579	874,589,858	1,006,585,434	1,032,633,477	1,071,648,168	BOE
Oil & Condensate Production	565,100,019	528,348,277	393,747,368	429,484,995	385,716,169	587,967,310	594,022,032	449,480,711	495,182,680	501,400,266	497,517,844	bbls
Gas Production	1,326,200,010	1,332,457,785	1,147,438,946	1,429,633,126	1,508,800,813	2,297,114,082	2,505,677,233	2,386,562,754	2,871,015,060	2,982,343,248	3,223,167,641	MCF
BOE Production (5.614MCF/BOE for 2013 and prior, 5.5998MCF/BOE for 2014)	801,929,908	766,295,665	598,136,208	684,139,987	654,472,994	997,143,313	1,040,348,579	874,589,858	1,006,585,434	1,032,633,477	1,071,648,168	BOE

Participants' Production	801,821,472	756,930,148	574,559,601	680,924,267	630,843,148	842,154,625	490,986,330	500,851,869	713,606,696	658,592,474	811,620,501	BOE
Oil Production	565,014,397	526,076,953	375,065,577	429,094,314	375,681,728	512,007,419	273,813,700	294,632,199	386,059,813	324,078,346	419,164,455	bbls
Participants' % Oil Production	100.0%	99.6%	95.3%	99.9%	97.4%	87.1%	46.1%	65.5%	78.0%	64.6%	84.3%	
Gas Production	1,326,072,258	1,292,731,723	1,119,959,453	1,413,773,357	1,432,476,210	1,853,446,414	1,219,207,145	1,157,717,229	1,838,848,202	1,877,962,317	2,203,248,243	MCF
Participants' % Gas Production	99.99%	97.02%	97.61%	98.89%	94.94%	80.69%	48.66%	48.51%	64.05%	62.97%	68.36%	
BOE Production (5.614MCF/BOE for 2013 and prior, 5.5998MCF/BOE for 2014 and 2015)	801,821,472	756,930,148	574,559,601	680,924,267	630,843,148	842,154,625	490,986,330	500,851,869	713,606,696	658,592,474	811,620,501	BOE
Participants' % BOE Production	100.0%	98.8%	96.1%	99.5%	96.4%	84.5%	47.2%	57.3%	70.9%	63.8%	75.7%	BOE

COMBINED OPERATIONS												
Overall Hours Worked	106,659,872	126,533,156	115,838,225	122,042,755	124,954,163	94,378,882	52,088,496	73,487,292	90,838,869	74,695,578	65,890,126	hrs
Company	15,532,381	16,003,738	15,145,538	13,465,137	12,608,954	12,178,073	5,403,632	8,727,386	8,633,877	6,529,331	7,468,173	hrs
Contractor	91,127,491	110,529,418	100,692,687	108,577,618	112,345,209	82,200,809	46,684,864	64,759,906	82,204,992	68,166,247	58,421,953	hrs
Contractor % of Total	85.4%	87.4%	86.9%	89.0%	89.9%	87.1%	89.6%	88.1%	90.5%	91.3%	88.7%	
Overall Recordable Injuries/Illnesses	251	307	353	400	466	375	121	235	386	353	334	
Company	29	40	37	45	40	58	23	18	39	42	37	
Contractor	222	267	316	355	426	317	98	217	347	311	297	
Contractor % of Total	88.4%	87.0%	89.5%	88.8%	91.4%	84.5%	81.0%	92.3%	89.9%	88.1%	88.9%	
Overall DART Cases	143	207	193	235	271	214	64	140	234	230	153	
Company	18	42	26	28	28	28	15	13	21	13	26	
Contractor	125	165	167	207	243	186	49	127	213	217	127	
Contractor % of Total	87.4%	79.7%	86.5%	88.1%	89.7%	86.9%	76.6%	90.7%	91.0%	94.3%	83.0%	

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	2015	2014	2013	2012	2011	2010*	2009	2008	2007	2006	2005	Units
PRODUCTION												
Production Hours Worked	37,118,208	41,921,065	39,345,977	42,808,914	52,820,177	40,807,636	17,005,604	26,565,502	29,153,831	23,322,259	20,490,947	hrs
Company	11,239,065	12,123,245	10,742,080	10,264,158	10,218,918	10,461,124	4,318,574	7,437,423	7,397,890	5,557,546	6,136,157	hrs
Contractor	25,879,143	29,797,820	28,603,897	32,544,756	42,601,259	30,346,512	12,687,030	19,128,079	21,755,941	17,764,713	14,354,790	hrs
Contractor % of Total	69.7%	71.1%	72.7%	76.0%	80.7%	74.4%	74.6%	72.0%	74.6%	76.2%	70.1%	
Production Recordables	81	101	111	158	186	165	72	78	174	145	122	
Company	23	37	32	43	37	57	23	17	39	41	36	
Contractor	58	64	79	115	149	108	49	61	135	104	86	
Contractor % of Total	71.6%	63.4%	71.2%	72.8%	80.1%	65.5%	68.1%	78.2%	77.6%	71.7%	70.5%	
Production DART Cases	54	78	74	88	117	86	40	44	113	90	61	
Company	14	31	22	24	27	27	15	12	20	13	16	
Contractor	40	47	52	64	90	59	25	32	93	77	45	
Contractor % of Total	74.1%	60.3%	70.3%	72.7%	76.9%	68.6%	62.5%	72.7%	82.3%	85.6%	73.8%	
DRILLING, WORKOVER, & ALLIED SERVICES												
Drilling Hours Worked	51,072,279	57,094,662	53,933,620	58,482,755	44,268,235	33,924,778	18,059,258	29,875,071	38,836,524	31,505,965	34,347,362	hrs
Company	2,840,746	2,217,106	2,489,053	2,110,146	1,319,488	1,001,431	663,549	783,789	731,834	740,165	1,119,467	hrs
Contractor	48,231,533	54,877,556	51,444,567	56,372,609	42,948,747	32,923,347	17,395,709	29,091,282	38,104,690	30,765,800	33,227,895	hrs
Contractor % of Total	94.4%	96.1%	95.4%	96.4%	97.0%	97.0%	96.3%	97.4%	98.1%	97.7%	96.7%	
Drilling Recordables	137	145	173	181	188	159	33	105	150	125	147	
Company	3	2	3	1	3	0	0	1	0	0	1	
Contractor	134	143	170	180	185	159	33	104	150	125	146	
Contractor % of Total	98%	99%	98%	99%	98%	100%	100%	99%	100%	100%	99%	
Drilling DART Cases	73	97	98	110	102	101	16	62	78	90	66	
Company	3	10	3	3	1	1	0	1	0	0	10	
Contractor	70	87	95	107	101	100	16	61	78	90	56	
Contractor % of Total	96%	90%	97%	97%	99%	99%	100%	98%	100%	100%	85%	

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	2015	2014	2013	2012	2011	2010*	2009	2008	2007	2006	2005	Units
CONSTRUCTION												
Construction Hours Worked	18,469,385	27,517,429	22,558,628	20,751,086	27,865,751	19,646,468	17,023,634	17,046,719	22,848,514	19,867,354	11,051,817	hrs
Company	1,452,570	1,663,387	1,914,405	1,090,833	1,070,548	715,518	421,509	506,174	504,153	231,620	212,549	hrs
Contractor	17,016,815	25,854,042	20,644,223	19,660,253	26,795,203	18,930,950	16,602,125	16,540,545	22,344,361	19,635,734	10,839,268	hrs
Contractor % of Total	92.1%	94.0%	91.5%	94.7%	96.2%	96.4%	97.5%	97.0%	97.8%	98.8%	98.1%	
Construction Recordables	33	61	69	61	92	51	16	52	62	83	65	
Company	3	1	2	1	0	1	0	0	0	1	0	
Contractor	30	60	67	60	92	50	16	52	62	82	65	
Contractor % of Total	91%	98%	97%	98%	100%	98%	100%	100%	100%	99%	100%	
Construction DART Cases	16	32	21	37	52	27	8	34	43	50	26	
Company	1	1	1	1	0	0	0	0	1	0	0	
Contractor	15	31	20	36	52	27	8	34	42	50	26	
Contractor % of Total	94%	97%	95%	97%	100%	100%	100%	100%	98%	100%	100%	